

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:
07/02/2015Document Number:
666801113Overall Inspection:
SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	289772	335638	Murray, Richard	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 96850Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVER State: CO Zip: 80202

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
, Inspections		COGCCInspectionReports@wpxenergy.com	Field Inspections

Compliance Summary:QtrQtr: SWNE Sec: 11 Twp: 6S Range: 94W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
12/03/2010	200287318	PR	PR	SATISFACTORY			No
05/26/2008	200190158	PR	PR	SATISFACTORY			No

Inspector Comment:

Action required items noted in previous inspection have been satisfied

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
283572	WELL	PR	03/02/2006	GW	045-11943	FEDERAL RWF 331-11	PR	<input checked="" type="checkbox"/>
289764	WELL	AL	09/13/2011	LO	045-13868	FEDERAL RWF 432-11	AL	<input checked="" type="checkbox"/>
289765	WELL	AL	09/13/2011	LO	045-13867	FEERAL RWF 32-11	AL	<input checked="" type="checkbox"/>
289766	WELL	PR	03/22/2007	GW	045-13866	FEDERAL RWF 532-11	PR	<input checked="" type="checkbox"/>
289768	WELL	PR	03/22/2007	GW	045-13864	FEDERAL RWF 31-11	PR	<input checked="" type="checkbox"/>
289769	WELL	PR	12/31/2007	GW	045-13863	FEDERAL RWF 41-11	PR	<input checked="" type="checkbox"/>
289770	WELL	PR	11/30/2007	GW	045-13862	FEDERAL RWF 441-11	PR	<input checked="" type="checkbox"/>
289771	WELL	PR	12/31/2007	GW	045-13861	FEDERAL RWF 341-11	PR	<input checked="" type="checkbox"/>
289772	WELL	PR	03/22/2007	GW	045-13860	FEDERAL RWF 542-11	PR	<input checked="" type="checkbox"/>

Inspector Name: Murray, Richard

289773	WELL	AL	09/13/2011	LO	045-13859	FEDERAL RWF 42-11	AL	✕
289774	WELL	PR	03/22/2007	GW	045-13858	FEDERAL RWF 442-11	PR	✕
289775	WELL	AL	09/13/2011	LO	045-13857	FEDERAL RWF 342-11	AL	✕
289938	WELL	AL	09/13/2011	LO	045-13925	FEDERAL RWF 332-11	AL	✕
289939	WELL	PR	12/31/2007	GW	045-13924	FEDERAL RWF 541-11	PR	✕

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	SATISFACTORY			
BATTERY	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Equipment:**

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Dehydrator	0	SATISFACTORY			
Ancillary equipment	2	SATISFACTORY	Chemical units at wellhead		
Horizontal Heated Separator	17	SATISFACTORY			
Plunger Lift	9	SATISFACTORY			

Venting:

Yes/No	Comment
YES	Bradenhead valves open

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 289772

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:Name: _____ Address: _____
Phone Number: _____ Cell Phone: _____Operator Rep. Contact Information:Landman Name: _____ Phone Number: _____
Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 283572 Type: WELL API Number: 045-11943 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 289764 Type: WELL API Number: 045-13868 Status: AL Insp. Status: AL

Facility ID: 289765 Type: WELL API Number: 045-13867 Status: AL Insp. Status: AL

Facility ID: 289766	Type: WELL	API Number: 045-13866	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				

Facility ID: 289768	Type: WELL	API Number: 045-13864	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				

Facility ID: 289769	Type: WELL	API Number: 045-13863	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				

Facility ID: 289770	Type: WELL	API Number: 045-13862	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				

Facility ID: 289771	Type: WELL	API Number: 045-13861	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				

Facility ID: 289772	Type: WELL	API Number: 045-13860	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				

Facility ID: 289773	Type: WELL	API Number: 045-13859	Status: AL	Insp. Status: AL
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Facility ID: 289774	Type: WELL	API Number: 045-13858	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				

Facility ID: 289775	Type: WELL	API Number: 045-13857	Status: AL	Insp. Status: AL
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Facility ID: 289938	Type: WELL	API Number: 045-13925	Status: AL	Insp. Status: AL
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Facility ID: 289939	Type: WELL	API Number: 045-13924	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				

Environmental				
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Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat

Long

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): N _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): YES _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____
 CA _____ CA Date _____
 Waste Material Onsite? Pass CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? Pass CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors removed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? Pass _____ Production areas stabilized ? Pass _____

1003c. Compacted areas have been cross ripped? Pass _____

1003d. Drilling pit closed? Pass _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Inspector Name: Murray, Richard

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding	Pass					
		Gravel	Pass			
Sediment Traps	Pass					
		Ditches	Pass			
		Culverts	Pass			
Ditches	Pass					
Waddles	Pass					
Berms	Pass					
		Waddles	Pass			
Rip Rap	Pass					
Slope Roughening	Pass					

S/A/V: SATISFACTOR

Corrective Date: _____

Y

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT