

Inspector Name: Maclaren, Joe

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE ET OE ES

Inspection Date:
07/09/2015Document Number:
674602039

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	279488	312017	Maclaren, Joe	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10000Name of Operator: BP AMERICA PRODUCTION COMPANYAddress: 501 WESTLAKE PARK BLVDCity: HOUSTON State: TX Zip: 77079

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Beebe, Sabre	970-375-7530	Sabre.Beebe@bp.com	SW Insp Reports
SW, BP		SanJuanCOGCC@bp.com	SW Insp Reports

Compliance Summary:QtrQtr: SENE Sec: 31 Twp: 34N Range: 7W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
05/26/2015	674601875	PR	PR	ACTION REQUIRED	I		No
01/17/2013	669400401	PR	PR	SATISFACTORY	I		No
06/08/2010	200257002	PR	PR	SATISFACTORY			No
01/08/2009	200202730	ES	PR	SATISFACTORY			No
12/19/2008	200200798	PR	PR	SATISFACTORY			No
06/14/2006	200099618	PR	PR	SATISFACTORY		Pass	No
12/01/2005	200080539	CC	DG	SATISFACTORY		Pass	No
12/01/2005	200080536	DG	DG	SATISFACTORY		Pass	No

Inspector Comment:

A form 42 doc #400862653 was filed with the COGCC on 07/02/2015; Several Actions Required outlined on the previous field inspection doc #674601875 performed on 05/26/2015 have been completed. The operator communicated to COGCC SW Field Inspector that a new well sign has been ordered. The overall status of this field inspection (follow up) is Action Required due to excessive weeds observed along the access road and sides of location. Photo's Uploaded.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
279488	WELL	PR	08/22/2005	GW	067-09065	FAIRFIELD FARMS 2	PR	<input checked="" type="checkbox"/>
281478	WELL	PR	11/21/2005	GW	067-09090	FAIRFIELD FARMS 4	PR	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Inspector Name: Maclaren, Joe

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	ACTION REQUIRED	Well sign information is illegible, peeling, faded; New sign has been ordered as communicated by BP.	Install sign to comply with rule 210.	07/27/2015

Emergency Contact Number (S/A/V): _____ ACTION _____

Corrective Date: 07/27/2015

Comment: Well sign and ECN is illegible.

Corrective Action: Reinstall new well sign with ECN.

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TRASH	SATISFACTORY	Trash has been removed from well pad.		
WEEDS	ACTION REQUIRED	Abundant weeds (Thistles) observed along access road and sides of well pad.	Control Weeds	07/27/2015

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Deadman # & Marked	8	SATISFACTORY	Anchors have been marked.		

Venting:

Yes/No	Comment
NO	

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 279488

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 279488 Type: WELL API Number: 067-09065 Status: PR Insp. Status: PR

Facility ID: 281478 Type: WELL API Number: 067-09090 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Inspector Name: Maclaren, Joe

Corrective Action: _____		Date: _____	
Reportable: _____	GPS: Lat _____	Long _____	
Proximity to Surface Water: _____		Depth to Ground Water: _____	

Water Well:		Lat _____	Long _____
DWR Receipt Num: _____	Owner Name: _____	GPS : _____	_____

Field Parameters:

Sample Location:

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment:

1003a.	Debris removed?	Pass	CM	_____	CA Date _____
	Waste Material Onsite?	Pass	CM	_____	CA Date _____
	Unused or unneeded equipment onsite?	Pass	CM	_____	CA Date _____
	Pit, cellars, rat holes and other bores closed?	Pass	CM	_____	CA Date _____
	Guy line anchors removed?		CM	_____	CA Date _____
	Guy line anchors marked?	Pass	CM	_____	CA Date _____

1003b.	Area no longer in use? _____	Production areas stabilized ?	Pass
1003c.	Compacted areas have been cross ripped? _____		
1003d.	Drilling pit closed? Pass	Subsidence over on drill pit? Pass	
	Cuttings management: _____		
1003e.	Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____		
	Production areas have been stabilized? Pass	Segregated soils have been replaced?	_____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____	Recontoured _____	Perennial forage re-established _____
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Non-Cropland

Inspector Name: Maclaren, Joe

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____ I _____

Comment: _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts	Pass			
Compaction	Pass	Compaction	Pass			
Gravel	Pass	Gravel	Pass			

S/A/V: SATISFACTOR
Y

Corrective Date: _____

Comment: Small area of stormwater erosion near well pad entrance.

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674602046	Thistles inside fenced area/ east side well pad	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3640275
674602047	Weeds along access road	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3640276
674602048	Illegible well sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3640277

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)