

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2439844

Date Received:

06/25/2015

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 88380

Contact Name: LEE TUCKER

Name of Operator: TINDALL OPERATING COMPANY

Phone: (303) 850-7272

Address: 12741 E CALEY STE 142

Fax: (303) 850-0175

City: ENGLEWOOD State: CO Zip: 80111

Email: RLEETUCK@AOL.COM

For "Intent" 24 hour notice required,

Name: Rains, Bill

Tel: (970) 590-6480

COGCC contact:

Email: bill.rains@state.co.us

API Number 05-123-13664-00

Well Name: LIND

Well Number: 3

Location: QtrQtr: SWNE Section: 13 Township: 7N Range: 59W Meridian: 6

County: WELD

Federal, Indian or State Lease Number: 55864

Field Name: GEMINI

Field Number: 29950

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.576480

Longitude: -103.923690

GPS Data:

Date of Measurement: 05/14/2012

PDOP Reading: 1.6

GPS Instrument Operator's Name: TIM LEIBERT

Reason for Abandonment: ☐ Dry☒ Production for Sub-economic☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes☒ No

Estimated Depth:

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes☒ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
D SAND	6523	6534	11/01/1987		

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	231	175	231	0	
1ST	7+7/8	4+1/2	11.6	6,671	175	6,671	5,940	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 30 sks cmt from 6550 ft. to 6150 ft. Plug Type: CASING Plug Tagged: ☒

Set 20 sks cmt from 5750 ft. to 5650 ft. Plug Type: CASING Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 1600 ft. with 40 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at 450 ft. with 100 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 15 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: R. LEE TUCKER

Title: PRESIDENT Date: 6/22/2015 Email: RLEETUCK@AOL.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 7/9/2015

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 1/8/2016

COA Type

Description

- 1) Provide 48 hour notice of MIRU via electronic Form 42.
- 2) Tag 6550'-6150' plug at 6473' (at least 50' above perms). Or set a CIBP and 2 sx minimum at 6473'.
- 3) Tag 450' plug at 181' (at least 50' above surface casing shoe).
- 4) 15 sx at surface: Cement from 50' to surface inside production casing and in production casing / surface casing annulus.

Attachment Check List

Att Doc Num**Name**

1345248	WELLBORE DIAGRAM
2439844	FORM 6 INTENT SUBMITTED
2439845	WELLBORE DIAGRAM
2439846	CEMENT BOND LOG

Total Attach: 4 Files

General Comments

User Group**Comment****Comment Date**

Engineer	Modified plugging procedures.	7/9/2015 6:35:06 PM
Permit	Attached current wellbore diagram provided by the operator.	7/1/2015 2:49:06 PM
Permit	Completion report 209582 01/19/1988. Requested current wellbore diagram	6/30/2015 4:16:13 PM

Total: 3 comment(s)