

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400865495

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 61250 2. Name of Operator: MULL DRILLING COMPANY INC 3. Address: 1700 N WATERFRONT PKWY B#1200 City: WICHITA State: KS Zip: 67206- 4. Contact Name: Mark Shreve Phone: (316) 264-6366 Fax: (316) 264-6440 Email: mshreve@mulldrilling.com

5. API Number 05-017-06979-00 6. County: CHEYENNE 7. Well Name: NW ARAPAHOE UNIT (NWAU) Well Number: 10 8. Location: QtrQtr: SWNE Section: 36 Township: 13S Range: 43W Meridian: 6 9. Field Name: ARAPAHOE Field Code: 2875

Completed Interval

FORMATION: MORROW Status: PRODUCING Treatment Type: ACID JOB Treatment Date: 05/18/2015 End Date: 05/18/2015 Date of First Production this formation: Perforations Top: 5237 Bottom: 5252 No. Holes: 129 Hole size: Provide a brief summary of the formation treatment: Open Hole: This formation is commingled with another formation: Total fluid used in treatment (bbl): 43 Max pressure during treatment (psi): 860 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Min frac gradient (psi/ft): Total acid used in treatment (bbl): 12 Number of staged intervals: Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): 31 Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized: Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/28/2015 Hours: 24 Bbl oil: 50 Mcf Gas: 1 Bbl H2O: 1 Calculated 24 hour rate: Bbl oil: 50 Mcf Gas: 1 Bbl H2O: 1 GOR: 20 Test Method: Pumping Casing PSI: Tubing PSI: Choke Size: Gas Disposition: Gas Type: Btu Gas: 1005 API Gravity Oil: 40 Tubing Size: 2 + 7/8 Tubing Setting Depth: 5270 Tbg setting date: 05/20/2015 Packer Depth: Reason for Non-Production: Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt ** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Risa Carter

Title: Production Technician Date: _____ Email rcarter@mulldrilling.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400865764	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)