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operator # 66780



OGCC FORM 4 Rev. 8/89

STATE OF COLORADO OIL AND GAS CONSERVATION COMMISSION DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY

FOR OFFICE USE ONLY table with columns ET, FE, UC, SE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

- 1. OIL WELL, GAS WELL, COALBED METHANE, INJECTION WELL, OTHER

2. NAME OF OPERATOR: Palo Petroleum, Inc. 3. ADDRESS OF OPERATOR: 5944 Luther Lane, Suite 900 Dallas, Texas 75007

4. LOCATION OF WELL: At surface, At proposed prod. zone

12. COUNTY: LaPlata

5. FEDERAL/INDIAN OR STATE LEASE NO.

6. PERMIT NO.

7. API NO.

8. WELL NAME

9. WELL NUMBER

10. FIELD OR WILDCAT

11. QTR. QTR. SEC., T.R. AND MERIDIAN

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

- PLUG AND ABANDON, MULTIPLE COMPLETION, COMMINGLE ZONES, FRACTURE TREAT, REPAIR WELL, OTHER

13B. SUBSEQUENT REPORT OF:

- FINAL PLUG AND ABANDONMENT, ABANDONED LOCATION, REPAIRED WELL, OTHER

*Use Form 3 - Well Completion or Recompletion Report and Log for subsequent report of Multiple Commingled Completions and Recompletions

13C. NOTIFICATION OF:

- SHUT-IN/TEMPORARILY ABANDONED, PRODUCTION RESUMED, LOCATION CHANGE, WELL NAME CHANGE, OTHER

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK

Palo Petroleum, Inc. has no cathodic protection holes.

16. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TELEPHONE NO. (214) 691-3676

NAME (PRINT) Laurie L. Tumlinson TITLE Engineering Asst

DATE 9/5/95

(This space for Federal or State office use)

APPROVED _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

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FOR OFFICE USE ONLY			
ET	FE	UC	SE

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. FEDERAL/INDIAN OR STATE LEASE NO.
1. <input type="checkbox"/> OIL WELL. <input type="checkbox"/> GAS WELL. <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL. <input checked="" type="checkbox"/> OTHER		6. PERMIT NO.
2. NAME OF OPERATOR Palo Petroleum, Inc.		7. API NO.
3. ADDRESS OF OPERATOR 5944 Luther Lane, Suite 900		8. WELL NAME
CITY STATE ZIP CODE Dallas, Texas 75007		9. WELL NUMBER
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone		10. FIELD OR WILDCAT
12. COUNTY LaPlata		11. QTR. QTR. SEC., T.R. AND MERIDIAN

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

<p>13A. NOTICE OF INTENTION TO:</p> <p><input type="checkbox"/> PLUG AND ABANDON</p> <p><input type="checkbox"/> MULTIPLE COMPLETION</p> <p><input type="checkbox"/> COMMINGLE ZONES</p> <p><input type="checkbox"/> FRACTURE TREAT</p> <p><input type="checkbox"/> REPAIR WELL</p> <p><input type="checkbox"/> OTHER _____</p>	<p>13B. SUBSEQUENT REPORT OF:</p> <p><input type="checkbox"/> FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG)</p> <p><input type="checkbox"/> ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS)</p> <p><input type="checkbox"/> REPAIRED WELL</p> <p><input type="checkbox"/> OTHER</p> <p><small>* Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple Commingled Completions and Recompletions</small></p>	<p>13C. NOTIFICATION OF:</p> <p><input type="checkbox"/> SHUT-IN/TEMPORARILY ABANDONED (DATE _____) (REQUIRED EVERY 6 MONTHS)</p> <p><input type="checkbox"/> PRODUCTION RESUMED (DATE _____)</p> <p><input type="checkbox"/> LOCATION CHANGE (SUBMIT NEW PLAT)</p> <p><input type="checkbox"/> WELL NAME CHANGE</p> <p><input checked="" type="checkbox"/> OTHER _____</p>
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14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK _____

Palo Petroleum, Inc. has no cathodic protection holes.

16. I hereby certify that the foregoing is true and correct

SIGNED *Laurie L. Tumlinson* TELEPHONE NO. (214) 691-3676

NAME (PRINT) Laurie L. Tumlinson TITLE Engineering Asst DATE 9/5/95

(This space for Federal or State office use)

APPROVED _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



August 29, 1995

Palo Petroleum, Inc.
Attn: Mr. R.E. Smith, Oper Manag
5944 Luther Lane, 9th Floor
Dallas, TX 75225

RE: Cathodic Protection Hole Survey
Ignacio-Blanco Field

Dear Mr. Smith:

In February 1989 the Colorado Oil and Gas Conservation Commission (COGCC), with your cooperation, conducted an inventory of the deep bed, cathodic protection holes that have been installed to protect some oil and gas wells in the Ignacion-Blanco Field. As a result of that inventory, a number of these holes were identified which were impacting both shallow ground water and surface waters. At that time, the problem holes were remediated by the operator.

To ensure continued protection of water resources and to update our records, the COGCC is requiring that you submit to this office, within 30 days, a Sundry Notice, COGCC Form 4 containing any of the following information regarding cathodic protection holes:

- If you have no cathodic protection holes, then simply state this on the Form 4.
- If our records show that you had cathodic protection holes, then a list of these holes is included with this letter. Please review the list for its accuracy and completeness with respect to your cathodic protection holes and submit any corrections to this list on a Form 4.
- If you have cathodic protection holes **constructed since the 1989 inventory or existing cathodic protection holes which, for whatever reason, were not included in the 1989 survey**, then provide the following information, as available, on a Form 4 for each hole:
 - associated gas well number
 - location, including quarter, quarter, section, township, and range
 - total depth
 - subsurface geology (driller's log)
 - completion methods
 - depths and thickness of water zones
 - type and amount of coke breeze used
 - depths of anodes
 - construction of vent pipe

- If you had a cathodic protection hole that has been plugged and abandoned since 1989, then provide the following information, as available, on a Form 4:
 - associated gas well number
 - location, including quarter, quarter, section, township, and range
 - method of abandonment, including placement and depths of cement plugs
 - were abandonment procedures in compliance with Rule 15 **STANDARDS FOR PLUGGING AND SEALING WELLS AND WELL EXCAVATIONS** of the State Engineer?; what techniques were used to protect surface and ground water resources?

If you have any questions or need additional information to respond to this requirement, then please call Debbie Baldwin at (303) 894-2100 extension 111.

Sincerely,
Colorado Oil and Gas Conservation Commission


R. Griebeling, Director

cc:

T. Beaver, OGCC - Manager of Environmental and Commission Affairs
D. Baldwin, OGCC - Environmental Protection Specialist