

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400841190

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071
2. Name of Operator: BARRETT CORPORATION\* BILL
3. Address: 1099 18TH ST STE 2300
City: DENVER State: CO Zip: 80202
4. Contact Name: Brady Riley
Phone: (303) 312-8115
Fax:
Email: briley@billbarrettcorp.com

5. API Number 05-123-39419-00
6. County: WELD
7. Well Name: Anschutz Equus Farms
Well Number: 4-62-15-0461CH2
8. Location: QtrQtr: NENW Section: 15 Township: 4N Range: 62W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/03/2015 End Date: 04/09/2015 Date of First Production this formation: 05/29/2015
Perforations Top: 6681 Bottom: 16115 No. Holes: 1080 Hole size: 37/100

Provide a brief summary of the formation treatment: Open Hole: [X]
40 stages frac with 414,976 lbs 40/70 sand and 5,012,759 lbs of 20/40 sand and 78,961 bbls total fluid

This formation is commingled with another formation: [ ] Yes [X] No
Total fluid used in treatment (bbl): 78961 Max pressure during treatment (psi): 7520
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment: Min frac gradient (psi/ft): 1.02
Total acid used in treatment (bbl): Number of staged intervals: 40
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 13841
Fresh water used in treatment (bbl): 78961 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 5427735 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/22/2015 Hours: 24 Bbl oil: 65 Mcf Gas: 90 Bbl H2O: 301
Calculated 24 hour rate: Bbl oil: 65 Mcf Gas: 90 Bbl H2O: 301 GOR: 1398
Test Method: flowing Casing PSI: 839 Tubing PSI: 583 Choke Size: 17/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1478 API Gravity Oil: 76
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6219 Tbg setting date: 04/28/2015 Packer Depth:

Reason for Non-Production:
Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

BBC contacted COGCC on 6/24/15 to inform them that Test Data would not be complete by the due date of 6/28/15. BBC agreed to submit the 5A as soon as possible once all test data was available as COGCC did not want an incomplete 5A submitted.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Brady Riley

Title: Permit Analyst Date: \_\_\_\_\_ Email briley@billbarrettcorp.com  
:

### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400841418	WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)