

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400841190

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071  
2. Name of Operator: BARRETT CORPORATION\* BILL  
3. Address: 1099 18TH ST STE 2300  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Brady Riley  
Phone: (303) 312-8115  
Fax:  
Email: briley@billbarrettcorp.com

5. API Number 05-123-39419-00  
6. County: WELD  
7. Well Name: Anschutz Equus Farms  
Well Number: 4-62-15-0461CH2  
8. Location: QtrQtr: NENW Section: 15 Township: 4N Range: 62W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/03/2015 End Date: 04/09/2015 Date of First Production this formation: 05/29/2015

Perforations Top: 6681 Bottom: 16115 No. Holes: 1080 Hole size: 37/100

Provide a brief summary of the formation treatment: Open Hole: ☒

40 stages frac with 414,976 lbs 40/70 sand and 5,012,759 lbs of 20/40 sand and 78,961 bbls total fluid

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 78961 Max pressure during treatment (psi): 7520

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 1.02

Total acid used in treatment (bbl): Number of staged intervals: 40

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 13841

Fresh water used in treatment (bbl): 78961 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 5427735 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/22/2015 Hours: 24 Bbl oil: 65 Mcf Gas: 90 Bbl H2O: 301

Calculated 24 hour rate: Bbl oil: 65 Mcf Gas: 90 Bbl H2O: 301 GOR: 1398

Test Method: flowing Casing PSI: 839 Tubing PSI: 583 Choke Size: 17/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1478 API Gravity Oil: 76

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6219 Tbg setting date: 04/28/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

BBC contacted COGCC on 6/24/15 to inform them that Test Data would not be complete by the due date of 6/28/15. BBC agreed to submit the 5A as soon as possible once all test data was available as COGCC did not want an incomplete 5A submitted.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Brady Riley

Title: Permit Analyst Date: \_\_\_\_\_ Email briley@billbarrettcorp.com  
:

### Attachment Check List

**Att Doc Num**      **Name**

|           |                  |
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| 400841418 | WELLBORE DIAGRAM |
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Total Attach: 1 Files

### General Comments

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)