

Dave Kubeczko - DNR

From: Dave Kubeczko - DNR
Sent: Monday, July 06, 2015 11:00 AM
To: Dave Kubeczko - DNR
Subject: FW: Elm Ridge Exploration Company LLC (Elm Ridge), IGS 156 Pad, NWNW Sec 26 T33N R9W, La Plata County, Form 2A#400800627
Attachments: IGS 156 well access.pdf; Location GS 156 looking East.pdf; Location IGS 156 Looking North.pdf; Location IGS 156 Looking South.pdf; Location IGS 156 Looking West.pdf
Categories: Operator Correspondence

Scan No 2107613 CORRESPONDENCE 2A#400800627

From: joyce Land Research [mailto:jlr@animas.net]
Sent: Friday, May 29, 2015 1:24 PM
To: 'Dave Kubeczko - DNR'
Subject: RE: Elm Ridge Exploration Company LLC (Elm Ridge), IGS 156 Pad, NWNW Sec 26 T33N R9W, La Plata County, Form 2A#400800627

Hi Dave,

I have attached four location photos (Looking N/S/E &W) along with the surveyor's access road map. Elm Ridge concurs with the COAs. Please let me know if we need anything further.

Thanks,

Doug

From: joyce Land Research [mailto:jlr@animas.net]
Sent: Wednesday, May 27, 2015 8:33 AM
To: 'Dave Kubeczko - DNR'
Subject: RE: Elm Ridge Exploration Company LLC (Elm Ridge), IGS 156 Pad, NWNW Sec 26 T33N R9W, La Plata County, Form 2A#400800627

Dave,

The access to the Elm Ridge IGS 156 is specified in the SUA, in the third paragraph and also in the Exhibit "B" of same SUA where it is shown to lie in T33N, R9W Section 23: SW/4SW/4 and Section 26: NW/4NW/4.

I have attached the SUA.

Please give me a call at 970-769-0488 if I can be of further help.

Best regards,

Doug Joyce
Finney Land Co.

From: Dave Kubeczko - DNR [mailto:dave.kubeczko@state.co.us]
Sent: Monday, May 04, 2015 2:12 PM

To: Terry Lindeman

Cc: jl@animas.net

Subject: Elm Ridge Exploration Company LLC (Elm Ridge), IGS 156 Pad, NWNW Sec 26 T33N R9W, La Plata County, Form 2A#400800627

Terry,

I have been reviewing the Elm Ridge Exploration Company LLC (Elm Ridge) IGS 156 Pad **Form 2A** #400800627. COGCC would like to attach the following conditions of approval (COAs) to the Form 2A based on the data Elm Ridge has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

Planning: The following conditions of approval (COAs) will apply:

COA 91 - Notify the COGCC 48 hours prior to start of pad reconstruction/regrading, rig mobilization, spud, pipeline testing, start of hydraulic stimulation operations, and start of flowback operations (if different than start of hydraulic stimulation operations) using Form 42 (the appropriate COGCC individuals will automatically be email notified, including the LGD for hydraulic stimulation operations).

Construction: The following conditions of approval (COAs) will apply:

COA 23 - Operator must ensure secondary containment for any volume of fluids contained at well site during drilling and completion operations (as shown on the Proposed BMPs attachments); including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days per CDPHE requirements and after significant precipitation events), and maintained in good condition.

COA 76 - Strategically apply fugitive dust control measures, including enforcing established speed limits on private roads, to reduce fugitive dust and coating of vegetation and deposition in water sources.

COA 58 - Berms or other containment devices shall be constructed to be sufficiently impervious (corrugated steel with poly liner) to contain any spilled or released material around permanent crude oil, condensate, and produced water storage tanks.

Drilling/Completions: The following conditions of approval (COAs) will apply:

COA 38 - The moisture content of any cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts.

COA 25 - If the well is to be hydraulically stimulated, flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or storage vessel located on the well pad; or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area constructed to be sufficiently impervious to contain any spilled or released material.

COA 26 - Potential odors associated with the completions process and/or with long term production operations must be controlled/mitigated as to not impact nearby residences.

Material Handling and Spill Prevention: The following conditions of approval (COAs) will apply:

COA 45 - Operator shall pressure test pipelines in accordance with Rule 1101.e.(1) prior to putting into initial service any temporary surface or permanent buried pipelines and following any reconfiguration of the pipeline network.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist
Western Colorado



Colorado Oil & Gas Conservation Commission
Northwest Area Office
796 Megan Avenue, Suite 201
Rifle, CO 81650
FAX: (970) 625-5682
Cell: (970) 309-2514
dave.kubeczko@state.co.us | www.colorado.gov/cogcc

 *Please consider the environment before printing this e-mail*