

Document Number:
400863122

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10232 Contact Name: Wayne P Bankert
 Name of Operator: LARAMIE ENERGY II, LLC Phone: (970) 812-5310
 Address: 1512 LARIMER ST STE 1000 Fax: (303) 339-4399
 City: DENVER State: CO Zip: 80202 Email: wbankert@laramie-energy.com

For "Intent" 24 hour notice required, Name: Granahan, Kyle Tel: (970) 989-4388
COGCC contact: Email: kyle.granahan@state.co.us

API Number 05-103-11888-00 Well Number: 4-24-2H
 Well Name: Fletcher Gulch Fed.
 Location: QtrQtr: Lot 12 Section: 4 Township: 1N Range: 100W Meridian: 6
 County: RIO BLANCO Federal, Indian or State Lease Number: COC 063322
 Field Name: FLETCHER GULCH Field Number: 24062

Notice of Intent to Abandon **Subsequent Report of Abandonment**

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.086750 Longitude: -108.615730
 GPS Data:
 Date of Measurement: 07/20/2011 PDOP Reading: 2.8 GPS Instrument Operator's Name: George Allen
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other Dry hole and Mechanical Problems
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA-FRONTIER	6296	8036	10/17/2012	B PLUG CEMENT TOP	5988

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	26	16	42.0	40	78	42	0	VISU
SURF	12+1/4	9+5/8	32.3	1,037	360	1,037	0	VISU
1ST	8+3/4	7	23.0	4,010	390	4,010	964	CALC
2ND	6+1/4	4+1/2	13.5	8,240	380	8,240	4,220	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5988 with 2 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 4200 ft. with 70 sacks. Leave at least 100 ft. in casing 3800 CICR Depth
 Perforate and squeeze at 1150 ft. with 50 sacks. Leave at least 100 ft. in casing 850 CICR Depth
 Perforate and squeeze at 200 ft. with 60 sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Below or Above Ground Abandonment marker to be determined by BLM (Surface Agency).
 Surface will be reclaimed in accordance to BLM requirements.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Wayne P Bankert
 Title: Snr. Reg. & Env. Coord. Date: _____ Email: wbankert@laramie-energy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: _____

Attachment Check List

Att Doc Num	Name
400863462	WELLBORE DIAGRAM
400863463	WELL ABANDONMENT REPORT (INTENT)

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)