FORM
19
Rev 8/13

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number: 400861389
Date Received: 06/30/2015

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by: Spencer, Stan
Spill/Release Point ID: 442352

OPERATOR INFORMATON

Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Operator No: 96850
Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
Contact Person: Karolina Blaney

Phone Numbers
Phone: (970) 6832295
Mobile: (970) 5890743
Email: karolina.blaney@wpxenergy.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400861389

Initial Report Date: 06/30/2015 Date of Discovery: 06/30/2015 Spill Type: Recent Spill

Spill/Release Point Location:

Locationof Spill/Release: QTRQTR SESW SEC 28 TWP 5s RNG 97w MERIDIAN 6
Latitude: 39.579690 Longitude: -108.284966
`Municipality (if within municipal boundaries): County: GARFIELD

Reference Location:

Facility Type: WELL PAD
☒ Facility/Location ID No 335925
☐ No Existing Facility or Location ID No.
☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0
Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=5 and <100
Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0
Specify:

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):
Weather Condition: cloudy, hot
Surface Owner: FEE Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐
As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Water management personnel were transferring produced water into the frac tanks located at the TR 24-28-597 pad. The water management personnel took a short, 5-10 min, break and failed to monitor the produced water transfer operations. The frac tank overfilled and allowed ~10 bbls of produced water to flow out onto the well pad. The location has a perimeter berm and the entire spill was contained on location.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
6/30/2015	COGCC	Stan Spencer	970-625-2497	Initial Form 19
6/30/2015	County	Kirby Wynn	970-625-5905	Email
6/30/2015	Fire Department	Nick Marx	970-283-8632	Email

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: Print Name: Karolina Blaney

Title: Environmental Specialist Date: 06/30/2015 Email: karolina.blaney@wpxenergy.com

COA Type	Description

Attachment Check List

Att Doc Num	Name
400861389	FORM 19 SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date
Agency	Assess and remediate to Table 910-1 compliance standards. Provide results via supplmental F-19 or F27 as appropriate.	7/6/2015 9:35:06 AM

Total: 1 comment(s)