

FORM
6Rev
12/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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400863175

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required.

Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10194

Contact Name: Lawrence Hartnett

Name of Operator: JFH DISPOSAL LLC

Phone: (936) 590-1179

Address: P O BOX 967

Fax: (303) 693-6235

City: STRASBURG State: CO Zip: 80136

Email: ularry@attglobal.net

For "Intent" 24 hour notice required,

Name: _____

Tel: _____

COGCC contact:

Email: _____

API Number 05-005-06434-00

Well Name: PRITCHETTE-GREEN

Well Number: C-1

Location: QtrQtr: NESE Section: 8 Township: 4S Range: 62W Meridian: 6

County: ARAPAHOE

Federal, Indian or State Lease Number: _____

Field Name: POLLEN

Field Number: 69755

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.715020

Longitude: -104.342800

GPS Data:

Date of Measurement: 09/04/2010

PDOP Reading: 2.9

GPS Instrument Operator's Name: Keith Westfall

Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☐ Mechanical Problems☐ Other _____Casing to be pulled: ☐ Yes ☐ No Estimated Depth: _____Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	7364	7390	03/17/2015	B PLUG CEMENT TOP	7060

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	204	250	204	0	VISU
1ST	7+7/8	5+1/2	15.5	7,520	200	7,520	6,310	CALC
			Stage Tool	1,302	200	1,302	800	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7060 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 25 sks cmt from 6480 ft. to 6356 ft. Plug Type: CASING Plug Tagged: ☒
Set 25 sks cmt from 5300 ft. to 5100 ft. Plug Type: CASING Plug Tagged: ☐
Set 25 sks cmt from 3300 ft. to 3100 ft. Plug Type: CASING Plug Tagged: ☐
Set 25 sks cmt from 1357 ft. to 1142 ft. Plug Type: CASING Plug Tagged: ☒
Set 25 sks cmt from 865 ft. to 650 ft. Plug Type: CASING Plug Tagged: ☐

Perforate and squeeze at 260 ft. with 75 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 50 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set 0 sacks in rat hole Set 0 sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of _____ inch casing

Plugging Date: 03/19/2015

*Wireline Contractor: Magna Energy Services

*Cementing Contractor: Basic Energy Service

Type of Cement and Additives Used: Class G, 15.8# with 1.15 Yield, CACL

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

Circulated 125 sx cement down 5 1/2" casing and up annulus between 5 1/2" and surface casing. Cement to surface. Annulus full of cement from 260' to surface. 5 1/2" casing full of cement from 260' to surface.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Lawrence Hartnett

Title: Consultant

Date: _____

Email: ularry@attglobal.net

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

Attachment Check List

Att Doc Num	Name
400863200	CEMENT JOB SUMMARY
400863201	WIRELINE JOB SUMMARY
400863202	CEMENT BOND LOG

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)