

FORM 5A Rev 06/12	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT			Document Number: 400839727 Date Received:				
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							

1. OGCC Operator Number: <u>10453</u> 2. Name of Operator: <u>CCI PARADOX UPSTREAM LLC</u> 3. Address: <u>600 17TH STREET #1900S</u> City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	4. Contact Name: <u>Chrissy Schaffner</u> Phone: <u>(281) 714-2966</u> Fax: _____ Email: <u>chrissy.schaffner@cci.com</u>
--	--

5. API Number <u>05-113-06120-00</u> 7. Well Name: <u>FOSSIL FEDERAL</u> 8. Location: QtrQtr: <u>NWNW</u> Section: <u>19</u> Township: <u>44N</u> 9. Field Name: <u>ANDY'S MESA</u> Field Code: <u>2500</u>	6. County: <u>SAN MIGUEL</u> Well Number: <u>5-19</u> Range: <u>16W</u> Meridian: <u>N</u>
--	--

Completed Interval

FORMATION: <u>CUTLER</u>	Status: <u>PRODUCING</u>	Treatment Type: _____
Treatment Date: _____	End Date: _____	Date of First Production this formation: _____
Perforations Top: <u>8254</u>	Bottom: <u>9614</u>	No. Holes: <u>400</u> Hole size: <u>01/2</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>
The previous operator erroneously reported the top perf to be 8259'. Per the attached WBD and Operations Summary the top perf should be 8254'.		

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____	Max pressure during treatment (psi): _____
Total gas used in treatment (mcf): _____	Fluid density at initial fracture (lbs/gal): _____
Type of gas used in treatment: _____	Min frac gradient (psi/ft): _____
Total acid used in treatment (bbl): _____	Number of staged intervals: _____
Recycled water used in treatment (bbl): _____	Flowback volume recovered (bbl): _____
Fresh water used in treatment (bbl): _____	Disposition method for flowback: _____
Total proppant used (lbs): _____	Rule 805 green completion techniques were utilized: <input type="checkbox"/>

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____	Hours: _____	Bbl oil: _____	Mcf Gas: _____	Bbl H2O: _____
Calculated 24 hour rate:	Bbl oil: _____	Mcf Gas: _____	Bbl H2O: _____	GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____	
Gas Disposition: _____	Gas Type: _____	Btu Gas: _____	API Gravity Oil: _____	
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____	
Reason for Non-Production: 				
Date formation Abandoned: _____	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

This Form 5A is being submitted to correct the scout card and records for the Fossil Federal 5-19. The perforated interval should be 8254' to 9614'.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ashley Noonan

Title: Regulatory Analyst Date: _____ Email ashley.noonan@contractor.cci.com

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400839731	WELLBORE DIAGRAM
400839732	OPERATIONS SUMMARY

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)