

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
07/01/2015

Document Number:
667700660

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>214927</u>	<u>325516</u>	<u>LABOWSKIE, STEVE</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>10000</u>
Name of Operator:	<u>BP AMERICA PRODUCTION COMPANY</u>
Address:	<u>501 WESTLAKE PARK BLVD</u>
City:	<u>HOUSTON</u> State: <u>TX</u> Zip: <u>77079</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Inspections, All		SanJuanCOGCC@bp.com	All Inspections
Beebe, Sabre		sabrebebe@bp.com	All Inspections
Maclaren, Joe		joe.maclaren@state.co.us	

Compliance Summary:

QtrQtr: SESW Sec: 18 Twp: 34N Range: 6W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
04/09/2015	667100476	PR	PR	ACTION REQUIRED	F		No
05/15/2012	661700322	PR	PR	SATISFACTORY	P		No
05/06/2007	200040978	PR	PR	SATISFACTORY		Pass	No
05/16/2006	200093272	PR	PR	SATISFACTORY		Pass	No
06/04/2004	200057874	PR	PR	SATISFACTORY		Pass	No
10/17/2001	200022914	PR	PR	SATISFACTORY		Pass	No
06/26/2000	200007585	PR	PR	SATISFACTORY		Pass	No
07/15/1999	500148061	PR	PR			Pass	No
05/11/1999	500148057	BH	PR			Pass	No
05/11/1999	500148060	BH	PR			Pass	No
02/21/1997	500148059	PR	PR			Pass	No
08/11/1995	500148056	PR	PR				No
08/11/1995	500148058	PR	PR				No

Inspector Comment:

Inspection in response to noise complaint doc# 200435119. This inspection does not address issues identified in 04/09/2015 reclamaion ipsection, although most of those corrective actions appear to have been completed and a Notification of Corrective Actions Performed has been submitted. See "complaint" section of report for sound survey details and new corrective action to reduce noise levels from temporary compressor.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
214927	WELL	PR	12/01/2014	GW	067-06532	HARPER 01-18 1	PR	<input checked="" type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Compressor	1	ACTION REQUIRED	temporary compressor mounted on blocks, tires removed. See "complaint" section for noise survey details.	reduce noise levels to below 50 db(a) when measured at 350' toward complainant residence for 24 hour equipment as soon as possible but no later than corrective action date	08/01/2015

Facilities:

New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
OTHER	0			

S/A/V: _____ Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition: _____

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action		Corrective Date	
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Comment	
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Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	2	300 BBLS	STEEL AST	,

S/AV:	SATISFACTORY	Comment:	
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Corrective Action:		Corrective Date:	
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Paint

Condition	Adequate
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Other (Content) _____
 Other (Capacity) _____
 Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
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Comment	
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Venting:		
Yes/No	Comment	
NO		

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 214927

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 214927 Type: WELL API Number: 067-06532 Status: PR Insp. Status: PR

Complaint

Comment: Conducted 15 minute noise survey with 3M SoundPro DL meter ser. no. BGN010014 with a factory calibration date of 4.28.15 beginning at 11:10 AM at 141' from compressor and 4' above ground, clear skies, light wind (1-3 mph) from southwest. Averaged reading was 65.2 db(a) which calculates to 57.3 db(a) at 350'. Distance calculation used due to topography (arroyo) between edge of pad and complainants residence. Noise from equipment needs to be reduced to below 50 db(a) per Rule 802.a as soon as possible and no longer than the presumed 30 day corrective action time. Muffler is currently on side of compressor that faces direction of complainants residence. WAV file of noise data and graph are available upon request.

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment:

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well: _____ Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS: _____

Field Parameters:

Sample Location:

Complaint:

Tracking Num	Category	Assigned To	Description	Incident Date
200435119	NOISE	Maclaren, Joe	Gas well to the NW of our property (about 1/2 to 3/4 miles as the crow flies) has begun making loud noise overnight. Seems to die down during the day. Has been going on for about a week or two. I believe its the well located on Eugene Harper's property, Lat/Long 37.186769 -107.544667. See comments above. Noise can be heard at our location later in the evening throughout the night. My neighbor to the south of me about 1/4 to 1/2 mile also hears it. COGCC SW Field Inspector Joe Maclaren spoke with complainant (6/30/15 @ 9:51 am) and identified the gas well location/ source of noise. A field inspection was conducted (same day 6/30)at this location. The source of the noise was identified and determined to be a gas compressor on the SE corner well pad. The complainant was subsequently updated and informed that a COGCC sound study would follow and the results would be communicated at the completion. (via follow up phone call 6/30/15 @ 2:15 pm).	06/30/2015

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment:

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Compaction	Pass			
Compaction	Pass					

Inspector Name: LABOWSKIE, STEVE

S/A/V: SATISFACTOR Corrective Date: _____
Y _____

Comment: Arroyo on south/southwest side of location

CA: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Form 42 filed for previous inspection, it appears work has been completed. However a mature cluster of thistles is in flower near tank battery at edge of location and may have been overlooked. Jersey barriers mentioned in previous inspection remain on location (on graveled area of pad). If these are not intended for future use on location, long-term storage would appropriate off-site.	labowsks	07/02/2015

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)