

Document Number:
400856381

Date Received:
06/19/2015

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 66561 Contact Name: Ken McKinney
 Name of Operator: OXY USA INC Phone: (970) 985-0384
 Address: 760 HORIZON DR #101 Fax: (970) 263-3694
 City: GRAND JUNCTION State: CO Zip: 81506 Email: ken_mckinney@oxy.com

For "Intent" 24 hour notice required, Name: Conklin, Curtis Tel: (970) 986-7314
 COGCC contact: Email: curtis.conklin@state.co.us

API Number 05-077-09724-00 Well Number: 20-8B
 Well Name: STITES
 Location: QtrQtr: SENE Section: 20 Township: 9S Range: 94W Meridian: 6
 County: MESA Federal, Indian or State Lease Number: _____
 Field Name: BUZZARD Field Number: 9495

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.265348 Longitude: -107.899898
 GPS Data:
 Date of Measurement: 03/29/2007 PDOP Reading: 2.2 GPS Instrument Operator's Name: JIM GRABOWSKI
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other Well was never completed; no plans to complete the well.
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	24	16	65	40		40	0	VISU
SURF	12+1/4	8+5/8	32	1,532	420	1,532	0	VISU
1ST	7+7/8	4+1/2	11.6	6,283	830	6,283	90	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3500 with 10 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth 1590 with 15 sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth 100 with 10 sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
Set _____ sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
*Wireline Contractor: _____ *Cementing Contractor: _____
Type of Cement and Additives Used: _____
Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joan Proulx
Title: Regulatory Analyst Date: 6/19/2015 Email: joan_proulx@oxy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY Date: 7/1/2015

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: 12/31/2015

COA Type

Description

	<ol style="list-style-type: none">1. Provide 48-hour advance notice before abandonment MIRU via Form 42.2. Conduct proper abandonment of flowlines as per COGCC Rule 1103. Notify COGCC of completion of this with a Form 42.
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400856381	FORM 6 INTENT SUBMITTED
400856388	PROPOSED PLUGGING PROCEDURE
400856389	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Will contact operator and change plug length (for bottom and top plugs) from 50' to 100' minimum. COGCC Rule 319 has changed minimum plug length from 50' to 100' (Jan 30 2015) OPR responded (7/1): will accomodate changes	7/1/2015 1:09:05 PM
Permit	Passes Permitting: Operator states well has never been completed.	6/22/2015 1:33:52 PM
Permit	Pending: Requested operator verification that no completion attempt ever made. CBL is 400854430	6/22/2015 8:42:44 AM

Total: 3 comment(s)