

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400856381

Date Received:

06/19/2015

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 66561

Contact Name: Ken McKinney

Name of Operator: OXY USA INC

Phone: (970) 985-0384

Address: 760 HORIZON DR #101

Fax: (970) 263-3694

City: GRAND JUNCTION State: CO Zip: 81506

Email: ken_mckinney@oxy.com

For "Intent" 24 hour notice required,

Name: Conklin, Curtis

Tel: (970) 986-7314

COGCC contact:

Email: curtis.conklin@state.co.us

API Number 05-077-09724-00

Well Name: STITES

Well Number: 20-8B

Location: QtrQtr: SENE Section: 20 Township: 9S Range: 94W Meridian: 6

County: MESA

Federal, Indian or State Lease Number:

Field Name: BUZZARD

Field Number: 9495

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.265348

Longitude: -107.899898

GPS Data:

Date of Measurement: 03/29/2007

PDOP Reading: 2.2

GPS Instrument Operator's Name: JIM GRABOWSKI

Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☐ Mechanical Problems☒ Other Well was never completed; no plans to complete the well.Casing to be pulled: ☐ Yes ☒ No

Estimated Depth:

Fish in Hole: ☐ Yes ☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes ☒ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	24	16	65	40		40	0	VISU
SURF	12+1/4	8+5/8	32	1,532	420	1,532	0	VISU
1ST	7+7/8	4+1/2	11.6	6,283	830	6,283	90	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3500 with 10 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth 1590 with 15 sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth 100 with 10 sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

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Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joan Proulx

Title: Regulatory Analyst Date: 6/19/2015 Email: joan_proulx@oxy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY Date: 7/1/2015

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: 12/31/2015

COA Type

Description

	1. Provide 48-hour advance notice before abandonment MIRU via Form 42.
	2. Conduct proper abandonment of flowlines as per COGCC Rule 1103. Notify COGCC of completion of this with a Form 42.

Attachment Check List

Att Doc Num**Name**

400856381	FORM 6 INTENT SUBMITTED
400856388	PROPOSED PLUGGING PROCEDURE
400856389	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

User Group**Comment****Comment Date**

Engineer	Will contact operator and change plug length (for bottom and top plugs) from 50' to 100' minimum. COGCC Rule 319 has changed minimum plug length from 50' to 100' (Jan 30 2015) OPR responded (7/1): will accomodate changes	7/1/2015 1:09:05 PM
Permit	Passes Permitting: Operator states well has never been completed.	6/22/2015 1:33:52 PM
Permit	Pending: Requested operator verification that no completion attempt ever made. CBL is 400854430	6/22/2015 8:42:44 AM

Total: 3 comment(s)