

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400862214

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960 4. Contact Name: Jessica Azzolina
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY Phone: (720) 440-6100
3. Address: 410 17TH STREET SUITE #1400 City: DENVER State: CO Zip: 80202 Fax: (720) 279-2331 Email: jazzolina@bonanzacrk.com

5. API Number 05-123-41151-00 6. County: WELD
7. Well Name: State Antelope Well Number: 24-1-36XRLNB
8. Location: QtrQtr: SESW Section: 1 Township: 5N Range: 62W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/18/2015 End Date: 05/23/2015 Date of First Production this formation: 06/21/2015
Perforations Top: 6397 Bottom: 15877 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X]

51 Stage Niobrara pumped a total of 121,544 bbls of fluid (Phaser) and 7,650,034 # of sand (40/70 Ottawa, 30/50 Ottawa); ATP 5,212 psi, ATR 45 bpm, Final ISDP 3,109 psi; completed with sliding sleeves and casing packers.

This formation is commingled with another formation: [] Yes [X] No
Total fluid used in treatment (bbl): 121544 Max pressure during treatment (psi): 5937
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33
Type of gas used in treatment: Min frac gradient (psi/ft): 0.93
Total acid used in treatment (bbl): Number of staged intervals: 51
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 936
Fresh water used in treatment (bbl): 121544 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 7650034 Rule 805 green completion techniques were utilized: []
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/24/2015 Hours: 72 Bbl oil: 129 Mcf Gas: 144 Bbl H2O: 3006
Calculated 24 hour rate: Bbl oil: 43 Mcf Gas: 48 Bbl H2O: 1002 GOR: 1116
Test Method: Flowing Casing PSI: 1025 Tubing PSI: 325 Choke Size: 25
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1311 API Gravity Oil: 43
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6358 Tbg setting date: 06/18/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jessica Azzolina
Title: Drilling Technician Date: _____ Email jazzolina@bonanzacrk.com
:

Attachment Check List

Att Doc Num **Name**

--	--

Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

--	--	--

Total: 0 comment(s)