

FORM
5
Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400625938

Date Received:
06/30/2014

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 47120 Contact Name: Katie Kistner
 Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 9296552
 Address: P O BOX 173779 Fax: _____
 City: DENVER State: CO Zip: 80217-

API Number 05-123-38431-00 County: WELD
 Well Name: SCOTT Well Number: 28C-32HZ
 Location: QtrQtr: SWNE Section: 5 Township: 2N Range: 67W Meridian: 6
 Footage at surface: Distance: 2106 feet Direction: FNL Distance: 2135 feet Direction: FEL
 As Drilled Latitude: 40.169422 As Drilled Longitude: -104.912047

GPS Data:
 Date of Measurement: 02/21/2014 PDOP Reading: 1.4 GPS Instrument Operator's Name: Renee Doiron

** If directional footage at Top of Prod. Zone Dist.: 1617 feet. Direction: FNL Dist.: 1889 feet. Direction: FEL
 Sec: 5 Twp: 3N Rng: 67W
 ** If directional footage at Bottom Hole Dist.: 488 feet. Direction: FNL Dist.: 1984 feet. Direction: FEL
 Sec: 32 Twp: 3N Rng: 67W

Field Name: WATTENBERG Field Number: 90750
 Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 02/20/2014 Date TD: 04/08/2014 Date Casing Set or D&A: 04/10/2014
 Rig Release Date: _____ Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 14174 TVD** 7326 Plug Back Total Depth MD 14117 TVD** 7326
 Elevations GR 4867 KB 4883 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
CBL, GR, MUD

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	1,018	383	0	1,018	VISU
1ST	8+3/4	7	26	0	7,703	770	117	7,703	CBL
1ST LINER	6+1/8	4+1/2	11.6	6704	14,164	411	6,644	14,164	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,268				
SHARON SPRINGS	7,056				
NIOBRARA	7,116				
FORT HAYS	7,504				
CODELL	7,585				

Comment:

Due to anti-collision needs and the variability of directional drilling, our as-drilled BHL could be different than the permitted.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Katie Kistner

Title: Regulatory Analyst Date: 6/30/2014 Email: katie.kistner@anadarko.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400626004	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400626003	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400625938	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400625983	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400625992	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400625999	LAS-Measurement/Logging While Drilling	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400629138	PDF-Measurement/Logging While Drilling	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400629157	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400862216	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Returned to draft for directional template correction. This form 5 has issues with the directional data. It either has a depth that is less than zero or a measured depth less than the TVD.	7/1/2015 8:59:03 AM

Total: 1 comment(s)