

FORM  
2

Rev  
08/13

## State of Colorado

### Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400859725

**(SUBMITTED)**

Date Received:

06/30/2015

#### APPLICATION FOR PERMIT TO:

☐ Drill ☐ Deepen ☐ Re-enter ☒ **Recomplete and Operate**

TYPE OF WELL OIL ☒ GAS ☐ COALBED ☐ OTHER \_\_\_\_\_

Refilling ☐

ZONE TYPE SINGLE ZONE ☒ MULTIPLE ZONES ☐ COMMINGLE ZONES ☐

Sidetrack ☐

Well Name: Federal Well Number: 13-11  
Name of Operator: FRAM OPERATING LLC COGCC Operator Number: 10310  
Address: 6 SOUTH TEJON STREET #400  
City: COLORADO SPRINGS State: CO Zip: 80903  
Contact Name: David Cook Phone: (719)355-1320 Fax: (719)314-1362  
Email: Dave@framamericas.com

#### RECLAMATION FINANCIAL ASSURANCE

Plugging and Abandonment Bond Surety ID: \_\_\_\_\_

#### WELL LOCATION INFORMATION

QtrQtr: NESW Sec: 13 Twp: 12S Rng: 98W Meridian: 6  
Latitude: 39.005260 Longitude: -108.296810

Footage at Surface: 1772 feet FNL/FSL FSL 2193 feet FEL/FWL FWL

Field Name: WHITEWATER Field Number: 92840

Ground Elevation: 5920 County: MESA

GPS Data:

Date of Measurement: 07/24/2009 PDOP Reading: 6.0 Instrument Operator's Name: R. Mulliken

If well is ☐ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL

Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_ Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

#### LOCATION SURFACE & MINERALS & RIGHT TO CONSTRUCT

Surface Ownership: ☐ Fee ☐ State ☒ Federal ☐ Indian

The Surface Owner is: ☒ is the mineral owner beneath the location.

(check all that apply) ☒ is committed to an Oil and Gas Lease.

☒ has signed the Oil and Gas Lease.

☐ is the applicant.

The Mineral Owner beneath this Oil and Gas Location is: ☐ Fee ☐ State ☒ Federal ☐ Indian

The Minerals beneath this Oil and Gas Location will be developed by this Well: Yes

The right to construct the Oil and Gas Location is granted by: oil and gas lease

Surface damage assurance if no agreement is in place: \_\_\_\_\_ Surface Surety ID: \_\_\_\_\_

## LEASE INFORMATION

Using standard QtrQtr, Sec, Twp, Rng format, describe one entire mineral lease that will be produced by this well (Describe lease beneath surface location if produced. Attach separate description page or map if necessary.)

Township 12 S, Range 98 W, 6th P.M.

1: Lots 5-20

2: Lots 5-8

11: Lots 5-8

12: Lots 1-16

13: Lots 9-16

14: Lots 5, 6

Total Acres in Described Lease: 2230

Described Mineral Lease is: ☐ Fee ☐ State ☒ Federal ☐ Indian

Federal or State Lease # COC61718

Distance from Completed Portion of Wellbore to Nearest Lease Line of described lease: Feet

## CULTURAL DISTANCE INFORMATION

Distance to nearest:

Building: 5280 Feet

Building Unit: 5280 Feet

High Occupancy Building Unit: 5280 Feet

Designated Outside Activity Area: 5280 Feet

Public Road: 2329 Feet

Above Ground Utility: 5280 Feet

Railroad: 5280 Feet

Property Line: 1772 Feet

### INSTRUCTIONS:

- All measurements shall be provided from center of the Proposed Well to nearest of each cultural feature as described in Rule 303.a.(5).
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit, High Occupancy Building Unit, and Designated Outside Activity Area - as defined in 100-Series Rules.

## DESIGNATED SETBACK LOCATION INFORMATION

Check all that apply. This location is within a: ☐ Buffer Zone ☐ Exception Zone ☐ Urban Mitigation Area

- Buffer Zone – as described in Rule 604.a.(2), within 1,000' of a Building Unit
- Exception Zone - as described in Rule 604.a.(1), within 500' of a Building Unit.
- Urban Mitigation Area - as defined in 100-Series Rules.

Pre-application Notifications (required if location is within 1,000 feet of a building unit):

Date of Rule 305.a.(1) Urban Mitigation Area Notification to Local Government: \_\_\_\_\_

Date of Rule 305.a.(2) Buffer Zone Notification to Building Unit Owners: \_\_\_\_\_

## SPACING and UNIT INFORMATION

Distance from Completed Portion of Wellbore to Nearest Wellbore Permitted or Completed in the same formation: 2329 Feet

Distance from Completed Portion of Wellbore to Nearest Unit Boundary 5280 Feet (Enter 5280 for distance greater than 1 mile.)

Federal or State Unit Name (if appl): Whitewater

Unit Number: COC73038A

## SPACING & FORMATIONS COMMENTS

There are no spacing rules for the Dakota formation since the well is in the Whitewater Federal Unit.

## OBJECTIVE FORMATIONS

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
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DAKOTA	DKTA			
MANCOS	MNCS			

## DRILLING PROGRAM

Proposed Total Measured Depth: 3515 Feet

Distance to nearest permitted or existing wellbore penetrating objective formation: 40 Feet (Including plugged wells)

Will a closed-loop drilling system be used? Yes

Is H<sub>2</sub>S gas reasonably expected to be encountered during drilling operations at concentrations greater than or equal to 100 ppm? No (If Yes, attach an H<sub>2</sub>S Drilling Operations Plan)

Will salt sections be encountered during drilling? No

Will salt based (>15,000 ppm Cl) drilling fluids be used? No

Will oil based drilling fluids be used? No

BOP Equipment Type: ☒ Annular Preventor ☐ Double Ram ☐ Rotating Head ☐ None

## GROUNDWATER BASELINE SAMPLING AND MONITORING AND WATER WELL SAMPLING

Water well sampling required per Rule 609

## DRILLING WASTE MANAGEMENT PROGRAM

Drilling Fluids Disposal: OFFSITE Drilling Fluids Disposal Methods: Commercial Disposal

Cuttings Disposal: OFFSITE Cuttings Disposal Method: Commercial Disposal

Other Disposal Description:

Beneficial reuse or land application plan submitted? No

Reuse Facility ID: \_\_\_\_\_ or Document Number: \_\_\_\_\_

## CASING PROGRAM

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	18	14	0	0	40	50	40	0
SURF	12+1/4	8+5/8	24	0	308	90	308	0
1ST	7+7/8	5+1/2	14	0	3430	150	3430	2598
OPEN HOLE	4+3/4			3409	3511			

☐ Conductor Casing is NOT planned

## DESIGNATED SETBACK LOCATION EXCEPTIONS

Check all that apply:

- ☐ Rule 604.a.(1)A. Exception Zone (within 500' of Building Unit)
- ☐ Rule 604.b.(1)A. Exception Location (existing or approved Oil & Gas Location now within a Designated Setback as a result of Rule 604.a.)
- ☐ Rule 604.b.(1)B. Exception Location (existing or approved Oil & Gas Location is within a Designated Setback due to Building Unit construction after Location approval)
- ☐ Rule 604.b.(2) Exception Location (SUA or site-specific development plan executed on or before August 1, 2013)
- ☐ Rule 604.b.(3) Exception Location (Building Units constructed after August 1, 2013 within setback per an SUA or site-specific development plan)

## GREATER WATTENBERG AREA LOCATION EXCEPTIONS

Check all that apply:

- ☐ Rule 318A.a. Exception Location (GWA Windows).
- ☐ Rule 318A.c. Exception Location (GWA Twinning).

## RULE 502.b VARIANCE REQUEST

☐ Rule 502.b. Variance Request from COGCC Rule or Spacing Order Number \_\_\_\_\_

## OTHER LOCATION EXCEPTIONS

Check all that apply:

- ☒ Rule 318.c. Exception Location from Rule or Spacing Order Number 376-1
- ☐ Rule 603.a.(2) Exception Location (Property Line Setback).

ALL exceptions and variances require attached Request Letter(s). Refer to applicable rule for additional required attachments (e.g. waivers, certifications, SUAs).

## OPERATOR COMMENTS AND SUBMITTAL

Comments Fram Operating, LLC proposes to complete a new objective formation (Mancos) that was not previously permitted and the APD has expired. We are submitting this required Form 2 - Recomplete to evaluation formation approval and check for adequate cement coverage. Please find the attached Wellbore Diagram & Procedure.

This Form 2 is not being filed with a Form 2A. The Permitted Location is 334456.

The Federal 13-11 was previously permitted to include the Dakota Formation. A CIBP will be set at 3,250' to isolate the Dakota Formation prior to perforating the Mancos @ 3075'-3085'. Fram does not intend to abandon the Dakota Formation.

An MIT is scheduled for this well prior to drilling on July 21, 2015 at 8:00 AM. The attached procedure also includes the MIT. MIT will be performed, but might be performed separately, depending on operator schedule.

Lease Map attached. This well is vertical and only falls under the COC61718 Lease.

Per Rule 609, there are no new water wells within a 1/2 mile radius of the well and there will be no need for water sampling unless a new water well is built.

Exception for 318.c. is selected for any future Dakota Formation operations. The well is within the Whitewater Federal Unit, which has no spacing rules.

This application is in a Comprehensive Drilling Plan \_\_\_\_\_ CDP #: \_\_\_\_\_

Location ID: 334456

Is this application being submitted with an Oil and Gas Location Assessment application? No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: David Cook

Title: Manager Date: 6/30/2015 Email: Dave@framamericas.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC \_\_\_\_\_ Date: \_\_\_\_\_

Expiration Date: \_\_\_\_\_

API NUMBER

05 077 08749 00

## Conditions Of Approval

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.



## Best Management Practices

<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>
1	General Housekeeping	Fram will follow all the required Noxious weed treatments as required by the BLM.
2	Wildlife	Please see the attached Wildlife Mitigation Plan and Project Specific COAs. There is no Form 2A filed with this report, but this gives details to vehicle speeds, trash containers, reclamation, water and road use.
3	Drilling/Completion Operations	Rule 317.p. - This well is a re-complete, so no OH resistivity log will be run. A CBL and GR will be run on the production casing.  Rule 317.r. - There is one P&A'd well within 150 feet. Fram is the operator of this wells. Rule 317.r. only applies to wells that are producing, shut-in, or TA'd.  Rule 317.s. - There is one P&A'd well within 150 feet. Fram is the operator of this wells. Rule 317.s. only applies to wells that are producing, shut-in, or TA'd.

Total: 3 comment(s)

## Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400859725	FORM 2 SUBMITTED
400861105	DRILLING PLAN
400861142	WELLBORE DIAGRAM
400861164	PROPOSED BMPS
400861247	WELL LOCATION PLAT
400861619	OIL & GAS LEASE

Total Attach: 6 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Need to remove the plugging bond and blanket bond Needs distance to mineral lease line. Need to add the Dakota formation to the formation tab. Back to draft.	6/30/2015 2:32:36 PM

Total: 1 comment(s)