

FORM 5  
Rev 09/14

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:  
400858645

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 47120 Contact Name: Kayla Hesseltnie  
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6552  
Address: P O BOX 173779 Fax:  
City: DENVER State: CO Zip: 80217-

API Number 05-123-41430-00 County: WELD  
Well Name: VIPER PYRO Well Number: 39N2-10HZ  
Location: QtrQtr: NWNW Section: 15 Township: 3N Range: 67W Meridian: 6  
Footage at surface: Distance: 620 feet Direction: FNL Distance: 265 feet Direction: FWL  
As Drilled Latitude: 40.231241 As Drilled Longitude: -104.885308

GPS Data:  
Date of Measurement: 06/11/2015 PDOP Reading: 2.0 GPS Instrument Operator's Name: Carli Sloan

\*\* If directional footage at Top of Prod. Zone Dist.: 0 feet. Direction: FNL Dist.: 0 feet. Direction: FEL  
Sec: 0 Twp: 0 Rng: 0  
\*\* If directional footage at Bottom Hole Dist.: 0 feet. Direction: FNL Dist.: 0 feet. Direction: FEL  
Sec: 0 Twp: 0 Rng: 0

Field Name: WATTENBERG Field Number: 90750  
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 05/12/2015 Date TD: 06/02/2015 Date Casing Set or D&A:  
Rig Release Date: 06/02/2015 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 384 TVD\*\* 383 Plug Back Total Depth MD 45 TVD\*\* 45

Elevations GR 4794 KB 4801 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:  
All logs will be submitted with Form 5 for Viper Pyro 39N2-10HZX (01).

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42.1	0	60	48	0	60	VISU

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 06/02/2015

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
NON CEMENT SQUEEZE	CONDUCTOR	384	314	40	384

Details of work:

Cement plug set for sidetrack.

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	

Comment:

Due to anti-collision needs and the variability of directional drilling, our as-drilled BHL could be different than the permitted.

As per email to Diana Burn and Mark Schlagenhauf on 6/6/15, cement plug was pumped and this well was sidetracked.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Kayla Hesseltine

Title: Regulatory Specialist

Date: \_\_\_\_\_

Email: kayla.hesseltine@anadarko.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400858680	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)