

FORM
5Rev
09/14State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400858645

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 47120

Contact Name: Kayla Hesseltine

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

Phone: (720) 929-6552

Address: P O BOX 173779

Fax:

City: DENVER State: CO Zip: 80217-

API Number 05-123-41430-00

County: WELD

Well Name: VIPER PYRO

Well Number: 39N2-10HZ

Location: QtrQtr: NWNW Section: 15 Township: 3N Range: 67W Meridian: 6

Footage at surface: Distance: 620 feet Direction: FNL Distance: 265 feet Direction: FWL

As Drilled Latitude: 40.231241 As Drilled Longitude: -104.885308

GPS Data:

Date of Measurement: 06/11/2015 PDOP Reading: 2.0 GPS Instrument Operator's Name: Carli Sloan

** If directional footage at Top of Prod. Zone Dist.: 0 feet. Direction: FNL Dist.: 0 feet. Direction: FEL

Sec: 0 Twp: 0 Rng: 0

** If directional footage at Bottom Hole Dist.: 0 feet. Direction: FNL Dist.: 0 feet. Direction: FEL

Sec: 0 Twp: 0 Rng: 0

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 05/12/2015 Date TD: 06/02/2015 Date Casing Set or D&A:

Rig Release Date: 06/02/2015 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 384 TVD** 383 Plug Back Total Depth MD 45 TVD** 45

Elevations GR 4794 KB 4801 Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

All logs will be submitted with Form 5 for Viper Pyro 39N2-10HZX (01).

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42.1	0	60	48	0	60	VISU

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 06/02/2015

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
NON CEMENT SQUEEZE	CONDUCTOR	384	314	40	384

Details of work:

Cement plug set for sidetrack.

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	

Comment:

Due to anti-collision needs and the variability of directional drilling, our as-drilled BHL could be different than the permitted.

As per email to Diana Burn and Mark Schlagenhauf on 6/6/15, cement plug was pumped and this well was sidetracked.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Kayla Hesseltine

Title: Regulatory Specialist

Date: _____

Email: kayla.hesseltine@anadarko.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400858680	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)