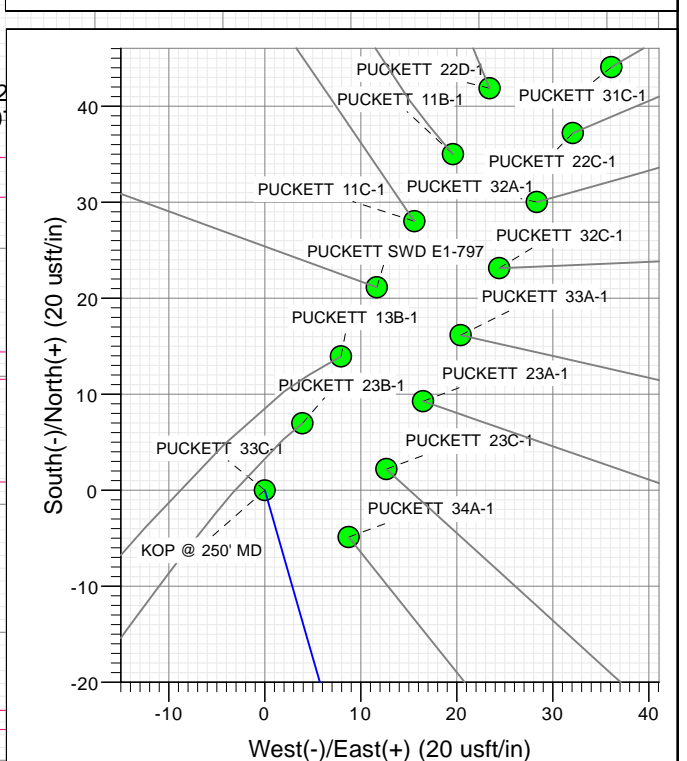
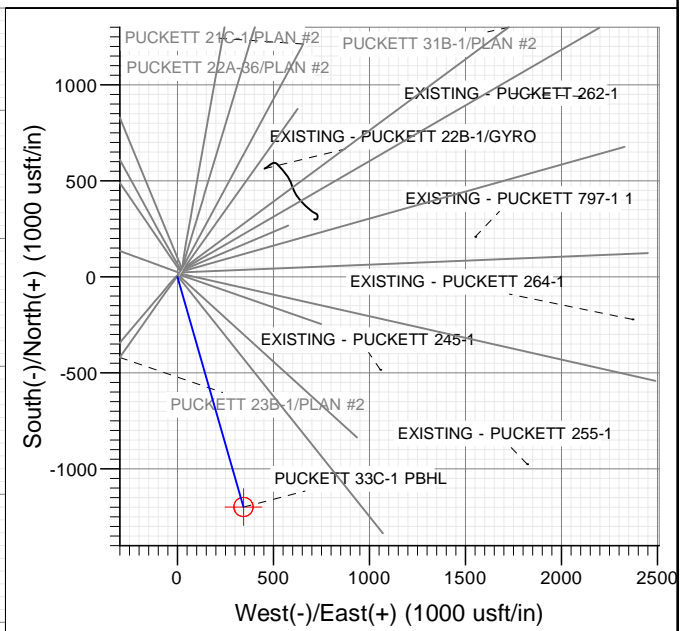
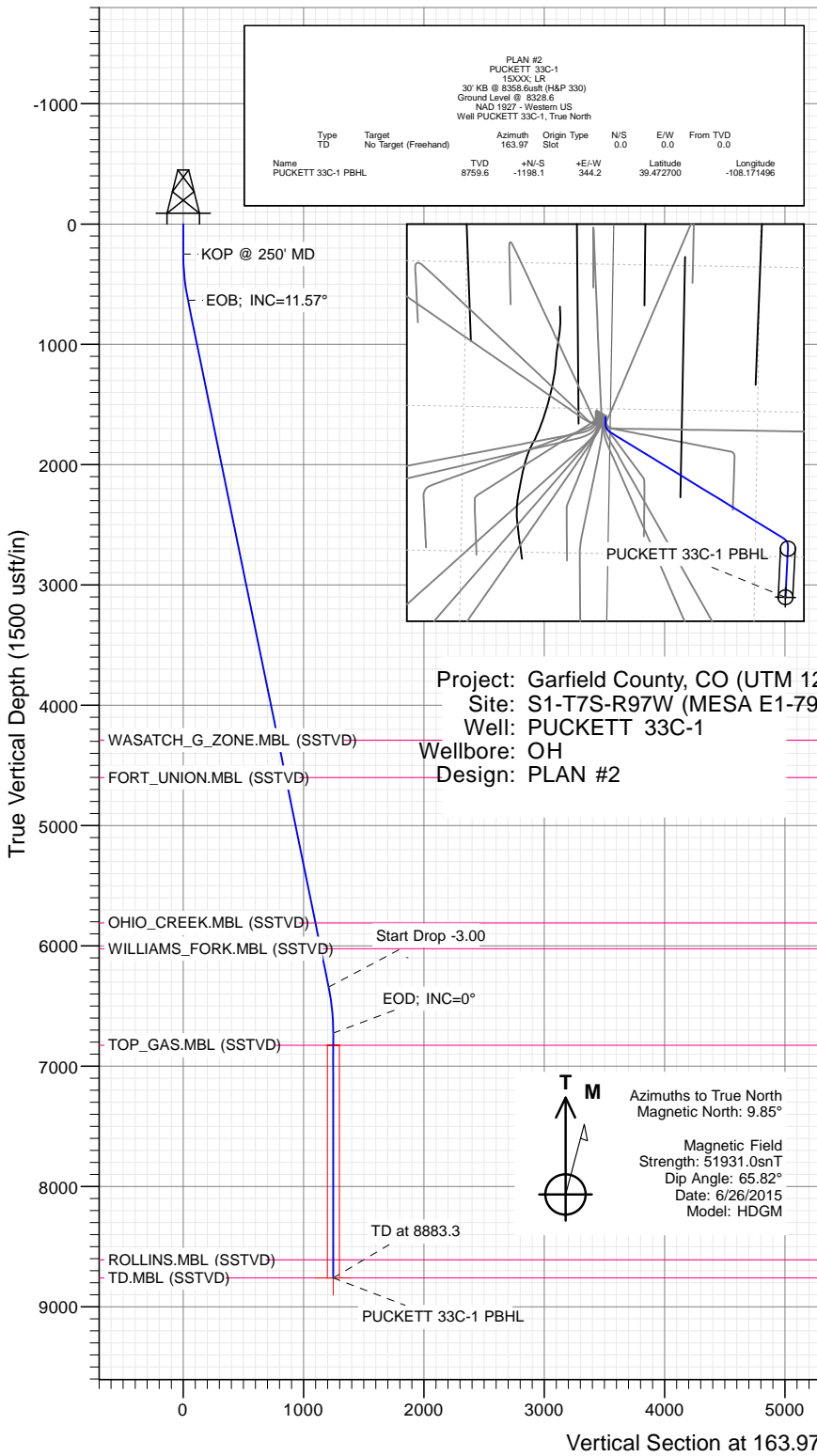




SECTION DETAILS

| Sec | MD | Inc | Azi | TVD | +N/-S | +E/-W | Dleg | TFace | Vsect | Target | Annotation |
|-----|--------|-------|--------|--------|---------|-------|------|--------|--------|--------------------|------------------|
| 1 | 0.0 | 0.00 | 0.00 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.0 | | KOP @ 250' MD |
| 2 | 250.0 | 0.00 | 0.00 | 250.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.0 | | EOB; INC=11.57° |
| 3 | 635.7 | 11.57 | 163.97 | 633.1 | -37.3 | 10.7 | 3.00 | 163.97 | 38.8 | | Start Drop -3.00 |
| 4 | 6463.6 | 11.57 | 163.97 | 6342.5 | -1160.8 | 333.5 | 0.00 | 0.00 | 1207.7 | | EOD; INC=0° |
| 5 | 6849.3 | 0.00 | 0.00 | 6725.6 | -1198.1 | 344.2 | 3.00 | 180.00 | 1246.5 | | TD at 8883.3 |
| 6 | 8883.3 | 0.00 | 0.00 | 8759.6 | -1198.1 | 344.2 | 0.00 | 0.00 | 1246.5 | PUCKETT 33C-1 PBHL | |



WELL DETAILS: PUCKETT 33C-1

| | | | | | | |
|-------|-------|-------------|---------------|------------|-----------|-------------|
| +N/-S | +E/-W | Northing | Ground Level: | 8328.6 | Latitude | Longitude |
| 0.0 | 0.0 | 14347763.70 | Easting | 2438303.10 | 39.475988 | -108.172714 |

CATHEDRAL



Planning Report

| | | | |
|------------------|-------------------------------|-------------------------------------|-------------------------------|
| Database: | USA EDM 5000 Multi Users DB | Local Co-ordinate Reference: | Well PUCKETT 33C-1 |
| Company: | Caerus Oil & Gas | TVD Reference: | 30' KB @ 8358.6usft (H&P 330) |
| Project: | Garfield County, CO (UTM 12N) | MD Reference: | 30' KB @ 8358.6usft (H&P 330) |
| Site: | S1-T7S-R97W (MESA E1-797) | North Reference: | True |
| Well: | PUCKETT 33C-1 | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | OH | | |
| Design: | PLAN #2 | | |

| | | | |
|--------------------|--|----------------------|----------------|
| Project | Garfield County, CO (UTM 12N) | | |
| Map System: | Universal Transverse Mercator (US Survey Feet) | System Datum: | Mean Sea Level |
| Geo Datum: | NAD 1927 - Western US | | |
| Map Zone: | Zone 12N (114 W to 108 W) | | |

| | | | | | |
|-----------------------|--|---------------------------|--|--------------------|--|
| Site | | S1-T7S-R97W (MESA E1-797) | | | |
| Site Position: | | Northing: | | 14,347,813.50 usft | |
| From: | | Easting: | | 2,438,328.90 usft | |
| Position Uncertainty: | | Slot Radius: | | Grid Convergence: | |
| Map | | 0.0 usft | | 13-3/16 " | |
| | | | | 39.476123 | |
| | | | | -108.172618 | |
| | | | | 1.80 ° | |

| | | | | | | |
|----------------------|---------------|----------|---------------------|--------------------|---------------|--------------|
| Well | PUCKETT 33C-1 | | | | | |
| Well Position | +N/-S | 0.0 usft | Northing: | 14,347,763.70 usft | Latitude: | 39.475988 |
| | +E/-W | 0.0 usft | Easting: | 2,438,303.10 usft | Longitude: | -108.172714 |
| Position Uncertainty | | 0.0 usft | Wellhead Elevation: | 0.0 usft | Ground Level: | 8,328.6 usft |

| | | | | | |
|------------------|-------------------|--------------------|--------------------|------------------|-----------------------|
| Wellbore | OH | | | | |
| Magnetics | Model Name | Sample Date | Declination | Dip Angle | Field Strength |
| | | | (°) | (°) | (nT) |
| | HDGM | 6/26/2015 | 9.85 | 65.82 | 51,931 |

| | | | | |
|--------------------------|-------------------------|--------------|----------------------|------------------|
| Design | PLAN #2 | | | |
| Audit Notes: | | | | |
| Version: | Phase: | PLAN | Tie On Depth: | 0.0 |
| Vertical Section: | Depth From (TVD) | +N/-S | +E/-W | Direction |
| | (usft) | (usft) | (usft) | (°) |
| | 0.0 | 0.0 | 0.0 | 163.97 |

| Plan Sections | | | | | | | | | | |
|-----------------------|-----------------|-------------|-----------------------|--------------|--------------|-------------------------|------------------------|-----------------------|---------|-------------------|
| Measured Depth (usft) | Inclination (°) | Azimuth (°) | Vertical Depth (usft) | +N/-S (usft) | +E/-W (usft) | Dogleg Rate (°/100usft) | Build Rate (°/100usft) | Turn Rate (°/100usft) | TFO (°) | Target |
| 0.0 | 0.00 | 0.00 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 250.0 | 0.00 | 0.00 | 250.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 635.7 | 11.57 | 163.97 | 633.1 | -37.3 | 10.7 | 3.00 | 3.00 | 0.00 | 163.97 | |
| 6,463.6 | 11.57 | 163.97 | 6,342.5 | -1,160.8 | 333.5 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6,849.3 | 0.00 | 0.00 | 6,725.6 | -1,198.1 | 344.2 | 3.00 | -3.00 | 0.00 | 180.00 | |
| 8,883.3 | 0.00 | 0.00 | 8,759.6 | -1,198.1 | 344.2 | 0.00 | 0.00 | 0.00 | 0.00 | PUCKETT 33C-1 PBI |

Planning Report

| | | | |
|------------------|-------------------------------|-------------------------------------|-------------------------------|
| Database: | USA EDM 5000 Multi Users DB | Local Co-ordinate Reference: | Well PUCKETT 33C-1 |
| Company: | Caerus Oil & Gas | TVD Reference: | 30' KB @ 8358.6usft (H&P 330) |
| Project: | Garfield County, CO (UTM 12N) | MD Reference: | 30' KB @ 8358.6usft (H&P 330) |
| Site: | S1-T7S-R97W (MESA E1-797) | North Reference: | True |
| Well: | PUCKETT 33C-1 | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | OH | | |
| Design: | PLAN #2 | | |

Planned Survey

| Measured Depth (usft) | Inclination (°) | Azimuth (°) | Vertical Depth (usft) | +N/-S (usft) | +E/-W (usft) | Vertical Section (usft) | Dogleg Rate (°/100usft) | Build Rate (°/100u) | Comments / Formations |
|-----------------------|-----------------|-------------|-----------------------|--------------|--------------|-------------------------|-------------------------|---------------------|----------------------------|
| 0.0 | 0.00 | 0.00 | 0.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | |
| 100.0 | 0.00 | 0.00 | 100.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | |
| 200.0 | 0.00 | 0.00 | 200.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | |
| 250.0 | 0.00 | 0.00 | 250.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | KOP @ 250' MD |
| 300.0 | 1.50 | 163.97 | 300.0 | -0.6 | 0.2 | 0.7 | 3.00 | 3.00 | |
| 400.0 | 4.50 | 163.97 | 399.8 | -5.7 | 1.6 | 5.9 | 3.00 | 3.00 | |
| 500.0 | 7.50 | 163.97 | 499.3 | -15.7 | 4.5 | 16.3 | 3.00 | 3.00 | |
| 600.0 | 10.50 | 163.97 | 598.0 | -30.7 | 8.8 | 32.0 | 3.00 | 3.00 | |
| 635.7 | 11.57 | 163.97 | 633.1 | -37.3 | 10.7 | 38.8 | 3.00 | 3.00 | EOB; INC=11.57° |
| 700.0 | 11.57 | 163.97 | 696.1 | -49.7 | 14.3 | 51.7 | 0.00 | 0.00 | |
| 800.0 | 11.57 | 163.97 | 794.0 | -69.0 | 19.8 | 71.8 | 0.00 | 0.00 | |
| 900.0 | 11.57 | 163.97 | 892.0 | -88.3 | 25.4 | 91.8 | 0.00 | 0.00 | |
| 1,000.0 | 11.57 | 163.97 | 990.0 | -107.5 | 30.9 | 111.9 | 0.00 | 0.00 | |
| 1,100.0 | 11.57 | 163.97 | 1,087.9 | -126.8 | 36.4 | 131.9 | 0.00 | 0.00 | |
| 1,200.0 | 11.57 | 163.97 | 1,185.9 | -146.1 | 42.0 | 152.0 | 0.00 | 0.00 | |
| 1,300.0 | 11.57 | 163.97 | 1,283.9 | -165.4 | 47.5 | 172.1 | 0.00 | 0.00 | |
| 1,400.0 | 11.57 | 163.97 | 1,381.9 | -184.6 | 53.0 | 192.1 | 0.00 | 0.00 | |
| 1,500.0 | 11.57 | 163.97 | 1,479.8 | -203.9 | 58.6 | 212.2 | 0.00 | 0.00 | |
| 1,600.0 | 11.57 | 163.97 | 1,577.8 | -223.2 | 64.1 | 232.2 | 0.00 | 0.00 | |
| 1,700.0 | 11.57 | 163.97 | 1,675.8 | -242.5 | 69.7 | 252.3 | 0.00 | 0.00 | |
| 1,800.0 | 11.57 | 163.97 | 1,773.7 | -261.8 | 75.2 | 272.3 | 0.00 | 0.00 | |
| 1,900.0 | 11.57 | 163.97 | 1,871.7 | -281.0 | 80.7 | 292.4 | 0.00 | 0.00 | |
| 2,000.0 | 11.57 | 163.97 | 1,969.7 | -300.3 | 86.3 | 312.5 | 0.00 | 0.00 | |
| 2,100.0 | 11.57 | 163.97 | 2,067.6 | -319.6 | 91.8 | 332.5 | 0.00 | 0.00 | |
| 2,200.0 | 11.57 | 163.97 | 2,165.6 | -338.9 | 97.3 | 352.6 | 0.00 | 0.00 | |
| 2,300.0 | 11.57 | 163.97 | 2,263.6 | -358.1 | 102.9 | 372.6 | 0.00 | 0.00 | |
| 2,400.0 | 11.57 | 163.97 | 2,361.5 | -377.4 | 108.4 | 392.7 | 0.00 | 0.00 | |
| 2,500.0 | 11.57 | 163.97 | 2,459.5 | -396.7 | 114.0 | 412.7 | 0.00 | 0.00 | |
| 2,600.0 | 11.57 | 163.97 | 2,557.5 | -416.0 | 119.5 | 432.8 | 0.00 | 0.00 | |
| 2,700.0 | 11.57 | 163.97 | 2,655.4 | -435.3 | 125.0 | 452.9 | 0.00 | 0.00 | |
| 2,800.0 | 11.57 | 163.97 | 2,753.4 | -454.5 | 130.6 | 472.9 | 0.00 | 0.00 | |
| 2,900.0 | 11.57 | 163.97 | 2,851.4 | -473.8 | 136.1 | 493.0 | 0.00 | 0.00 | |
| 3,000.0 | 11.57 | 163.97 | 2,949.3 | -493.1 | 141.6 | 513.0 | 0.00 | 0.00 | |
| 3,100.0 | 11.57 | 163.97 | 3,047.3 | -512.4 | 147.2 | 533.1 | 0.00 | 0.00 | |
| 3,200.0 | 11.57 | 163.97 | 3,145.3 | -531.6 | 152.7 | 553.1 | 0.00 | 0.00 | |
| 3,300.0 | 11.57 | 163.97 | 3,243.2 | -550.9 | 158.3 | 573.2 | 0.00 | 0.00 | |
| 3,400.0 | 11.57 | 163.97 | 3,341.2 | -570.2 | 163.8 | 593.3 | 0.00 | 0.00 | |
| 3,500.0 | 11.57 | 163.97 | 3,439.2 | -589.5 | 169.3 | 613.3 | 0.00 | 0.00 | |
| 3,600.0 | 11.57 | 163.97 | 3,537.1 | -608.8 | 174.9 | 633.4 | 0.00 | 0.00 | |
| 3,700.0 | 11.57 | 163.97 | 3,635.1 | -628.0 | 180.4 | 653.4 | 0.00 | 0.00 | |
| 3,800.0 | 11.57 | 163.97 | 3,733.1 | -647.3 | 185.9 | 673.5 | 0.00 | 0.00 | |
| 3,900.0 | 11.57 | 163.97 | 3,831.0 | -666.6 | 191.5 | 693.5 | 0.00 | 0.00 | |
| 4,000.0 | 11.57 | 163.97 | 3,929.0 | -685.9 | 197.0 | 713.6 | 0.00 | 0.00 | |
| 4,100.0 | 11.57 | 163.97 | 4,027.0 | -705.1 | 202.6 | 733.7 | 0.00 | 0.00 | |
| 4,200.0 | 11.57 | 163.97 | 4,125.0 | -724.4 | 208.1 | 753.7 | 0.00 | 0.00 | |
| 4,300.0 | 11.57 | 163.97 | 4,222.9 | -743.7 | 213.6 | 773.8 | 0.00 | 0.00 | |
| 4,367.0 | 11.57 | 163.97 | 4,288.6 | -756.6 | 217.4 | 787.2 | 0.00 | 0.00 | WASATCH_G_ZONE.MBL (SSTVD) |
| 4,400.0 | 11.57 | 163.97 | 4,320.9 | -763.0 | 219.2 | 793.8 | 0.00 | 0.00 | |
| 4,500.0 | 11.57 | 163.97 | 4,418.9 | -782.3 | 224.7 | 813.9 | 0.00 | 0.00 | |
| 4,600.0 | 11.57 | 163.97 | 4,516.8 | -801.5 | 230.3 | 833.9 | 0.00 | 0.00 | |
| 4,685.5 | 11.57 | 163.97 | 4,600.6 | -818.0 | 235.0 | 851.1 | 0.00 | 0.00 | FORT_UNION.MBL (SSTVD) |
| 4,700.0 | 11.57 | 163.97 | 4,614.8 | -820.8 | 235.8 | 854.0 | 0.00 | 0.00 | |

Planning Report

| | | | |
|------------------|-------------------------------|-------------------------------------|-------------------------------|
| Database: | USA EDM 5000 Multi Users DB | Local Co-ordinate Reference: | Well PUCKETT 33C-1 |
| Company: | Caerus Oil & Gas | TVD Reference: | 30' KB @ 8358.6usft (H&P 330) |
| Project: | Garfield County, CO (UTM 12N) | MD Reference: | 30' KB @ 8358.6usft (H&P 330) |
| Site: | S1-T7S-R97W (MESA E1-797) | North Reference: | True |
| Well: | PUCKETT 33C-1 | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | OH | | |
| Design: | PLAN #2 | | |

| Planned Survey | | | | | | | | | |
|-----------------------|-----------------|-------------|-----------------------|--------------|--------------|-------------------------|-------------------------|---------------------|-------------------------------|
| Measured Depth (usft) | Inclination (°) | Azimuth (°) | Vertical Depth (usft) | +N/-S (usft) | +E/-W (usft) | Vertical Section (usft) | Dogleg Rate (°/100usft) | Build Rate (°/100u) | Comments / Formations |
| 4,800.0 | 11.57 | 163.97 | 4,712.8 | -840.1 | 241.3 | 874.1 | 0.00 | 0.00 | |
| 4,900.0 | 11.57 | 163.97 | 4,810.7 | -859.4 | 246.9 | 894.1 | 0.00 | 0.00 | |
| 5,000.0 | 11.57 | 163.97 | 4,908.7 | -878.6 | 252.4 | 914.2 | 0.00 | 0.00 | |
| 5,100.0 | 11.57 | 163.97 | 5,006.7 | -897.9 | 257.9 | 934.2 | 0.00 | 0.00 | |
| 5,200.0 | 11.57 | 163.97 | 5,104.6 | -917.2 | 263.5 | 954.3 | 0.00 | 0.00 | |
| 5,300.0 | 11.57 | 163.97 | 5,202.6 | -936.5 | 269.0 | 974.4 | 0.00 | 0.00 | |
| 5,400.0 | 11.57 | 163.97 | 5,300.6 | -955.8 | 274.6 | 994.4 | 0.00 | 0.00 | |
| 5,500.0 | 11.57 | 163.97 | 5,398.5 | -975.0 | 280.1 | 1,014.5 | 0.00 | 0.00 | |
| 5,600.0 | 11.57 | 163.97 | 5,496.5 | -994.3 | 285.6 | 1,034.5 | 0.00 | 0.00 | |
| 5,700.0 | 11.57 | 163.97 | 5,594.5 | -1,013.6 | 291.2 | 1,054.6 | 0.00 | 0.00 | |
| 5,800.0 | 11.57 | 163.97 | 5,692.4 | -1,032.9 | 296.7 | 1,074.6 | 0.00 | 0.00 | |
| 5,900.0 | 11.57 | 163.97 | 5,790.4 | -1,052.1 | 302.2 | 1,094.7 | 0.00 | 0.00 | |
| 5,919.6 | 11.57 | 163.97 | 5,809.6 | -1,055.9 | 303.3 | 1,098.6 | 0.00 | 0.00 | OHIO_CREEK.MBL (SSTVD) |
| 6,000.0 | 11.57 | 163.97 | 5,888.4 | -1,071.4 | 307.8 | 1,114.8 | 0.00 | 0.00 | |
| 6,100.0 | 11.57 | 163.97 | 5,986.3 | -1,090.7 | 313.3 | 1,134.8 | 0.00 | 0.00 | |
| 6,138.0 | 11.57 | 163.97 | 6,023.6 | -1,098.0 | 315.4 | 1,142.4 | 0.00 | 0.00 | WILLIAMS_FORK.MBL (SSTVD) |
| 6,200.0 | 11.57 | 163.97 | 6,084.3 | -1,110.0 | 318.9 | 1,154.9 | 0.00 | 0.00 | |
| 6,300.0 | 11.57 | 163.97 | 6,182.3 | -1,129.3 | 324.4 | 1,174.9 | 0.00 | 0.00 | |
| 6,400.0 | 11.57 | 163.97 | 6,280.2 | -1,148.5 | 329.9 | 1,195.0 | 0.00 | 0.00 | |
| 6,463.6 | 11.57 | 163.97 | 6,342.5 | -1,160.8 | 333.5 | 1,207.7 | 0.00 | 0.00 | Start Drop -3.00 |
| 6,500.0 | 10.48 | 163.97 | 6,378.3 | -1,167.5 | 335.4 | 1,214.7 | 3.00 | -3.00 | |
| 6,600.0 | 7.48 | 163.97 | 6,477.0 | -1,182.5 | 339.7 | 1,230.3 | 3.00 | -3.00 | |
| 6,700.0 | 4.48 | 163.97 | 6,576.5 | -1,192.5 | 342.6 | 1,240.7 | 3.00 | -3.00 | |
| 6,800.0 | 1.48 | 163.97 | 6,676.3 | -1,197.5 | 344.0 | 1,245.9 | 3.00 | -3.00 | |
| 6,849.3 | 0.00 | 0.00 | 6,725.6 | -1,198.1 | 344.2 | 1,246.5 | 3.00 | -3.00 | EOD; INC=0° |
| 6,900.0 | 0.00 | 0.00 | 6,776.3 | -1,198.1 | 344.2 | 1,246.5 | 0.00 | 0.00 | |
| 6,949.3 | 0.00 | 0.00 | 6,825.6 | -1,198.1 | 344.2 | 1,246.5 | 0.00 | 0.00 | TOP_GAS.MBL (SSTVD) |
| 7,000.0 | 0.00 | 0.00 | 6,876.3 | -1,198.1 | 344.2 | 1,246.5 | 0.00 | 0.00 | |
| 7,100.0 | 0.00 | 0.00 | 6,976.3 | -1,198.1 | 344.2 | 1,246.5 | 0.00 | 0.00 | |
| 7,200.0 | 0.00 | 0.00 | 7,076.3 | -1,198.1 | 344.2 | 1,246.5 | 0.00 | 0.00 | |
| 7,300.0 | 0.00 | 0.00 | 7,176.3 | -1,198.1 | 344.2 | 1,246.5 | 0.00 | 0.00 | |
| 7,400.0 | 0.00 | 0.00 | 7,276.3 | -1,198.1 | 344.2 | 1,246.5 | 0.00 | 0.00 | |
| 7,500.0 | 0.00 | 0.00 | 7,376.3 | -1,198.1 | 344.2 | 1,246.5 | 0.00 | 0.00 | |
| 7,600.0 | 0.00 | 0.00 | 7,476.3 | -1,198.1 | 344.2 | 1,246.5 | 0.00 | 0.00 | |
| 7,700.0 | 0.00 | 0.00 | 7,576.3 | -1,198.1 | 344.2 | 1,246.5 | 0.00 | 0.00 | |
| 7,800.0 | 0.00 | 0.00 | 7,676.3 | -1,198.1 | 344.2 | 1,246.5 | 0.00 | 0.00 | |
| 7,900.0 | 0.00 | 0.00 | 7,776.3 | -1,198.1 | 344.2 | 1,246.5 | 0.00 | 0.00 | |
| 8,000.0 | 0.00 | 0.00 | 7,876.3 | -1,198.1 | 344.2 | 1,246.5 | 0.00 | 0.00 | |
| 8,100.0 | 0.00 | 0.00 | 7,976.3 | -1,198.1 | 344.2 | 1,246.5 | 0.00 | 0.00 | |
| 8,200.0 | 0.00 | 0.00 | 8,076.3 | -1,198.1 | 344.2 | 1,246.5 | 0.00 | 0.00 | |
| 8,300.0 | 0.00 | 0.00 | 8,176.3 | -1,198.1 | 344.2 | 1,246.5 | 0.00 | 0.00 | |
| 8,400.0 | 0.00 | 0.00 | 8,276.3 | -1,198.1 | 344.2 | 1,246.5 | 0.00 | 0.00 | |
| 8,500.0 | 0.00 | 0.00 | 8,376.3 | -1,198.1 | 344.2 | 1,246.5 | 0.00 | 0.00 | |
| 8,600.0 | 0.00 | 0.00 | 8,476.3 | -1,198.1 | 344.2 | 1,246.5 | 0.00 | 0.00 | |
| 8,700.0 | 0.00 | 0.00 | 8,576.3 | -1,198.1 | 344.2 | 1,246.5 | 0.00 | 0.00 | |
| 8,733.3 | 0.00 | 0.00 | 8,609.6 | -1,198.1 | 344.2 | 1,246.5 | 0.00 | 0.00 | ROLLINS.MBL (SSTVD) |
| 8,800.0 | 0.00 | 0.00 | 8,676.3 | -1,198.1 | 344.2 | 1,246.5 | 0.00 | 0.00 | |
| 8,883.3 | 0.00 | 0.00 | 8,759.6 | -1,198.1 | 344.2 | 1,246.5 | 0.00 | 0.00 | TD at 8883.3 - TD.MBL (SSTVD) |

Planning Report

| | | | |
|------------------|-------------------------------|-------------------------------------|-------------------------------|
| Database: | USA EDM 5000 Multi Users DB | Local Co-ordinate Reference: | Well PUCKETT 33C-1 |
| Company: | Caerus Oil & Gas | TVD Reference: | 30' KB @ 8358.6usft (H&P 330) |
| Project: | Garfield County, CO (UTM 12N) | MD Reference: | 30' KB @ 8358.6usft (H&P 330) |
| Site: | S1-T7S-R97W (MESA E1-797) | North Reference: | True |
| Well: | PUCKETT 33C-1 | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | OH | | |
| Design: | PLAN #2 | | |

| Targets | | | | | | | | | |
|---------------------------|-----------|----------|---------|----------|--------|---------------|--------------|-----------|-------------|
| Target Name | Dip Angle | Dip Dir. | TVD | +N/-S | +E/-W | Northing | Easting | Latitude | Longitude |
| - hit/miss target | (°) | (°) | (usft) | (usft) | (usft) | (usft) | (usft) | | |
| - Shape | | | | | | | | | |
| PUCKETT 33C-1 PBHL | 0.00 | 0.00 | 8,759.6 | -1,198.1 | 344.2 | 14,346,577.00 | 2,438,684.70 | 39.472700 | -108.171496 |
| - plan hits target center | | | | | | | | | |
| - Circle (radius 50.0) | | | | | | | | | |

| Formations | | | | | | |
|----------------|----------------|----------------------------|-----------|------|---------------|--|
| Measured Depth | Vertical Depth | Name | Lithology | Dip | Dip Direction | |
| (usft) | (usft) | | | (°) | (°) | |
| 4,367.0 | 4,288.6 | WASATCH_G_ZONE.MBL (SSTVD) | | 0.00 | | |
| 4,685.5 | 4,600.6 | FORT_UNION.MBL (SSTVD) | | 0.00 | | |
| 5,919.6 | 5,809.6 | OHIO_CREEK.MBL (SSTVD) | | 0.00 | | |
| 6,138.0 | 6,023.6 | WILLIAMS_FORK.MBL (SSTVD) | | 0.00 | | |
| 6,949.3 | 6,825.6 | TOP_GAS.MBL (SSTVD) | | 0.00 | | |
| 8,733.3 | 8,609.6 | ROLLINS.MBL (SSTVD) | | 0.00 | | |
| 8,883.3 | 8,759.6 | TD.MBL (SSTVD) | | 0.00 | | |

| Plan Annotations | | | | | |
|------------------|----------------|-------------------|--------|------------------|--|
| Measured Depth | Vertical Depth | Local Coordinates | | | |
| (usft) | (usft) | +N/-S | +E/-W | Comment | |
| (usft) | (usft) | (usft) | (usft) | | |
| 250.0 | 250.0 | 0.0 | 0.0 | KOP @ 250' MD | |
| 635.7 | 633.1 | -37.3 | 10.7 | EOB; INC=11.57° | |
| 6,463.6 | 6,342.5 | -1,160.8 | 333.5 | Start Drop -3.00 | |
| 6,849.3 | 6,725.6 | -1,198.1 | 344.2 | EOD; INC=0° | |
| 8,883.3 | 8,759.6 | -1,198.1 | 344.2 | TD at 8883.3 | |