



Service Order #: 18884

Date: 10-Jun-15

Well Name	Location	County	St	API#		
ZAMORA 22-14V						
Formation	Cement Via	Type Of Service	Well Type	Age	AFE#	PO#
	TUBING	PLUG		REWORK		

Customer: BASIC ENERGY SERVICES

Remarks: COMMON CMT 15.8# 1.15 YIELD

80 SKS 16.4 BBLs @ 2080'
80 SKS 16.4 BBLs @ 1385'
80 SKS 16.4 BBLs @ 687'
20 SKS 4 BBL TOP OFF ANULUS PRODUCTION CASING

Customer Rep: JOE

PH:

WELLBORE DATA

Type	Size	Weight	Depth	Volume
Surface Casing:	8.625	24.0		
Production Casing:	5.500	17.0	2,080.0	
Intermediate:				
Drill Pipe:				
Tubing:	2.875	6.5	2,080.0	

Type	Size	Depth (Top)	Depth (Bot)	Volume
Liner:				
Open Hole:				

OTHER DATA

BHT	Max PSI	Total Depth
	200	2,080.0

Packer or Retainer Type / Depth:

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Perf Depths:	#	Total
	0	0
	0	
	0	

TIME	PUMP RATES		DENSITY	PRESS	STG TOT	TOTAL	REMARKS
	WATER (gpm)	PUMP (bpm)	(lb/gal)	(psi)	(bbls)	(bbls)	
9:34	0	0.0	14.47	1,931	0.0	0.0	PSI TEST
9:39	0	0.0	15.70	0	0.0	0.5	START H2O SPACER
9:42	0	2.5	15.70	95	0.1	5.6	START CMT
9:51	0	2.5	15.38	35	16.5	22.0	END OF CMT START DISPLACEMENT
9:55	9	0.0	10.77	0	7.0	30.3	OFFLINE
10:58	0	0.0	15.69	0	0.0	32.1	START H2O SPACER
11:00	0	1.6	15.79	59	0.1	32.5	START CMT
11:07	0	2.5	15.66	30	16.4	48.8	END OF CMT START DISPLACEMENT
11:08	0	0.0	14.48	0	3.0	51.9	OFFLINE
11:30	35	0.0	14.31	0	0.0	51.9	START H2O SPACER
11:32	0	2.5	15.73	63	0.0	54.2	START CMT
11:40	0	2.5	15.70	180	18.7	72.7	CMT TO SURFACE
14:50	0	0.0	15.95	0	0.2	103.0	START TOP OFF
14:54	0	0.0	15.91	0	3.8	106.6	ANNULUS AND PRODUCTION FULL

Summary

Max Fl. Rate	Avg Fl. Rate	Max Psi	Avg Psi
2.5	2.1	2,103	35

Customer Acknowledgement:

Service Rating:

- ☐ Satisfactory
☐ Unsatisfactory

Cementer:

A. HOWELL

PRODUCTS USED