

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

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Inspection Date:

06/30/2015

Document Number:

666801107

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	416755	416774	Murray, Richard	<input type="checkbox"/>	

**Operator Information:**OGCC Operator Number: 96850Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
, Inspections		COGCCInspectionReports@wpxenergy.com	Field Inspections

**Compliance Summary:**QtrQtr: SESE Sec: 32 Twp: 6S Range: 94W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
416743	WELL	PR	01/03/2011	GW	045-19346	Burchfield RWF 44-32	PR	<input checked="" type="checkbox"/>
416751	WELL	PR	04/16/2011	GW	045-19349	Burchfield RWF 43-32	PR	<input checked="" type="checkbox"/>
416755	WELL	PR	05/31/2011	GW	045-19351	Burchfield RWF 544-32	PR	<input checked="" type="checkbox"/>
416757	WELL	PR	09/11/2014	GW	045-19352	Burchfield RWF 344-32	PR	<input checked="" type="checkbox"/>
416763	WELL	PR	09/11/2014	GW	045-19353	Burchfield RWF 534-32	PR	<input checked="" type="checkbox"/>
416764	WELL	PR	07/13/2011	GW	045-19354	Burchfield RWF 343-32	PR	<input checked="" type="checkbox"/>
416767	WELL	PR	05/31/2011	GW	045-19355	Burchfield RWF 443-32	PR	<input checked="" type="checkbox"/>
416775	WELL	PR	09/11/2014	GW	045-19357	Burchfield RWF 33-32	PR	<input checked="" type="checkbox"/>
416777	WELL	PR	05/03/2011	GW	045-19358	Burchfield RWF 533-32	PR	<input checked="" type="checkbox"/>
416778	WELL	PR	07/13/2011	GW	045-19359	Burchfield RWF 333-32	PR	<input checked="" type="checkbox"/>
416786	WELL	PR	10/06/2014	GW	045-19362	Burchfield RWF 34-32	PR	<input checked="" type="checkbox"/>
416788	WELL	PR	05/31/2011	GW	045-19363	Burchfield RWF 543-32	PR	<input checked="" type="checkbox"/>

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416795	WELL	PR	04/16/2011	GW	045-19365	Burchfield RWF 434-32	PR	<input checked="" type="checkbox"/>
416797	WELL	PR	07/13/2011	GW	045-19366	Burchfield RWF 433-32	PR	<input checked="" type="checkbox"/>
416803	WELL	PR	02/28/2011	GW	045-19367	Burchfield RWF 444-32	PR	<input checked="" type="checkbox"/>
416807	WELL	PR	02/28/2011	GW	045-19370	Burchfield RWF 334-32	PR	<input checked="" type="checkbox"/>

**Equipment:**Location Inventory

Special Purpose Pits: <u>1</u>	Drilling Pits: <u>      </u>	Wells: <u>16</u>	Production Pits: <u>      </u>
Condensate Tanks: <u>      </u>	Water Tanks: <u>1</u>	Separators: <u>16</u>	Electric Motors: <u>      </u>
Gas or Diesel Motors: <u>      </u>	Cavity Pumps: <u>      </u>	LACT Unit: <u>      </u>	Pump Jacks: <u>      </u>
Electric Generators: <u>      </u>	Gas Pipeline: <u>1</u>	Oil Pipeline: <u>1</u>	Water Pipeline: <u>1</u>
Gas Compressors: <u>      </u>	VOC Combustor: <u>      </u>	Oil Tanks: <u>      </u>	Dehydrator Units: <u>      </u>
Multi-Well Pits: <u>      </u>	Pigging Station: <u>      </u>	Flare: <u>      </u>	Fuel Tanks: <u>      </u>

**Location****Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			
WELLHEAD	SATISFACTORY			
CONTAINERS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORYCorrective Date:       Comment:       Corrective Action:       **Spills:**

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Equipment:**

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Plunger Lift	16	SATISFACTORY			
Emission Control Device	1	SATISFACTORY	Disconnected		
Horizontal Heated Separator	16	SATISFACTORY			
Ancillary equipment	2	SATISFACTORY			

**Facilities:**☐ New TankTank ID:       

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	2	300 BBLS	STEEL AST	,

S/A/V: SATISFACTORY Comment: Centralized battery

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Corrective Action:		Corrective Date:	
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Paint

Condition	Adequate
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Other (Content) \_\_\_\_\_

Other (Capacity) \_\_\_\_\_

Other (Type) \_\_\_\_\_

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action		Corrective Date	
Comment			

**Facilities:** ☐ New Tank Tank ID: \_\_\_\_\_

Contents	#	Capacity	Type	SE GPS
CONDENSATE	2	300 BBLS	STEEL AST	,

S/A/V:	SATISFACTORY	Comment:	
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Corrective Action:		Corrective Date:	
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Paint

Condition	Adequate
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Other (Content) \_\_\_\_\_

Other (Capacity) \_\_\_\_\_

Other (Type) \_\_\_\_\_

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
Comment			

**Venting:**

Yes/No	Comment
NO	

**Flaring:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

**Predrill**

Location ID: 416755

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

**S/A/V:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

Group	User	Comment	Date
Agency	kubeczkod	Location is in a sensitive area because of proximity to a domestic water well; therefore either a lined drilling pit or closed loop system must be implemented.	04/13/2010
Agency	kubeczkod	Location is in a sensitive area because of proximity to surface water and a domestic water well; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.	04/13/2010
Agency	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids.	04/13/2010
Agency	kubeczkod	Location is in a sensitive area because of proximity to a domestic water well; therefore production pits must be lined.	04/13/2010

**S/A/V:** SATISFACTORY **Comment:** No drilling or completions being performed at time of inspection**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Wildlife BMPs:****S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Stormwater:****Comment:** \_\_\_\_\_**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 416743 Type: WELL API Number: 045-19346 Status: PR Insp. Status: PR

<b>Producing Well</b>				
Comment: <b>Plunger lift</b>				
Facility ID: 416751	Type: WELL	API Number: 045-19349	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Plunger lift</b>				
Facility ID: 416755	Type: WELL	API Number: 045-19351	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Plunger lift</b>				
Facility ID: 416757	Type: WELL	API Number: 045-19352	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Plunger lift</b>				
Facility ID: 416763	Type: WELL	API Number: 045-19353	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Plunger lift</b>				
Facility ID: 416764	Type: WELL	API Number: 045-19354	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Plunger lift</b>				
Facility ID: 416767	Type: WELL	API Number: 045-19355	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Plunger lift</b>				
Facility ID: 416775	Type: WELL	API Number: 045-19357	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Plunger lift</b>				
Facility ID: 416777	Type: WELL	API Number: 045-19358	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Plunger lift</b>				
Facility ID: 416778	Type: WELL	API Number: 045-19359	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Plunger lift</b>				
Facility ID: 416786	Type: WELL	API Number: 045-19362	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Plunger lift</b>				
Facility ID: 416788	Type: WELL	API Number: 045-19363	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Plunger lift</b>				

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Facility ID: 416795 Type: WELL API Number: 045-19365 Status: PR Insp. Status: PR

**Producing Well**

Comment: Plunger lift

Facility ID: 416797 Type: WELL API Number: 045-19366 Status: PR Insp. Status: PR

**Producing Well**

Comment: Plunger lift

Facility ID: 416803 Type: WELL API Number: 045-19367 Status: PR Insp. Status: PR

**Producing Well**

Comment: Plunger lift

Facility ID: 416807 Type: WELL API Number: 045-19370 Status: PR Insp. Status: PR

**Producing Well**

Comment: Plunger lift

**Environmental**

**Spills/Releases:**

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

**Water Well:**

DWR Receipt Num: Owner Name: GPS : Lat Long

**Field Parameters:**

Sample Location:

Emission Control Burner (ECB): Y

Comment: ECB disconnected

Pilot: ON Wildlife Protection Devices (fired vessels): YES

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use: RANGELAND

Comment:

1003a. Debris removed? Pass CM

CA CA Date

Waste Material Onsite? Pass CM

CA CA Date

Unused or unneeded equipment onsite? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Pit, cellars, rat holes and other bores closed? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors removed? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? Pass

1003d. Drilling pit closed? Pass Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

#### RESTORATION AND REVEGETATION

##### Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

##### Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation

#### **Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: RANGELAND

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location ☐ Multi-Well Location ☐

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<b>Storm Water:</b>						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel	Pass			
		Ditches	Pass			
Slope Roughening	Pass					
Berms	Pass					
Seeding	Pass					

S/A/V: SATISFACTOR  
Y \_\_\_\_\_

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_

**Pits:** ☒ NO SURFACE INDICATION OF PIT