

FORM
5

Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400543809

Date Received:

01/31/2014

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 100185 Contact Name: JENNIFER LIND
Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-5890
Address: 370 17TH ST STE 1700 Fax:
City: DENVER State: CO Zip: 80202-

API Number 05-123-37758-00 County: WELD
Well Name: Rodman Bruntz Well Number: 2D-26H
Location: QtrQtr: NENW Section: 26 Township: 2N Range: 66W Meridian: 6
Footage at surface: Distance: 572 feet Direction: FNL Distance: 2067 feet Direction: FWL
As Drilled Latitude: 40.114902 As Drilled Longitude: -104.746612

GPS Data:
Date of Measurement: 01/24/2014 PDOP Reading: 2.1 GPS Instrument Operator's Name: S. DOWNEY

** If directional footage at Top of Prod. Zone Dist.: 585 feet Direction: FNL Dist.: 2124 feet. Direction: FWL
Sec: 26 Twp: 2N Rng: 66W

** If directional footage at Bottom Hole Dist.: 2078 feet Direction: FNL Dist.: 1892 feet. Direction: FWL
Sec: 35 Twp: 2N Rng: 66W

Field Name: WATTENBERG Field Number: 90750
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 11/01/2013 Date TD: 11/12/2013 Date Casing Set or D&A: 11/16/2013
Rig Release Date: Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 14700 TVD** 7552 Plug Back Total Depth MD 14677 TVD** 7262

Elevations GR 5098 KB 5111 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:
MWD, CBL
Open hole logs were run on the Rodman Bruntz 21-26 (API 05-123-21586, NENW-Sec.26-T2N-R66W) which satisfies the COGCC request of open hole log data in a quarter-quarter section where none previously existed.

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	16	65	0	97	432	0	97	CALC
SURF	12+1/4	9+8/5	40	0	1,241	490	0	1,241	VISU
1ST	8+3/4	7	26	0	7,929	650	1,232	7,939	CBL
2ND	6+1/8	4+1/2	13.5	6929	14,681	514	6,929	14,681	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,786		NO	NO	
SHANNON	5,361		NO	NO	
TEEPEE BUTTES	6,777		NO	NO	
SHARON SPRINGS	7,333		NO	NO	
NIOBRARA	7,410		NO	NO	
FORT HAYS	7,732		NO	NO	
CODELL	7,822		NO	NO	

Operator Comments

Drilling operations have been completed on this well. The well is not able to be completed at this time due to completion rig schedules. The final form 5A will be submitted at the time the well is completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JENNIFER LIND

Title: REGULATORY ANALYST Date: 1/31/2014 Email: JENNIFER.LIND@ENCANA.COM

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
2114582	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400548594	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400543809	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400548585	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400548587	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400548590	LAS-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400548595	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400548597	CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400582698	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Updated directional data correct. Permitting Review Complete.	6/26/2015 9:56:46 AM
Engineer	Well bore plotting mirror image to planned. Sent heads up to Bryce Holder. Directional data is attached in form	7/30/2014 2:17:10 PM
Permit	Corrected GPS data per operator.	5/12/2014 12:57:31 PM
Permit	Operator sent corrected directional data. Ready to pass.	4/2/2014 9:59:30 AM
Permit	Operator sent casing set date and Cement Job Summary. TVD on directional data is negative. Requested operator fix this.	4/1/2014 8:17:28 AM
Permit	Casing date set is before Date of TD. Cement Job Summary does not open.	3/20/2014 3:16:28 PM

Total: 6 comment(s)