

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required.

Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10453

Contact Name: Chrissy Schaffner

Name of Operator: CCI PARADOX UPSTREAM LLC

Phone: (281) 714-2966

Address: 600 17TH STREET #1900S

Fax:

City: DENVER

State: CO

Zip: 80202

Email: chrissy.schaffner@cci.com

For "Intent" 24 hour notice required,

Name: Browning, Chuck

Tel: (970) 433-4139

COGCC contact:

Email: chuck.browning@state.co.us

API Number 05-113-06234-00

Well Name: HC FED

Well Number: 1-22-44-15

Location: QtrQtr: NENW

Section: 1

Township: 44N

Range: 15W

Meridian: N

County: SAN MIGUEL

Federal, Indian or State Lease Number: COC56709

Field Name: HAMILTON CREEK

Field Number: 33540

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 38.100210

Longitude: -108.473677

GPS Data:

Date of Measurement: 10/16/2007

PDOP Reading: 2.7

GPS Instrument Operator's Name: LEROY ARCHER

Reason for Abandonment:

☐ Dry☐ Production for Sub-economic☐ Mechanical Problems☒ Other 2,135' of tbg cemented in place above all perforations whileCasing to be pulled: ☐ Yes☒ No

Estimated Depth:

Fish in Hole: ☒ Yes☐ No

If yes, explain details below

Wellbore has Uncemented Casing leaks:

☐ Yes☒ No

If yes, explain details below

Details: 2,135 ft of tbg is cemented in place above a cement retainer that is set at 6410'. Top of the cut off tubing is at 4247'. There are no open perforations above the cemented in fish. Remaining tubing has been removed from the well. Well is full of produced water.

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
HONAKER TRAIL	6209	7425	05/21/2013	CEMENT	4215
LASAL	8090	8120	01/18/2012	B PLUG CEMENT TOP	6770

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	9+5/8	36	1,612	553	1,612	0	CALC
1ST	8+3/4	5+1/2	17	8,580	1,853	8,580	260	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6770 with 2 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from 1700 ft. to 1500 ft. Plug Type: CASING Plug Tagged: ☐
 Set 20 sks cmt from 1700 ft. to 1500 ft. Plug Type: CASING Plug Tagged: ☐
 Set 20 sks cmt from 1300 ft. to 1100 ft. Plug Type: CASING Plug Tagged: ☐
 Set 30 sks cmt from 300 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☐
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

The Hamilton Creek 1-22 well is due for a State demanded MIT test. The well is already partially plugged due to a mishap while attempting to squeeze off water productive zones in May 2013. Currently there is 2,135' of tbg cemented in place above all perforations. Top of the cemented in fish is at 4247'. It is believed that CCI will be unable to convince State officials of any future use for the wellbore and therefore it is best to propose the final P&A of the wellbore.

See daily activity log regarding sacks of cement used during cement squeeze.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Chrissy Schaffner
 Title: Regulatory Specialist Date: _____ Email: chrissy.schaffner@cci.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: _____

Attachment Check List

Att Doc Num

Name

400859288	PROPOSED PLUGGING PROCEDURE
400859290	OTHER

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)