

Document Number:
400858456

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10453 Contact Name: Chrissy Schaffner
 Name of Operator: CCI PARADOX UPSTREAM LLC Phone: (281) 714-2966
 Address: 600 17TH STREET #1900S Fax: _____
 City: DENVER State: CO Zip: 80202 Email: chrissy.schaffner@cci.com

For "Intent" 24 hour notice required, Name: Browning, Chuck Tel: (970) 433-4139
COGCC contact: Email: chuck.browning@state.co.us

API Number 05-113-06234-00 Well Number: 1-22-44-15
 Well Name: HC FED
 Location: QtrQtr: NENW Section: 1 Township: 44N Range: 15W Meridian: N
 County: SAN MIGUEL Federal, Indian or State Lease Number: COC56709
 Field Name: HAMILTON CREEK Field Number: 33540

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 38.100210 Longitude: -108.473677
 GPS Data:
 Date of Measurement: 10/16/2007 PDOP Reading: 2.7 GPS Instrument Operator's Name: LEROY ARCHER
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other 2,135' of tbg cemented in place above all perforations while
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: 2,135 ft of tbg is cemented in place above a cement retainer that is set at 6410'. Top of the cut off tubing is at 4247'. There are no open perforations above the cemented in fish. Remaining tubing has been removed from the well. Well is full of produced water.

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
HONAKER TRAIL	6209	7425	05/21/2013	CEMENT	4215
LASAL	8090	8120	01/18/2012	B PLUG CEMENT TOP	6770

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	9+5/8	36	1,612	553	1,612	0	CALC
1ST	8+3/4	5+1/2	17	8,580	1,853	8,580	260	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6770 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.

CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.

CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from 1700 ft. to 1500 ft. Plug Type: CASING Plug Tagged:

Set 20 sks cmt from 1700 ft. to 1500 ft. Plug Type: CASING Plug Tagged:

Set 20 sks cmt from 1300 ft. to 1100 ft. Plug Type: CASING Plug Tagged:

Set 30 sks cmt from 300 ft. to 0 ft. Plug Type: CASING Plug Tagged:

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

The Hamilton Creek 1-22 well is due for a State demanded MIT test. The well is already partially plugged due to a mishap while attempting to squeeze off water productive zones in May 2013. Currently there is 2,135' of tbg cemented in place above all perforations. Top of the cemented in fish is at 4247'. It is believed that CCI will be unable to convince State officials of any future use for the wellbore and therefore it is best to propose the final P&A of the wellbore.

See daily activity log regarding sacks of cement used during cement squeeze.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Chrissy Schaffner

Title: Regulatory Specialist Date: _____ Email: chrissy.schaffner@cci.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: _____

Attachment Check List

Att Doc Num

Name

400859288	PROPOSED PLUGGING PROCEDURE
400859290	OTHER

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)