



MAGNA ENERGY SERVICES, LLC

WIRELINE

P.O. BOX 2155
GILLETTE, WY, 82717
RYAN LUDWAR (307) 680-8124

Company Name: WWS / PDC ENERGY INC.		Company Address: 1775 SHERMAN STREET-STE 3000 DENVER, CO 80203		Field Ticket Number: 10000671	
Well Name and Number: RUSTY 1-26		Date: 3/20/2014	Wireline Unit # T7	Rig Name & Number: MAGNA #30	
County: WELD	State: COLORADO	Field: WATTENBERG	Engineer: A.REAGAN	Operator: J.SISSON	Operator: L.SCOTT

RUN	TIME IN	TIME OUT	QTY	CODE	DATE	DESCRIPTIONS	UNIT PRICE	AMOUNT
	Job Time: 12:00PM	Shop Time: 7:00AM	1	1000-001	03/13/14	Set Up Charge Cased Hole Unit		
	Leave Shop: 10:45AM	Arrive At Loc: 11:00AM	1	1000-015	03/13/14	Environmental clean-up, per job		
	Begin Rig Up: 12:35PM	Finish Rig Up: 12:50PM						
1	Time In: 12:50PM	Time Out: 2:00PM	6000	8000-001	03/13/14	Bridge Plug Depth Charge		
	From: 0 To: 7140'		1	8000-002	03/13/14	Bridge Plug Operation Charge		
	Service: SET 4.3" CBP @ 7098'		1	8000-015	03/13/14	Setting Tool Rental, per tool		
2	Time In: 2:12PM	Time Out: 2:56PM	6000	7000-006	03/13/14	Dump Bailer Depth Charge		
	From: 0 To: 7098'		1	7000-007	03/13/14	Dump Bailer Operation Charge		
	Service: CDB 25K CEMENT @ 7098'							
3	Time In: 6:09PM	Time Out: 6:40PM	6000	5000-022	03/13/14	Split Shot Depth Charge		
	From: 0 To: 5050'		1	5000-023	03/13/14	Split Shot Operation Charge		
	Service: CUT 4.3" CASING @ 5011.5'							
4	Time In: _____	Time Out: _____	1	3000-001	03/13/14	Packoff Operation Charge@-1000#		
	From: _____ To: _____		1	2000-003	03/13/14	API Type 6BX, 5,000 lb. WP 13-3/8" and smaller		
	Service: _____							
5	Time In: _____	Time Out: _____	1	2000-005	03/13/14	2" HOWCO valve		
	From: _____ To: _____							
	Service: _____							
6	Time In: _____	Time Out: _____						
	From: _____ To: _____							
	Service: _____							
7	Time In: _____	Time Out: _____						
	From: _____ To: _____							
	Service: _____							
8	Time In: _____	Time Out: _____						
	From: _____ To: _____							
	Service: _____							
9	Time In: _____	Time Out: _____						
	From: _____ To: _____							
	Service: _____							
10	Time In: _____	Time Out: _____						
	From: _____ To: _____							
	Service: _____							
11	Time In: _____	Time Out: _____						
	From: _____ To: _____							
	Service: _____							
						SUB TOTAL		\$ -
						LESS DISCOUNT		\$ -
						NON-DISCOUNTED ITEMS		
12	Time In: _____	Time Out: _____	1	1000-016	13-Mar	Unit Mobilization Charge		
	From: _____ To: _____		1	8000-014	13-Mar	Standard Set Power Charge		
	Service: _____		1	8100-000	13-Mar	Cast Iron Bridge Plug		
13	Time In: _____	Time Out: _____	2	1000-014	13-Mar	Crew Room and Board, per man, per day		
	From: _____ To: _____		2	7000-003	13-Mar	Cement / Sand, per sack		
	Service: _____							
RUN	Begin RDMO: _____	Finish RDMO: _____						
	Leave Loc: _____	Arrive Shop: _____						
	Leave Shop: _____							
						SUBTOTAL		\$ -
						TAX		\$ -
						GRAND TOTAL		\$ -

Customer Signature: _____	Customer Name Printed: _____	Magna Representative Signature: _____
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The above estimated charges and data shown are subject to change by Magna Energy Services, LLC. Payment terms are net 30 Days.

Magna Energy Services, LLC
17509 County Rd 14
Fort Morgan, Co 80701
(970)-867-9007 or (970)-867-8374 (Fax)

Job Log

Date: 3/17/2014 – 3/22/2014

Operator: Triton

Well Name: Rusty #1-26

Location: Weld County, CO

Legals: NWSW, Section 26, Township: 6N, Range: 66 W

3/17/2014: MIRU, Shut down due to wind

3/18/2014: Shut down due to wind

3/19/2014: Blow down well pressure to tank, NDWH, NUBOP, SWI, SDFN

3/20/2014: TOH and tally tubing, RU wireline, TIH and set CIBP at 7,098', TOH

TIH and set 2 sxs of cement on top of CIBP, TOH, NDBOP, Unland and work casing, NUBOP

TIH and cut casing at 5,011', TOH, RD wireline, RU casing equipment, Start TOH and LD casing, SWI, SDFN

3/21/2014: Finish TOH and LD casing, RD casing equipment, TIH with tubing to 5,100'

Circulated well, Pumped 40 sxs of cement to cover casing stub at 5,011', TOH, SWI, SDFN

3/22/2014: TIH and tag TOC at 4,920', TOH to 4,300', circulated well, Pumped 200 sxs of cement

TOH to 520', Circulated 250 sxs of cement to surface, Dig out and cut off wellhead, Weld info cap onto casing

Flushed flow lines, back fill pit and clean location, RDMO, P&A complete

*** All cement is 15.8# Class "G" neat cement ***

Cementing Contractor: Magna Energy Services

Cementing Contractor supervisor: Gustavo Jaime

Operator Supervisor: Jim Sittner

State Representative: Jason Gomez

Wireline Contractor: Magna Energy Services

NORTH 40° 27.204'

WEST 104° 44,818'

PUMPER: Kendall Cox Investment Equipment LLC MONTH: December
 STATE: Wyoming CO: Campbell FIELD: Oedekoven LEASE: Oedekoven 23-19-C-4 YEAR: 2013
NE SW Sec. 19 T 55 N R 73 W

Day	Water		PRODUCTION		REMARKS									
	FT	IN	FT	IN	FT	IN	FT	IN	BBLs	MCFPD	PRESSURE	BWPD		
300bb1														
12/2	2	0							37	N/A	0	0	Filter	x1-15-13/rm/legratty test
12/3	2	0							37	N/A	0	0		
12/4	2	0							37	N/A	0	0		
12/5	2	0							37	N/A	0	0		
12/6	2	0							37	N/A	0	0		
12/7	2	0							37	N/A	0	0		
12/8	2	0							37	N/A	0	0		
12/9	2	0							37	N/A	0	0		
12/10	2	0							37	N/A	0	0		
12/11	2	0							37	N/A	0	0		
12/12	2	0							37	N/A	0	0		
12/13	2	0							37	N/A	0	0		
12/14	2	0							37	N/A	0	0		
12/15	2	0							37	N/A	0	0		
12/16	2	0							37	N/A	0	0		
12/17	2	0							37	N/A	0	0		
12/18	2	0							37	N/A	0	0		
12/19	2	0							37	N/A	0	0		
12/20	2	0							37	N/A	0	0		
12/21	2	0							37	N/A	0	0		
12/22	2	0							37	N/A	0	0		
12/23	2	0							37	N/A	0	0		
12/24	2	0							37	N/A	0	0		
12/25	2	0							37	N/A	0	0		
12/26	2	0							37	N/A	0	0		
12/27	2	0							37	N/A	0	0		
12/28	2	0							37	N/A	0	0		
12/29	2	0							37	N/A	0	0		
12/30	2	0							37	N/A	0	0		
12/31	2	0							37	N/A	0	0		
1/1	2	0							37	N/A	0	0		
TOTALS:														

FLARE:	DAY or MONTH	REMARKS:	ENDING STOCK	PIPELINE RUNS	TK BTM, SKIM, LOSS ETC.	OTHER	BEGINNING STOCK	PRODUCTION
	N/A		0					
GAS USED ON LEASE?	MONTH							
GAS VOLUME:								
Purchased or Off-Lease Oil or Products								
Brought onto Facility this Month?								
VOLUME:								
Physical Change to Facility this Month? NO								
If Y, explain:								

Oil Sales & Other Dispositions: Meter # of Tank #, Lact # / Ticket #, Water BBLs, MCFPD, Pressure, BWPD, Filter, Remarks.

TOTAL SOURCE WATER, TOTAL OFF-LEASE WATER, TOTAL PRODUCED WATER, TOTAL INJECTION WATER, TOTAL DISPOSED WATER, OTHER.

Please staple ONLY run tickets to the back of this page. A memo has been circulated that shows how. DO NOT staple this report to anything else. Thank you!

FORM
6
Rev
02/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Date Received:

Document Number:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 69175 Contact Name: _____
Name of Operator: TRITON OIL AND GAS CORPORATION Phone: _____
Address: 6688 NORTH CENTRAL EXPRESSWAY, Ste 1400 Fax: _____
City: DALLAS State: TX Zip: 75206 Email: _____

For Intent 24 hour notice required, Name: _____ Tel: _____
COGCC contact: Email: _____

API Number 05-123-15270--
Well Name: RUSTY Well Number: 1-26
Location: QtrQtr: SESW Section: 26 Township: 6N Range: 66W Meridian: 6TH PM
County: WELD Federal, Indian or State Lease Number: _____
Field Name: BRACEWELL Field Number: 7487

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: _____ Longitude: _____
GPS Data:
Data of Measurement: _____ PDOP Reading: _____ GPS Instrument Operator's Name: _____
Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
Casing to be pulled: Yes No Estimated Depth: _____
Fish in Hole: Yes No If yes, explain details below
Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
Details: _____

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Btm	Date	Method of Isolation	Plug Depth
CODELL	CDLL	7164	7174	03/20/2014	CIBP W/CEMENT	7,098'

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURFACE	12-1/4	8-5/8	24	304	0	304	0	
1ST	7	4-1/2	11.6	7,278	175	7,278	6,220	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7,098' with 2 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>40</u>	sks cmt from <u>5,100'</u>	ft. to <u>4,920'</u>	ft. in	Plug Type: <u>Stub Plug</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>200</u>	sks cmt from <u>4,300</u>	ft. to <u>3450</u>	ft. in	Plug Type: <u>Open Hole</u>	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 250 sacks half in. half out surface casing from 520 ft. to 0 ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 5011 ft. of 4-1/2 inch casing Plugging Date: 03/22/2014
 *Wireline Contractor: JW Wireline *Cementing Contractor: MAGNA ENERGY SERVICES
 Type of Cement and Additives Used: 15.8# Class G "neat" 1.15 cu.ft./sack yield
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Provide Technical Detail:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: _____
 Title: _____ Date: _____ Email: _____

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name

Total Attach: _____

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total:

WELLBORE DIAGRAM: After P&A Operations

Company: Triton Oil and Gas Corporation
Lease: Rusty
Location: SESW, Sec: 26-T6N-R66W

Well No.: 1-26
County: Weld

API: 05-123-15270
Field: Bracewell
State: Colorado

WELLHEAD:

Surface Casing

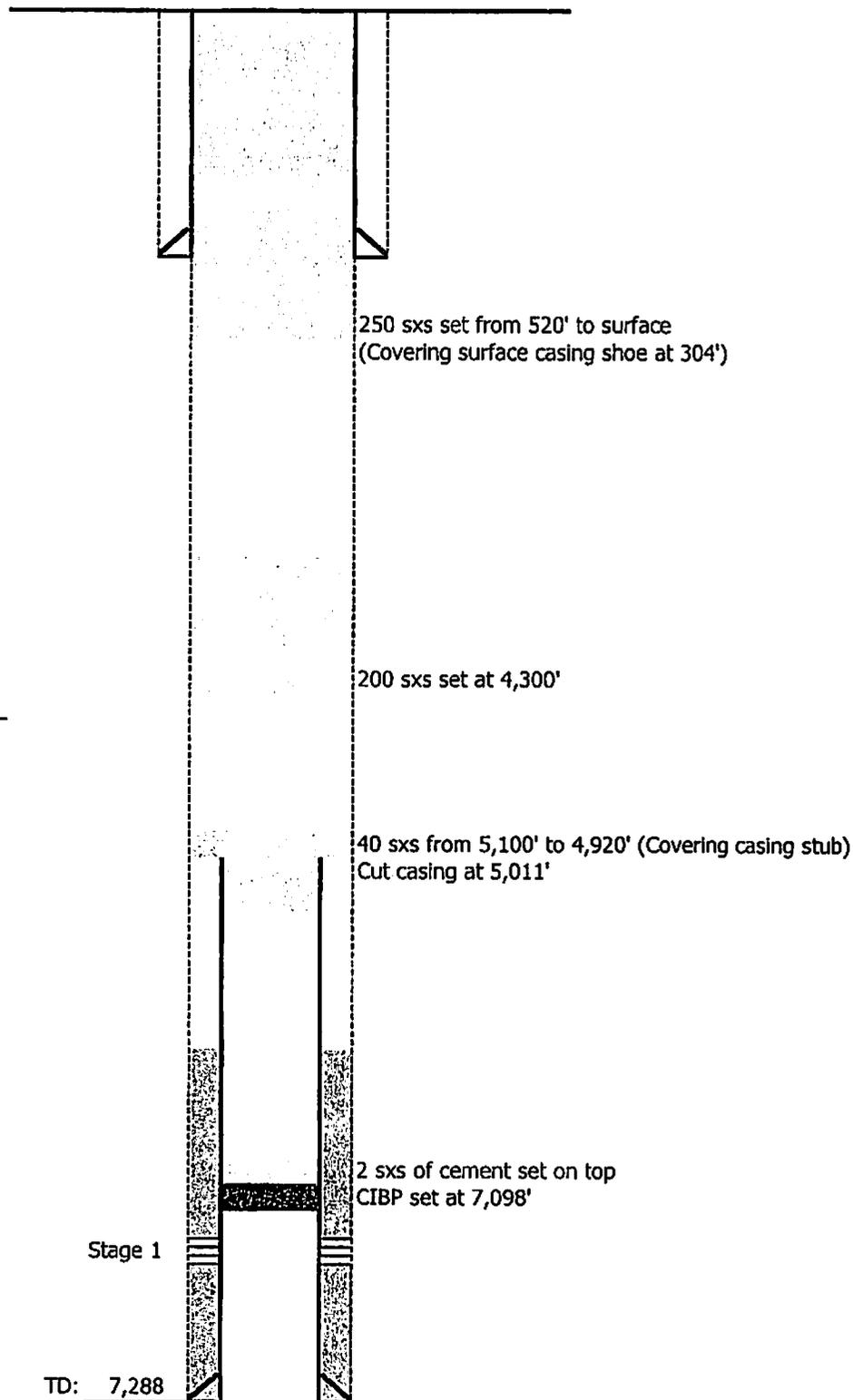
Size: 8 5/8
 Wght: 24.0#
 Type:
 Depth: 304
 Csg ID:
 Csg Drift:
 TOC: surface
 Hole Size: 12 1/4

Production Casing

Size: 4 1/2
 Wght: 11.6#
 Type:
 Depth: 7,278
 Csg ID:
 Csg Drift:
 DV Tool: None
 TOC: 6,220
 Hole Size: 7

PERFORATIONS:

STAGE 1: 7,164 - 7,174



Updated: 4/2/2014
By: Aron Rascon

Cost Estimate

Plug and Abandonment

Mr. Mark Goldstein
Goldstein Enterprises

P&A bid for the Rusty #1-26

Mr Goldstein,

40.
200.
250.

490 S.S

Magna Energy Services, LLC. will plug and abandon the above well, per the proposed procedure, for the following:

Rusty #1

\$51,000 plus the salvaged tubulars

This bid includes:

- CIBP
- Up to 360 sacks of class "G" cement

Note: Additional cement will be charged at \$42/sack pumped

The well should be killed prior to starting the P&A. The cost of killing the well will be in addition to the plugging. This bid does not include the hot oiling, "cating" in equipment if necessary, removal of tank batteries, disposal of fluids, &/or dirt work beyond filling in the wellhead. Any required roadwork/repair required to allow access and egress, before or after the completion of the project, is the responsibility of Goldstein Enterprises. Outside services are charged at going rates.

If down hole problems are encountered (hunting casing leaks, cannot get plugs to setting depths, extra squeezes, need to fish, stuck packers, etc.) and/or the State or the BLM changes the procedure on location, extra rig time is at \$375/hr. This rate would include the rig and all previously mentioned auxiliary equipment.

Please call myself or Dave Rebol (970)-867-9007 if you have any questions or concerns. We appreciate the opportunity to compete for your work and we look forward to hearing from you soon.

Thank you,

Chad Vannest
Sales Representative
Magna Energy Services, LLC.
970-284-5752 (office)
970-381-5818 (cell)
cvannest@magnaes.com

51,000

P&A

51,000

51,000

Mole Ris

from Wyo

De-Mole Ris

fo Wyo

130 EXTR EXTR C.B. 360 (100, Pump 420, 100) 8425

faxed to Dave

ALTERNATE STRAIGHT BILL OF LADING - SHORT FORM

Magna Energy Services

23295 US Hwy 85

LaSalle, Colorado 80645

970-284-5752

Inv. No. 088209

Carrier No. 2068

Date 2-14-14

Original - Not Negotiable

TO: <u>Magna - Hoyt YRO</u>		FROM: <u>Magna Rig 6</u>	
Consignee		Shipper	
Street		Street	
Destination <u>Hoyt</u>	Zip Code	Origin <u>Kersey</u>	Zip Code
Route:		Vehicle No.	

No. Shipping Units	Kind of Packaging, Description of Articles Special Mark and Exceptions	Weight (Subject to Correction)	RATE	CHARGES
<u>207</u>	<u>2 1/4 @ 6827'</u> <u>Rack 25</u>	<u>1 ft. has a 1 ft. long stump in it.</u>		
<u>Scott B 33-13</u>				

REMIT C.O.D. TO: ADDRESS	C.O.D. Amt: \$	C.O.D. FEE: PREPAID <input type="checkbox"/> COLLECT <input type="checkbox"/>	TOTAL CHARGES: \$
<small>Note - Where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property. The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding \$ _____ per _____</small>		<small>Subject to Section 7 of the conditions, if this shipment is to be delivered to the consignee without recourse on the consignor. The consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other charges. Signature of Consignor _____</small>	
		Check Appropriate Box: <input type="checkbox"/> Freight Prepaid <input type="checkbox"/> Collect	

RECEIVED, subject to the classifications and lawfully filed tariffs to affect on the date of the issue of this Bill of Lading, the property described above in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated above which said carrier (the word carrier being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its route, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of all or any of, said property the governing classification as to the date of shipment.

Shipper hereby certifies that he is familiar with all the bill of lading terms and conditions in the governing classification and the said terms and conditions are hereby agreed to by the shipper and accepted for himself and his assigns.

SHIPPER: <u>Scott Mung</u>	CARRIER: <u>Patrick</u>	DATE: <u>2-14-14</u>
PER: <u>Patrick</u>	PER: <u>Magna Energy</u>	DATE:

Re: Water Storage - Triton Water/ plugging a well

From: Mark Goldstein (MarkGoldstein@goldsteinerprisesinc.com) This sender is in your safe list.

Sent: Thu 2/20/14 11:37 PM

To: Drew Bjorklund (DBjorklund@magnaes.com)

Cc: Dave Rebol (Hotmail) (daverebol@hotmail.com); Heath Holloway (hholloway@magnaes.com); Chad Vannest (chadvannest@hotmail.com); Taylor Henricks (Taylor@goldsteinerprisesinc.com); Tim Bayens (Tbayens@msn.com)

Chad

What is the ETA to get a price and timeline for completion?

Thanks

Sent via BlackBerry by AT&T

-----Original Message-----

From: Drew Bjorklund <DBjorklund@magnaes.com>

Date: Thu, 20 Feb 2014 22:59:12

To: Mark Goldstein<MarkGoldstein@goldsteinerprisesinc.com>

Cc: Dave Rebol (Hotmail)<daverebol@hotmail.com>; Heath Holloway<hholloway@magnaes.com>; Chad Vannest<chadvannest@hotmail.com>

Subject: Re: Water Storage - Triton Water/ plugging a well

Chad's copied

Drew Bjorklund
Magna Energy Services

Sent from my iPhone

On Feb 20, 2014, at 3:35 PM, "Mark Goldstein"

<MarkGoldstein@goldsteinerprisesinc.com<mailto:MarkGoldstein@goldsteinerprisesinc.com>> wrote:

Dave

Please copy Chad on the email. Its helpful for me to get emails for correspondence rather than phone calls.

Thanks

Mark Goldstein, President
Goldstein Enterprises, Inc
Mailing Address
PO Box 273180

MAGNA ENERGY SERVICES, LLC

WORK TICKET # 088209



LASALLE: 970-284-5752
GILLETTE: 307-682-4195

- PRODUCTION
- DRILLING RIG
- FRESH WATER
- WATER TRANSFER
- FLOWBACK
- WINCH TRUCK

DATE: 2-14-14 OIL COMPANY: WWS

LOCATION NAME & NUMBER: Schoff B 33-13

SUPERVISOR NAME: Paul B

COUNTY: Weld

TRUCK #: 2068

AFE/PO#

WBS/CODE

COMPANY MAN: Scott

DESCRIPTION	BBL	RATE	HRS	AMOUNT
<u>Magna Rig 4</u>				
<u>Hauled 207 Joints of 2 1/2 Tubing</u>			<u>4</u>	
<u>@ 4 Trailer FBT 9</u>				
<u>From Schoff B 33-13</u>				
<u>to Hoyt yard</u>				
<u>Hauled Trailer FBT-9</u>				
<u>From Hoyt yard</u>				
<u>to Schoff B 33-13</u>				

WATER LOADS	<input type="checkbox"/> X 130
	<input type="checkbox"/> X 100
	<input type="checkbox"/> X 90
	<input type="checkbox"/> X 80

# OF BBLs OF KCL	
# OF BAGS OF BIOCIDe	
# OF GALLONS OF CLAYTREAT	
# POTABLE WATER	
WATER SOURCE	
WATER SOURCE	
BRINE	

TOTAL 100.00 4 \$400.00

EMPLOYEE SIGNATURE: [Signature]
COMPANY REPRESENTATIVE SIGNATURE: [Signature]

Fwd: Water Storage - Triton Water/ plugging a well

From: Dennis Douglas (DDouglas@magnaes.com) This sender is in your contact list.

Sent: Thu 2/20/14 2:08 PM

To: Dave Rebol (Hotmail) (daverebol@hotmail.com); Harlan Hodge (HHodge@magnaes.com)

Cc: Heath Holloway (hholloway@magnaes.com)

6 attachments

image001.gif (0.1 KB) , ATT00001.htm (0.2 KB) , 21.01. Star - ALTA Survey 1 of 2, 10-23-13.pdf (238.6 KB) , ATT00002.htm (0.2 KB) , 21.02. Star - ALTA Survey 2 of 2, 10-23-13.pdf (228.1 KB) , ATT00003.htm (0.2 KB)

Dave / Harlan, can we fit this in?

Sent from my iPhone

Begin forwarded message:

From: "Mark Goldstein" <MarkGoldstein@goldsteinenterprisesinc.com>

To: "Heath Holloway" <hholloway@magnaes.com>, "Dennis Douglas" <DDouglas@magnaes.com>, "Drew Bjorklund" <DBjorklund@magnaes.com>

Cc: "Mark Goldstein" <MarkGoldstein@goldsteinenterprisesinc.com>

Subject: FW: Water Storage - Triton Water/ plugging a well

Heath and Dennis

Our firm is taking ownership of an old vertical oil well owned by PDC. The well sits in the middle of a partially mined out gravel pit we are completing the mining on and converting to water storage. See the attached alta survey. The well is the Rusty 1-26 and sits on the peninsula in the West reservoir.

Can you give me a cost estimate to plug this well? Also, can you get it plugged in the next 2 weeks? We need to get it plugged soon in order to stay on schedule completing the mining, pouring the slurry walls and converting the pit to a water storage vessel. The vessel has to be online to start taking water this irrigation season.

Steve Trippett recommended I talk to you on doing the plugging. Its my understanding you know the protocol for how PDC wants their wells plugged. Its our intent once the well is plugged to cut the casing at bedrock and remove the casing going from the surface to bedrock (bedrock is about 60 feet) so we can mine out the balance of the pit and get more water storage capacity. The well will be under our ownership prior to the plugging.

Please advise. Thanks for your help

Thanks



Operator: PDC Energy, Inc.

Well Name: Peterson 14-2

Legals: NE/SE Section 14-5N-64W

Location: Weld County, Colorado

Surface Casing: 8-5/8" 24# at 360' Hole: 13-3/4" TOC: Surface (Calc.)

Production Casing: 4-1/2" 11.6# at 6,825' Hole: 7" TOC: Unknown

Perforations: 6,706'-6,711' (Codell); 6,522'-6,530' (Niobrara)

PBTD: 6,825'

**** See approved Form 6 procedure****

Operator: PDC Energy, Inc.

Well Name: JR #1

Legals: SE/SW Section 13-6N-65W

Location: Weld County, Colorado

Surface Casing: 8-5/8" 24# at 324' Hole: 12-1/4" TOC: Surface (Calc.)

Production Casing: 4-1/2" 11.6# at 7,057' Hole: 7-7/8" TOC: 6,404'(Calc.)

Perforations: 6,956'-6,970' (Codell); 6,640-6,790' (Niobrara)

PBTD: 7,031'

****See approved Form 6 procedure****

Operator: PDC Energy, Inc.

Well Name: Mapelli #3

Legals: NE/SW Section 20-7N-65W

Location: Weld County, Colorado

Surface Casing: 8-5/8" 24# at 310' Hole: 13-3/4" TOC: Surface (Calc.)

Production Casing: 4-1/2" 11.6# at 7,393' Hole: 7" TOC: 6,110' (Calc.)

Perforations: 7,320'-7,330' (Codell)

PBTD: 7,385'

****See approved Form 6 procedure****



Goldstien Enterprises/PDC

Plug and Abandonment Proposal

Rusty #1-26
Weld County, Colorado

Prepared for: Mark Goldstein
Date: February 21, 2014
Version: #1

Submitted by:
Chad Vannest
Magna Energy Services, LLC
23295 US HWY 85
LaSalle, Colorado 80645
1-970-381-5818



Job Recommendation

Plug and Abandonment

Operator: PDC
Well Name: Rusty #1-28
Legals: SESW 26 6N-66W
Location: Weld County, Colorado
Surface Casing: 8-5/8" 24# 304'
Production Casing: 4-1/2" 11.6# @ 7,278' TOC 6,200' (CBL)
Tubing: 2-3/8"
Perforations: 7,160'-76'
PBTD:

Prior to MIRU of pulling unit, well should be killed and the well servicing rig anchors need to be tested.

MIRU
NDWH, NUBOP
Check casing annulus valve for pressure, if there is call for orders
POH
Set CIBP with 2 sxs at 7,100'
TIH with tubing and circulate hole with produced water
Cut and pull casing from freepoint (estimated at 6,200' from CBL)
Lay down casing
Run into casing stub and pump a 40 sx plug
POH to 4,500' 4.700'
Pump 200 sxs of cement to 3,700'
POH, WOC and tag
RIH to 50' below surface at 350'
Circulate cement to surface (120 sxs is 385 in the 8 5/8")
Cut off wellhead 4' down
Weld on a plate with well information

All cement is 15.8# class G Neat with a 1.15 cuft/sx yield

**MAGNA ENERGY SERVICES, LLC.
23295 US HWY 85
LaSalle, CO 80654**

PIPE INVENTORY FOR NOBLE ENERGY PROJECT

Date: 02/19/2014

Operator: Noble

Well Name: Schott B 33-13

<u>Type of Pipe</u>	<u>JTS.</u>	<u>Footage</u>	<u>Price/ft.</u>	<u>Total</u>
2 -1/16"	207jts	6827'	\$.60	\$4096.20
			TOTAL:	\$4096.20

Lindsay Rairdon

From: Daniel Norton <nortonjr69@gmail.com>
Sent: Monday, March 17, 2014 9:23 PM
To: office; Harlan HM. Hodge; Ryan Ludwar; Dave Rebol (Hotmail); Aron Hotmail; Jason Gibbs; Sean Edwards; Janelle Leffler; Chad Vannest; Kelly Jo Patterson; Dennis Douglas; Eppie Sanchez; Lindsay Rairdon; markgoldstein@goldsteinenterprisesinc.com; jasittner@lgeverist.com; jason.gomez@state.com
Subject: 3-17-14 rig #30 daily report rusty 1-26

MAGNA ENERGY SERVICE

DAILY REPORT

DATE: 3-17-14
RIG#: 30
BY: DANIEL NORTON
WELL#: RUSTY 1-26
AFE#:
LEASE#:
API#: 05-123-15270-00
LEGALS: SESW SECTION: 26 TOWNSHIP: 6N RANGE: 66W MERIDIAN: 6
LAT/LONG: 40.453333, -104.746667
OPERATOR: PDC ENERGY INC.
COUNTY: WELD
FIELD: BRACEWELL
TOOL PUSHERS PHONE #: 435-828-5810

TRAVEL HOURS: 1 HOURS

WORK PERFORMED HOURS: 10 HOURS

7:00AM-5:00PM: PRE-TRIP EQUIP., TAKE BOPS AND DOGHOUSE TO LOCATION W/ PICKUPS (FIND BEST ROUTE FOR RIG), MOWOR, SPOT IN EQUIP., (TO WINDY TO RIG UP), DIG OUT SURF. CSG. VALVE, CHECK PRESSURES; 400 PSI. TBG., 400 PSI. CSG., 50 PSI. SURF. CSG., BLOW DOWN TBG. TO TANK (TRY TO CATCH PLUNGER, NO INFO ON PLUNGER IN HOLE), FLOWING BACK WATER UP TBG. AND CSG., SIW, FUNCTION TEST BOPS (NO 5K BOLTS OR 5K RING), TRAVEL TO MAGNA YARD, P/U RING, BOLTS AND 2" NIPPLES AND VALVES, SDFN

TRAVEL HOURS: .5 HOURS

ALL CEMENT PUMPED IS "TYPE G" 15.8# W/1.15 SX. YIELD

WITNESSED BY:
STATE: JASON GOMEZ

MAGNA	EMPLOYEE	HOURS
TOOL PUSHER	DANIEL NORTON	12.5 (50\$ PERDIEM)

Lindsay Rairdon

From: Daniel Norton <nortonjr69@gmail.com>
Sent: Tuesday, March 18, 2014 7:54 PM
To: office; Harlan HM. Hodge; Ryan Ludwar; Dave Rebol (Hotmail); Aron Hotmail; Jason Gibbs; Sean Edwards; Janelle Leffler; Chad Vannest; Kelly Jo Patterson; Dennis Douglas; Eppie Sanchez; Lindsay Rairdon; markgoldstein@goldsteinerprisesinc.com; jasittner@lgeverist.com; jason.gomez@state; jenifer.hakkarinen@pdce.com
Subject: 3-18-14 rig #30 daily report rusty 1-26

MAGNA ENERGY SERVICE

DAILY REPORT

DATE: 3-18-14
RIG#: 30
BY: DANIEL NORTON
WELL#: RUSTY 1-26
AFE#:
LEASE#:
API#: 05-123-15270-00
LEGALS: SESW SECTION: 26 TOWNSHIP: 6N RANGE: 66W MERIDIAN: 6
LAT/LONG: 40.453333, -104.746667
OPERATOR: PDC ENERGY INC.
COUNTY: WELD
FIELD: BRACEWELL
TOOL PUSHERS PHONE #: 435-828-5810

TRAVEL HOURS: 1 HOURS

WORK PERFORMED HOURS: 10 HOURS

7:00AM-1:30PM: JSA, P/U SLIPS, CSG. LIFTING SUB, TRAVEL TO RIG, DROP OFF EQUIP., (STILL TO WINDY TO RIG UP), CHECK PRESSURES; 650 PSI. CSG., 700 PSI. TBG., 50 PSI. SURF. CSG., SDFN (MAGNA MEETING IN LASALLE)

TRAVEL HOURS: .5 HOURS

ALL CEMENT PUMPED IS "TYPE G" 15.8# W/1.15 SX. YIELD

WITNESSED BY:
STATE: JASON GOMEZ

MAGNA	EMPLOYEE	HOURS
TOOL PUSHER	DANIEL NORTON	11 (50\$ PERDIEM)

Magna Rig 30 Daily Report

Chad Vannest

Sent: Thursday, March 20, 2014 1:36 PM

To: markgoldstein@goldsteinenterprisesinc.com; jasittner@lgeverist.com; jason.gomez@state.co.us; Kelly Jo Patterson; Kathryn Highberger

Date: 3-19-14

Well Name: Rusty #1-26

Operator: PDC/Triton Energy

Work Performed: RU P&A equipment, ND WH; crew member hurt on location with thumb injury. Crew change at 3:30.

Blow down well; ND well head, NU BOP. Secure well for the day.

Crew Hours:

Crew #1

Daniel Norton-Pusher-6 hours

Mike Nielson-Operator-6 hours

Alan Nielson-6 hours

Jeff Norton-6 hours

Robert Garcia-6 hours

Crew #2

Gustavo Jaime-Pusher-4 hours

Sergio Rivero-Operator-4 hours

Jose Estrada-4 hours

Raul Navarro-4 hours

Mike Chouanard-4 hours

Plans for 3-20-14

TOH with tubing. Set CIBP with 2 sacks at 7,100'. TIH with tubing and circulate hole with produced water. Cut and pull casing from freepoint. LD casing. SWI.

Thanks,

Chad Vannest
Sales Representative



Magna Energy Services, LLC
23295 US Hwy 85
LaSalle, CO 80645

(P) 970-284-5752

(C) 970-381-5818

(F) 970 284-5753

Cvannest@magnaes.com

Rig #30 Daily Report 3-20-14

Chad Vannest

Sent: Saturday, March 22, 2014 5:34 PM

To: markgoldstein@goldsteinenterprisesinc.com; Kelly Jo Patterson; Kathryn Highberger; jasittner@lgeverist.com;
jason.gomez@state.co.us

Date: 3-20-14

Operator: PDC Energy

Well Name: Rusty 1-26

Work Performed:

6:30-7:00: Safety meeting, JSA, start equipment

7:00-8:00: Changeover to 2-3/8" handling equipment

8:00-12:00: TOOH with tubing, stand back 180 joints, LD 52 joints, tally out; total of 232 joints of 2-3/8" tubing

12:00-12:30: Lunch

12:30-3:30: RU Magna WL, RIH with CIBP and set at 7,098'; ROH, RIH with 2 sacks of 15.8# cement and cement dump bail on top of CIBP, ROH, RD Magna WL

3:30-5:00: ND BOP, un-land casing, NU BOP, changeover to 4.5" handling equipment

5:00-6:00: Work casing for ½ hour, load hole with 50 bbls. of water

6:00-7:00: RU Magna WL and RIH with split shot to cut casing at 5,011', ROH, RD Magna WL

7:00-8:00: LD 6' sub to make sure casing was cut. SWI and secure location.

8:00-8:30: Travel to yard

Gustavo Jaime-Pusher: 15.5 hours

Sergio Rivera –Operator: 14.5 hours

Raul Navarro-14.5 hours

Sergio Alva-14.5 hours

Mike Chounard-14.5 hours

Chad Vannest

Sales Representative



Magna Energy Services, LLC

23295 US Hwy 85

LaSalle, CO 80645

(P) 970-284-5752

Company Name: PDC/GOLDSTIEN
 AFE or Project #: _____
 Well Name: RUSTY #1-26
 RIG #: 30
 Tool Pusher: GOSTAVO JAIME
 Operator: SERGIO RIVERA
 Rig Hand: RAUL NAVARRO
 Rig Hand: SERGIO ALVA
 Rig Hand: MIKE CHOUANARD
 Rig Hand: _____
 Rig Hand: _____

Company Man: JIM SITTNER
 Projected Well Days: 4
 Sec: SESW 26 TWNSHP: 6N

Date: 3/21/2014
 Days on Well: 5
 Range: 66W

Hours
15.5
14.5
14.5
14.5
14.5

Tool Pusher Cell: 970-396-8070
 Company Man Cell: 303-941-0230



Daily Report:

6:00 AM	6:30	CREW TRAVEL TO LOCATION
6:30	7:00	SAFETY MEETING ,JSA,START AND WARM UP EQUIPMENT
7:00	2:30 AM	CHANGE FITTING ON TONGS,LAY DOWN 4 1/2 CSQ.(note: collars tight on csq.had to warm them up with hammer @120 JTS)
2:30	3:00	LUNCH
3:00	4:30 AM	TIH W/164 JOINTS 2 7/8 TO STUB @5100'
4:30	5:00	ESTABLISH CIRCULATION W/20 BBLS OF H2O,MIX AND PUMP40 SXS OF 15.8#,CLASS G CEMENT AND DISPLACE W/20 BBLS H2O
5:00	7:30	POOH W/164 JOINTS 2 7/8,WELL WAS FLOWNG BACK CIRCULATEWELL WITH 60 BBLS H2O
7:30	8:00	SECURE LOCATION,DRAIN EQUIPMENTAND PICKUP TOOLS
8:00	8:30	CREW TRAVEL TO YARD

Remarks, Equipment Problems, ETC:

2 DAYS LOSS TO WIND AND WEATHER ,CREW QUITTING

Company Name: PDC
 AFE or Project #: 05-123-15270-00
 Well Name: RUSTY
 RIG #: 30
 Tool Pusher: GUSTAVO JAIME
 Operator: SERGIO RIVERA
 Rig Hand: RAUL NAVARRO
 Rig Hand: SERGIO ALVA6
 Rig Hand: _____
 Rig Hand: _____

Company Man: _____ Date: 3/22/2014
 Projected Well Days: _____ Days on Well: _____
 Sec: 26 TWNSHP: 6N Range: 66W

Hours	Substance
15.5	
14.5	
14.5	
14.5	

Tool Pusher Cell: 970 396 8070
 Company Man Cell: _____



Daily Report:

6:00 AM	6:30	CREW TRAVEL TO LOCATION
6:30	7:00	SAFETY MEETING, JSA, START EQUIPMENT
7:00	9:00 AM	TIH W/ 160 JNTS, TOC @ 4920'
9:00	12:30PM	LD 42 JNTS TO PUMP NEXT PLUG @4300' 00' ESTABLISH CIRCULATION W/ 15 BBLS OF WATER, MIX AND PUMP 200 SXS OF 15.8 # CGC DISPLACED W/16 BBLS OF WATER, LD 138 JNTS
12:30	1:00	LUNCH
1:00	4:00	TIH W/17 JNTS TO PUMP SURFACE PLUG @ 520' ESTABLISH CIRCULATION W/ 10 BBLS OF WATER, MIX AND PUMP 250 SXS OF 15.8 # CGC TO SURFACE
4:00	8:00	ND BOP'S RD P&A EQUIPMENT, DIG UP WELL AND FLOWLINE 8' FROM SURFACE, CUT AND CAP WELL AND FLOWLINE 6' FROM SURFACE P&A COMPLETE
8:00	8:30	CREW TRAVEL TO YARD

Remarks, Equipment Problems, ETC:

--

Adam Chastain
Magna Energy Services
Work #970-573-0669
Fax#970-686-7666
Office #970-867-9007
Office Fax #970-867-8734

Rocky Mountain Inspection Services, Inc.

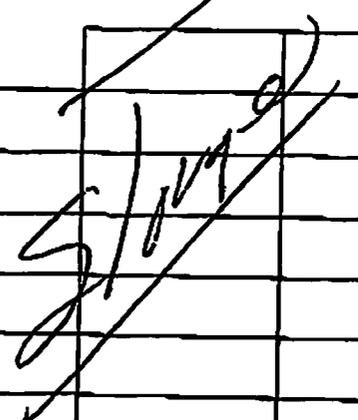
369 East 8th St. • Greeley, Colorado 80631 • (970) 352-4330

No. 16268

To Be on Location @ _____ am pm
 Mon. Tue. Wed. Thur. Fri. Sat.
 Will Call _____ am pm

Date Ordered: 3/24/14 Shipped By: Magna
 Company: Magna Energy Lease: Rusty 1-26 (PPC) Rig #30
 Contact: _____ Footage: _____
 Pipe Size: _____ Rack # _____ SSI/REL: _____
 # Sent: _____ Ft.: _____ # Sent: _____ Ft.: _____
 Directions: _____

Trlr: # 2000 S- _____ R- _____ Drvr: _____
 Pick Up Trlr @ Above Location. PU _____ Drvr: ISSAAC
 Return to Yard W/ 232 Jts. of 2 3/8 to Rack E-8
 _____ Jts. of _____ to Rack _____
 Billing: Magna Energy

<input type="checkbox"/> Spot Empty	
<input type="checkbox"/> T, L & D	
<input checked="" type="checkbox"/> Load / Unload <u>2 3/8 x 4.7# JSS-EUE 8' rd / g 2</u>	
<u>wood taking</u>	
<u>[Signature]</u>	

TRAILER RENTAL TOTAL	
TOTAL \$	

FROM RECLUSE POST OFFICE: GO 2.8 MILES, TURN LEFT THREW GATE, GO 2.3 MILES TO CATTLE GUARD, TURN LEFT @ Y FOR 3.2 MILES TO CATTLE GUARD, TURN LEFT @ Y FOR 1.5 MILES, TURN LEFT GO 200 YARDS TO LOCATION

HOURS	EMPLOYEE	
15 (50\$ PERDIEM)	DANIEL NORTON	TOOL PUSHER
13.5 (50\$ PERDIEM)	MIKE NIELSON	OPERATOR
13.5 (50\$ PERDIEM)	JEFFREY NORTON	HAND
13.5 (50\$ PERDIEM)	ALAN NIELSON	HAND
13.5 (50\$ PERDIEM)	ROBERT GARCIA	HAND



WIRELINE PROCEDURE LIST



DATE 3-20-14

COMMENTS

COMPANY & WELL NAME

ESTIMATED FLUID LEVEL @ SURFACE

MAGNA #30

SET CBP @ 7098'
CUT CASING @ 5011'

TIME IN	ACTION	TIME OUT
12:35PM	MIRU	12:50PM
12:50PM	SET 4.5" CBP @ 7098'	2:00PM
2:12PM	CDB 2 SX CEMENT @ 7098'	2:56PM
6:09PM	CUT 4.5" CASING @ 5011'	6:40PM

WHILE IN HOLE WITH CBP HAD TO WAIT FOR STATE REPRESENTATIVE TO WITNESS SETTING OF PLUG

Lindsay Rairdon

From: Daniel Norton <nortonjr69@gmail.com>
Sent: Sunday, March 16, 2014 10:09 PM
To: office; Harlan HM. Hodge; Ryan Ludwar; Dave Rebol (Hotmail); Aron Hotmail; Jason Gibbs; Sean Edwards; Janelle Leffler; Chad Vannest; Kelly Jo Patterson; Dennis Douglas; Epple Sanchez; Lindsay Rairdon
Subject: 3-16-14 rig #30 daily report

MAGNA ENERGY SERVICE

DAILY REPORT

DATE: 3-16-14
RIG#: 30
BY: DANIEL NORTON
WELL#:
AFE#:
LEASE#:
API#:
OPERATOR:
COUNTY:
FIELD:
TOOL PUSHERS PHONE #: 435-828-5810

TRAVEL HOURS: HOURS

WORK PERFORMED HOURS: 9 HOURS

7:00AM-4:00PM: JSA, DRIVE FROM VERNAL, UT TO GREELEY, CO TO MAGNA YARD

TRAVEL HOURS: HOURS

ALL CEMENT PUMPED IS "TYPE G" 15.8# W/1.15 SX. YIELD

WITNESSED BY:
BLM:

MAGNA	EMPLOYEE	HOURS
TOOL PUSHER	DANIEL NORTON	9.5 (50\$ PERDIEM)
OPERATOR	MIKE NIELSON	9 (50\$ PERDIEM)
HAND	JEFFREY NORTON	9 (50\$ PERDIEM)

Kathy Highberger

From: Mario Navarro <jmarionavarro@hotmail.com>
Sent: Thursday, March 20, 2014 7:52 PM
To: Magna Harlan Hodge
Cc: Magna Harlan Hodge; Magna Dave Rebol; Magna Kathy; Magna Kelley Jo Patterson; Magna Ryan Ludwar; Magna Chad Vannest; Aron Rascon; Noble Erich Zwaagstra; Noble Kelley Reinhardt; State James Precup; State John Montoya; State Mike Hickey; Magna Wireline Joe; Eppie@magnaes.com; Iraidon@magnaes.com
Subject: 3/20/14 Daily Report
Attachments: SCHMIDT 30-14G.xlsx

ALTERNATE STRAIGHT BILL OF LADING - SHORT FORM

Magna Energy Services

23295 US Hwy 85
Original - Not Negotiable

LaSalle, Colorado 80645

970-284-5752

Inv. No. _____

Carrier No. _____

Date 3-21-14

TO: <u>RMI (Greeley CO)</u>		FROM: <u>Rig #30 PDC</u>	
Consignee		Shipper	
Street		Street <u>WELL NAME: RUSTY 1-26</u>	
Destination		Origin	
Zip Code		Zip Code	
Route		Vehicle No.	

No. Shipping Units	Kind of Packaging, Description of Articles Special Marks and Exceptions	Weight (Subject to Correction)	RATE	CHARGES
<u>85</u>	<u>SMLS OF 4 1/2 CSB 11.6 #'S</u>			

REMIT C.O.D. TO: ADDRESS	C.O.D. Amt: \$	C.O.D. FEE: PREPAID <input type="checkbox"/> COLLECT <input type="checkbox"/>	TOTAL CHARGES: \$
<p>Note - Where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property. The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding \$ _____ per _____</p>		<p>Subject to Section 7 of the conditions, if this shipment is to be delivered to the consignee without recourse on the consignor. The consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other charges. Signature of Consignor _____</p>	<p>FRIEGHT CHARGES</p> <p>Check Appropriate Box: <input type="checkbox"/> Freight Prepaid <input type="checkbox"/> Collect</p>

RECEIVED, subject to the classifications and lawfully filed tariffs in effect on the date of the issue of this Bill of Lading, the property described above in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated above which said carrier (the word carrier being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its route, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of all or any of, said property over all or any portion of said route to destination and as to each party at any time interest in all or any of said property, that every service to be performed hereunder shall be subject to all the bill of lading terms and conditions in the governing classification on the date of shipment.

Shipper hereby certifies that he is familiar with all the bill of lading terms and conditions in the governing classification and the said terms and conditions are hereby agreed to by the shipper and accepted for himself and his assigns.

SHIPPER GUSTAVO SAIME Rig #30 CARRIER: _____
 PER [Signature] PER [Signature] DATE 3-21-14

OWNER: 22223 WILLIAM BLEDSOE III UNIT: PELGER-3 SUSPENSE=N
 Expense Updated for 33,753.80
 Debit 11300 for 33,753.80 PrePay Used
 Credit 76320 for -33,753.80 PrePay Used
 Total Debits+Credits 0.00 (OWNER NETTED BY COMBINING ALL UNITS)

OWNER: 22224 SCHNEIDER OIL UNIT: PELGER-3 SUSPENSE=N
 Expense Updated for 33,753.80
 Debit 11300 for 33,753.80 PrePay Used
 Credit 76320 for -33,753.80 PrePay Used
 Total Debits+Credits 0.00 (OWNER NETTED BY COMBINING ALL UNITS)

OWNER: 29000 GORDON GOFF UNIT: CEDCRKRN SUSPENSE=N
 Credit 21011 for -2.29 Rev To Min Chk Whd
 Debit 76330 for 2.29 Rev To Min Chk Whd
 Minimum Withhold Increased for 2.29
 Total Debits+Credits 0.00 (OWNER NETTED BY COMBINING ALL UNITS)

OWNER: 29001 KENNETH J. DEFEHR UNIT: CEDCRKRN SUSPENSE=N
 Credit 21011 for -1.14 Rev To Min Chk Whd
 Debit 76330 for 1.14 Rev To Min Chk Whd
 Minimum Withhold Increased for 1.14
 Total Debits+Credits 0.00 (OWNER NETTED BY COMBINING ALL UNITS)

OWNER: 29002 L & C LTD UNIT: CEDCRKRN SUSPENSE=N
 Credit 21011 for -1.14 Rev To Min Chk Whd
 Debit 76330 for 1.14 Rev To Min Chk Whd
 Minimum Withhold Increased for 1.14
 Total Debits+Credits 0.00 (OWNER NETTED BY COMBINING ALL UNITS)

OWNER: 29003 RETHA P. MCVEY UNIT: CEDCRKRN SUSPENSE=N
 Credit 21011 for -1.14 Rev To Min Chk Whd
 Debit 76330 for 1.14 Rev To Min Chk Whd
 Minimum Withhold Increased for 1.14
 Total Debits+Credits 0.00 (OWNER NETTED BY COMBINING ALL UNITS)

OWNER: 29004 SHARON B. WINSLOW UNIT: CEDCRKRN SUSPENSE=N
 Credit 21011 for -2.29 Rev To Min Chk Whd
 Debit 76330 for 2.29 Rev To Min Chk Whd
 Minimum Withhold Increased for 2.29
 Total Debits+Credits 0.00 (OWNER NETTED BY COMBINING ALL UNITS)

OWNER: 29005 CEDAR CREEK RANCH INC. UNIT: CEDCRKRN SUSPENSE=N
 Credit 21011 for -28.58 Rev To Min Chk Whd
 Debit 76330 for 28.58 Rev To Min Chk Whd

ALTERNATE STRAIGHT BILL OF LADING - SHORT FORM

Magna Energy Services

23295 US Hwy 85
Original - Not Negotiable

LaSalle, Colorado 80645

970-284-5752

Inv. No. _____

Carrier No. _____

Date 3-22-14

TO: <u>R M I</u> Consignee Street Destination Zip Code Route:	FROM: <u>RIG #30 P.D.C</u> Shipper Street Origin Zip Code Vehicle No.
---	---

No. Shipping Units	Kind of Packaging, Description of Articles, Special Marks and Exceptions	Weight (Subject to Correction)	RATE	CHARGES
<u>232</u>	<u>JUNTS OF 7 3/8" PIPE</u>			

REMIT C.O.D. TO: ADDRESS	C.O.D. Amt: \$	C.O.D. FEE: \$ PREPAID <input type="checkbox"/> COLLECT <input type="checkbox"/>	TOTAL CHARGES: \$
Note - Where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property. The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding \$ _____ per _____.		Subject to Section 7 of the conditions, if this shipment is to be delivered to the consignee without recourse on the consignor. The consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other charges. Signature of Consignor: _____	
RECEIVED, subject to the classifications and lawfully filed tariffs in effect on the date of the issue of this Bill of Lading, the property described above in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated above which said carrier (the word carrier being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its route, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of all or any of, said property over all or any portion of said route to destination and as to each party at any time interest in all or any of said property, that every service to be performed hereunder shall be subject to all the bill of lading terms and conditions in the governing classification on the date of shipment.		Check Appropriate Box: <input type="checkbox"/> Freight Prepaid <input type="checkbox"/> Collect	

Shipper hereby certifies that he is familiar with all the bill of lading terms and conditions in the governing classification and the said terms and conditions are hereby agreed to by the shipper and accepted for himself and his assigns.

SHIPPER: GUSTAVO STAME CARRIER: _____

PER: _____ PER: _____ DATE: 3-22-14

This Update is for Op. Statements printed on 03/14/2014 at 12:00pm
for below conditions

Owner Type	W/R/O	Stmt. Type	Both Exp & Rev
Beg. Owner		End. Owner	ZZZZZ
Beg. Well		End. Well	ZZZZZZZZ
Beg. Tran Date	02/01/2014	End. Tran Date	02/28/2014

OWNER: 00050 ASHBY, ANDREW M UNIT: FEDERAL3 SUSPENSE=N

Expense Updated for		2,098.74	
Invoice # JIB40213747 to A/R for		2,098.74	
Credit 76320 for	-2,098.74	Total Expenses	
Debit 11300 for	2,098.74	Total Expenses	
Revenue Updated for		7,335.58	
Taxes Updated for		-897.88	

OWNER: 00050 ASHBY, ANDREW M UNIT: OEDE--03 SUSPENSE=N

Expense Updated for		183.02	
Invoice # JIB40213748 to A/R for		183.02	
Credit 76320 for	-183.02	Total Expenses	
Debit 11300 for	183.02	Total Expenses	
Pay A/R Invoice #JIB31213738		-962.32	
Debit 76330 for	962.32	Pay A/R from Rev NetOut	
Credit 11300 for	-962.32	Pay A/R from Rev NetOut	
Pay A/R Invoice #JIB31213739		-2,760.52	
Debit 76330 for	2,760.52	Pay A/R from Rev NetOut	
Credit 11300 for	-2,760.52	Pay A/R from Rev NetOut	
Pay A/R Invoice #JIB40213747		-2,098.74	
Debit 76330 for	2,098.74	Pay A/R from Rev NetOut	
Credit 11300 for	-2,098.74	Pay A/R from Rev NetOut	
Pay A/R Invoice #JIB40213748		-183.02	
Debit 76330 for	183.02	Pay A/R from Rev NetOut	
Credit 11300 for	-183.02	Pay A/R from Rev NetOut	
Credit 11000 for	-433.10	CK#021182 RV 00050	
Debit 76330 for	433.10	CK#021182 RV 00050	
Total Debits+Credits	0.00	(OWNER NETTED BY COMBINING ALL UNITS)	

OWNER: 15502 THOMAS OIL AND GAS LLC UNIT: MOOSE-03 SUSPENSE=N

Expense Updated for		3,074.26	
Invoice # JIB40213749 to A/R for		3,074.26	
Credit 76320 for	-3,074.26	Total Expenses	
Debit 11300 for	3,074.26	Total Expenses	
Pay A/R Invoice #JIB40213749		0.00	
Total Debits+Credits	0.00	(OWNER NETTED BY COMBINING ALL UNITS)	

OWNER: 22222 OLEUM DRILLING LLC UNIT: PELGER-3 SUSPENSE=N

Expense Updated for		33,753.80	
Debit 11300 for	33,753.80	PrePay Used	
Credit 76320 for	-33,753.80	PrePay Used	
Total Debits+Credits	0.00	(OWNER NETTED BY COMBINING ALL UNITS)	

TRANSMISSION VERIFICATION REPORT

TIME : 03/21/2014 03:41
NAME : WESTERN WELLSITE SER
FAX : 9708678374
TEL : 9708679007
SER.# : BROM1J334349

DATE, TIME	03/21 03:41
FAX NO./NAME	8675376
DURATION	00:00:38
PAGE(S)	01
RESULT	OK
MODE	STANDARD ECM

DATE, TIME	03/22 02:40
FAX NO./NAME	JIM CHISHOLM
DURATION	00:00:29
PAGE(S)	01
RESULT	OK
MODE	STANDARD ECM

TIME : 03/22/2014 02:41
NAME : WESTERN WELLSITE SER
FAX : 9708678374
TEL : 9708679007
SER.# : BROM1J334349

TRANSMISSION VERIFICATION REPORT

