



Magna Energy Services, LLC
23295 US Hwy 85
La Salle, CO 80645

Invoice

#23802

03/31/2014

Bill To

L. G. Everist
7321 E. 88th Ave
Henderson CO 80640

Due Date: 04/30/2014

Invoice Summary

Attention To

Terms

Net 30

API

PO Number

AFE

Location/Lease

Rusty #1-26

Username

RSO#

Routing Code

Unique

CC/RFS/PID/SO/WBS

Ticket / Ticket Date

Quantity

U/M

Item

Rate

Amount

1

Each

P&A the referenced well per bid

\$51,000.00

\$51,000.00

1

Each

Mobe rig from Wyoming

\$5,000.00

\$5,000.00

1

Each

De-mobe rig to Wyoming

\$5,000.00

\$5,000.00

130

Each

Extra sacks of cement (bid included 360
sacks, pumped 490 sacks)

\$42.00

\$5,460.00

Subtotal

\$66,460.00

Tax Total (2.9%)

\$158.34

Total

\$66,618.34

Thank you for your business.

LaSalle, CO - (970) 284-5752 | Ft Morgan, CO - (970) 867-9007 | Gillette, WY - (307) 682-4195 | Williston, ND - (701) 572-9019



MAGNA ENERGY SERVICES, LLC

WIRELINE

P.O. BOX 2155
GILLETTE, WY, 82717
RYAN LUDWAR (307) 680-8124

Company Name: WWS / PDC ENERGY INC.		Company Address: 1775 SHERMAN STREET-STE 3000 DENVER, CO 80203		Field Ticket Number: 10000671	
Well Name and Number: RUSTY 1-26		Date: 3/20/2014		Wireline Unit # T7	
Rig Name & Number: MAGNA #30		County: WELD		State: COLORADO	
Field: WATTENBERG		Engineer: A. REAGAN		Operator: J. Sisson	
Operator: L. SCOTT					

RUN	TIME IN	TIME OUT	QTY	CODE	DATE	DESCRIPTIONS	UNIT PRICE	AMOUNT
	Job Time: 12:00PM	Shop Time: 7:00AM	1	1000-001	03/13/14	Set Up Charge Cased Hole Unit		
	Leave Shop: 10:45AM	Arrive At Loc: 11:00AM	1	1000-015	03/13/14	Environmental clean-up, per job		
	Begin Rig Up: 12:35PM	Finish Rig up: 12:50PM						
1	Time In: 12:50PM	Time Out: 2:00PM	6000	8000-001	03/13/14	Bridge Plug Depth Charge		
	From: 0 To: 7140'		1	8000-002	03/13/14	Bridge Plug Operation Charge		
	Service: SET 4.5" CBP @ 7098'		1	8000-015	03/13/14	Setting Tool Rental, per tool		
2	Time In: 2:12PM	Time Out: 2:56PM						
	From: 0 To: 7098'		6000	7000-006	03/13/14	Dump Bailer Depth Charge		
	Service: CDB 25K CEMENT @ 7098'		1	7000-007	03/13/14	Dump Bailer Operation Charge		
3	Time In: 6:09PM	Time Out: 6:40PM						
	From: 0 To: 5050'		6000	5000-022	03/13/14	Split Shot Depth Charge		
	Service: CUT 4.5" CASING @ 5011.5'		1	5000-023	03/13/14	Split Shot Operation Charge		
4	Time In: _____	Time Out: _____						
	From: _____ To: _____		1	3000-001	03/13/14	Packoff Operation Charge 8A-1000A		
	Service: _____		1	2000-003	03/13/14	API Type 6BX, 5,000 lb. WP 13-3/8" and smaller		
5	Time In: _____	Time Out: _____						
	From: _____ To: _____		1	2000-005	03/13/14	2" HOWCO valve		
	Service: _____							
6	Time In: _____	Time Out: _____						
	From: _____ To: _____							
	Service: _____							
7	Time In: _____	Time Out: _____						
	From: _____ To: _____							
	Service: _____							
8	Time In: _____	Time Out: _____						
	From: _____ To: _____							
	Service: _____							
9	Time In: _____	Time Out: _____						
	From: _____ To: _____							
	Service: _____							
10	Time In: _____	Time Out: _____						
	From: _____ To: _____							
	Service: _____							
11	Time In: _____	Time Out: _____						
	From: _____ To: _____							
	Service: _____							
			QTY	CODE	DATE	NON-DISCOUNTED ITEMS	UNIT PRICE	AMOUNT
12	Time In: _____	Time Out: _____	1	1000-016	13-Mar	Unit Mobilization Charge		
	From: _____ To: _____		1	8000-014	13-Mar	Standard Set Power Charge		
	Service: _____		1	8100-000	13-Mar	Cast Iron Bridge Plug		
13	Time In: _____	Time Out: _____	2	1000-014	13-Mar	Crew Room and Board, per man, per day		
	From: _____ To: _____		2	7000-003	13-Mar	Cement / Sand, per sack		
	Service: _____							
RUN	Begin RDMO: _____	Finish RDMO: _____						
	Leave Loc: _____	Arrive Shop: _____						
	Leave Shop: _____							
						SUBTOTAL	\$	-
						TAX	\$	-
						GRAND TOTAL	\$	-

Customer Signature: _____	Customer Name Printed: _____	Magna Representative Signature: _____
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The above estimated charges and data shown are subject to change by Magna Energy Services, LLC. Payment terms are net 30 Days.

Magna Energy Services, LLC
17509 County Rd 14
Fort Morgan, Co 80701
(970)-867-9007 or (970)-867-8374 (Fax)

Job Log

Date: 3/17/2014 – 3/22/2014

Operator: Triton

Well Name: Rusty #1-26

Location: Weld County, CO

Legals: NWSW, Section 26, Township: 6N, Range: 66 W

3/17/2014: MIRU, Shut down due to wind

3/18/2014: Shut down due to wind

3/19/2014: Blow down well pressure to tank, NDWH, NUBOP, SWI, SDFN

3/20/2014: TOH and tally tubing, RU wireline, TIH and set CIBP at 7,098', TOH

TIH and set 2 sxs of cement on top of CIBP, TOH, NDBOP, Unland and work casing, NUBOP

TIH and cut casing at 5,011', TOH, RD wireline, RU casing equipment, Start TOH and LD casing, SWI, SDFN

3/21/2014: Finish TOH and LD casing, RD casing equipment, TIH with tubing to 5,100'

Circulated well, Pumped 40 sxs of cement to cover casing stub at 5,011', TOH, SWI, SDFN

3/22/2014: TIH and tag TOC at 4,920', TOH to 4,300', circulated well, Pumped 200 sxs of cement

TOH to 520', Circulated 250 sxs of cement to surface, Dig out and cut off wellhead, Weld info cap onto casing

Flushed flow lines, back fill pit and clean location, RDMO, P&A complete

*** All cement is 15.8# Class "G" neat cement ***

Cementing Contractor: Magna Energy Services

Cementing Contractor supervisor: Gustavo Jaime

Operator Supervisor: Jim Sittner

State Representative: Jason Gomez

Wireline Contractor: Magna Energy Services

NORTH 40° 27.204'

WEST 104° 44,818'

PUMPER:	<u>Kendall Cox</u>	Investment Equipment LLC	MONTH:	December
STATE:	<u>Wyoming</u>	CO: Campbell	LEASE:	Oedekoven 23-19-C-4
		FIELD: Oedekoven	YEAR:	2013

FORM
6
Rev
02/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Date Received:

Document Number:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 69175	Contact Name: _____
Name of Operator: TRITON OIL AND GAS CORPORATION	Phone: _____
Address: 6688 NORTH CENTRAL EXPRESSWAY, Ste 1400	Fax: _____
City: DALLAS State: TX Zip: 75206	Email: _____
For Intent 24 hour notice required, Name: _____ Tel: _____	
COGCC contact: _____ Email: _____	

API Number 05-123-15270--	Well Number: 1-26
Well Name: RUSTY	
Location: QtrQtr: SESW Section: 26 Township: 6N Range: 66W Meridian: 6TH PM	
County: WELD	Federal, Indian or State Lease Number: _____
Field Name: BRACEWELL	Field Number: 7487

☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: _____	Longitude: _____
GPS Data:	
Data of Measurement: _____	PDOP Reading: _____ GPS Instrument Operator's Name: _____
Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production for Sub-economic <input type="checkbox"/> Mechanical Problems	
<input type="checkbox"/> Other _____	
Casing to be pulled: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Estimated Depth: _____
Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, explain details below
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, explain details below
Details: _____	

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Btm	Date	Method of Isolation	Plug Depth
CODELL	CDLL	7164	7174	03/20/2014	CIBP W/CEMENT	7,098'

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURFACE	12-1/4	8-5/8	24	304	0	304	0	
1ST	7	4-1/2	11.6	7,278	175	7,278	6,220	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7,098' with 2 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>40</u> sks cmt from <u>5,100'</u> ft. to <u>4,920'</u> ft. in	Plug Type: <u>Stub Plug</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>200</u> sks cmt from <u>4,300</u> ft. to <u>3450</u> ft. in	Plug Type: <u>Open Hole</u>	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 250 sacks half in. half out surface casing from 520 ft. to 0 ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate

Above Ground Dry-Hole Marker: ☐ Yes

☒ No

Set _____ sacks in rat hole

Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 5011 ft. of 4-1/2 inch casing

Plugging Date: 03/22/2014

*Wireline Contractor: JW Wireline

*Cementing Contractor: MAGNA ENERGY SERVICES

Type of Cement and Additives Used: 15.8# Class G "neat" 1.15 cu.ft./sack yield

Flowline/Pipeline has been abandoned per Rule 1103 ☒ Yes

☐ No

*ATTACH JOB SUMMARY

Provide Technical Detail:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: _____

Title: _____ Date: _____ Email: _____

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name

Total Attach: _____

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total:

WELLBORE DIAGRAM: After P&A Operations

Company: Triton Oil and Gas Corporation
Lease: Rusty
Location: SESW, Sec: 26-T6N-R66W

Well No.: 1-26
County: Weld

API: 05-123-15270
Field: Bracewell
State: Colorado

WELLHEAD:

Surface Casing

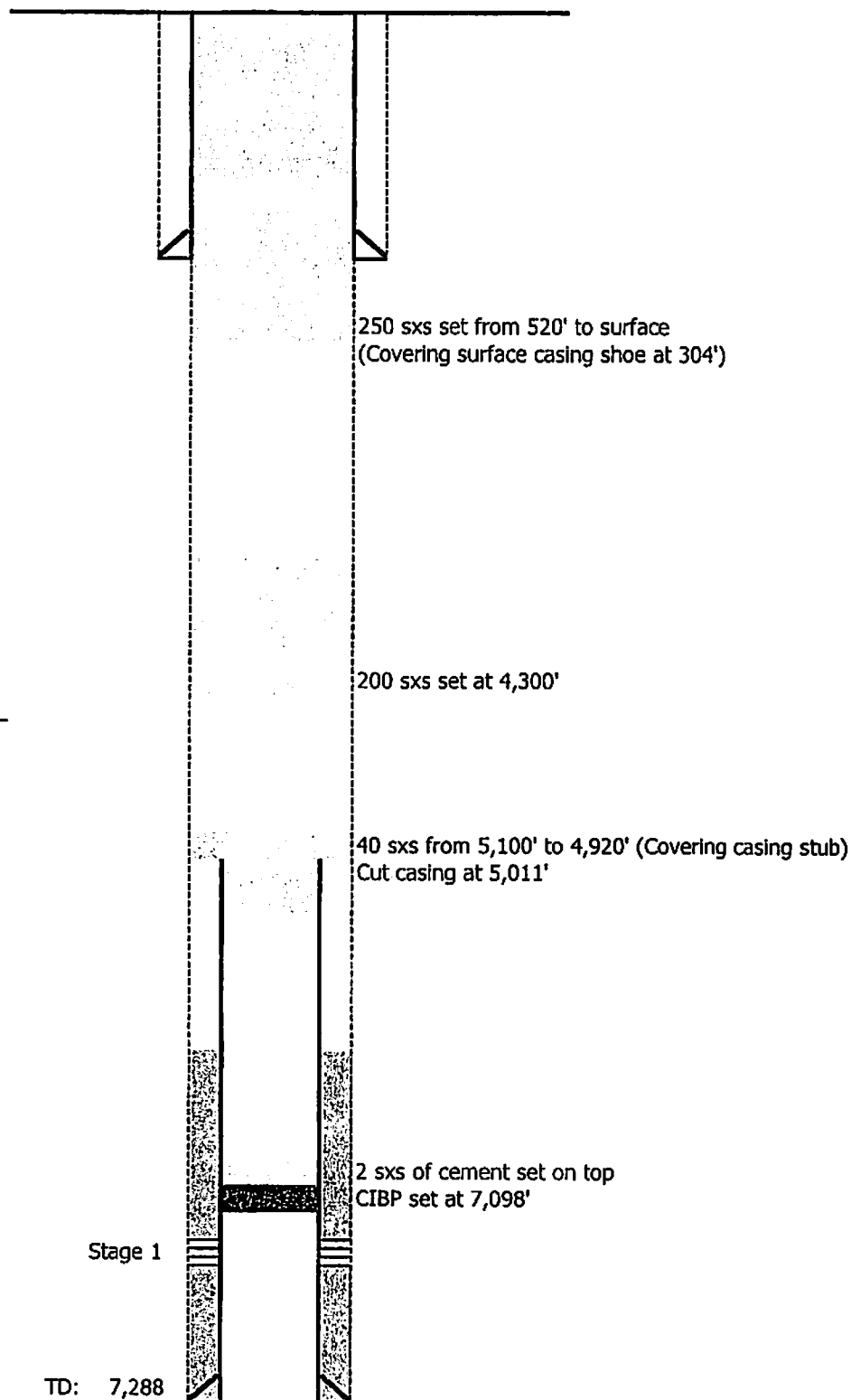
Size: 8 5/8
Wght: 24.0#
Type:
Depth: 304
Csg ID:
Csg Drift:
TOC: surface
Hole Size: 12 1/4

Production Casing

Size: 4 1/2
Wght: 11.6#
Type:
Depth: 7,278
Csg ID:
Csg Drift:
DV Tool: None
TOC: 6,220
Hole Size: 7

PERFORATIONS:

STAGE 1: 7,164 - 7,174



Updated: 4/2/2014
By: Aron Rascon

Cost Estimate

Plug and Abandonment

Mr. Mark Goldstein
Goldstein Enterprises

P&A bid for the Rusty #1-26

Mr Goldstein,

Magna Energy Services, LLC. will plug and abandon the above well, per the proposed procedure, for the following:

Rusty #1

This bid includes:

- CIBP
 - Up to 360 sacks of class "G" cement
- Note: Additional cement will be charged at \$42/sack pumped

\$51,000 plus the salvaged tubulars

The well should be killed prior to starting the P&A. The cost of killing the well will be in addition to the plugging. This bid does not include the hot oiling, "cating" in equipment if necessary, removal of tank batteries, disposal of fluids, &/or dirt work beyond filling in the wellhead. Any required roadwork/repair required to allow access and egress, before or after the completion of the project, is the responsibility of Goldstein Enterprises. Outside services are charged at going rates.

If down hole problems are encountered (hunting casing leaks, cannot get plugs to setting depths, extra squeezes, need to fish, stuck packers, etc.) and/or the State or the BLM changes the procedure on location, extra rig time is at \$375/hr. This rate would include the rig and all previously mentioned auxiliary equipment.

Please call myself or Dave Rebol (970)-867-9007 if you have any questions or concerns. We appreciate the opportunity to compete for your work and we look forward to hearing from you soon.

Thank you,

Chad Vannest
Sales Representative
Magna Energy Services, LLC.
970-284-5752 (office)
970-381-5818 (cell)
cvannest@magnaes.com

40.
200.
250.
490

51,000
P&A
Ri's
Mole
from Wyo
Mole Ri's
fo Wyo
51,000
5,000

130 Extr
12/1 Extr
De- Mole Ri's
fo Wyo
Cement (B.I. 360 in, Pump (420 in) 8425

No. 088209

Magna Energy Services

LaSalle, Colorado 80545

970-284-5752

Inv. No. 088209

Carrier No. 2065

Date 2-14-14

Original - Not Negotiable

TO: Magna - Hoyt YRD		FROM: Magna Rtg 6	
Consignee Hoyt		Shipper Scott Marez	
Street		Street	
Destination Hoyt		Origin Hershey	
Zip Code		Zip Code	
Route		Vehicle No.	
No. Shipping Units	Kind of Packaging, Description of Articles Special Mark and Exceptions	Weight (Subject to Correction)	RATE CHARGES
207	2 1/4 @ 6827' Rock 25	1 1/2 has a 1 ft. long stump in it.	
Schott B 33-13			

REMIT C.O.D. TO: ADDRESS	C.O.D. Amt: \$	C.O.D. FEE: PREPAID <input type="checkbox"/> COLLECT <input type="checkbox"/>	TOTAL CHARGES: \$
Note - Where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property. The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding \$ _____ per _____		Subject to Section 7 of the conditions, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other charges. Signature of Consignor _____	
		FREIGHT CHARGES Check Appropriate Box: <input type="checkbox"/> Freight Prepaid <input type="checkbox"/> Collect	

RECEIVED, subject to the classifications and lawfully filed lading in effect on the date of the issue of this Bill of Lading, the property described above in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and described as indicated above which said carrier (the word carrier being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on the route, to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of all or any of said property over all or any portion of said route to destination and as to each party at any time interest in all or any of said property, that every service to be performed hereunder shall be subject to all the bill of lading terms and conditions in the governing classification on the date of shipment.

Shipper hereby certifies that he is familiar with all the bill of lading terms and conditions in the governing classification and the said terms and conditions are hereby agreed to by the shipper and accepted by himself and his assigns.

SHIPPER Steve King CHARTER: David Johnson 2-14-14
 PER Patrick
 PER Magna Energy DATE

Re: Water Storage - Triton Water/ plugging a well

From: Mark Goldstein (MarkGoldstein@goldsteinenterprisesinc.com) This sender is in your safe list.

Sent: Thu 2/20/14 11:37 PM

To: Drew Bjorklund (DBjorklund@magnaes.com)

Cc: Dave Rebol (Hotmail) (daverebol@hotmail.com); Heath Holloway (hholloway@magnaes.com); Chad Vannest (chadvannest@hotmail.com); Taylor Henricks (Taylor@goldsteinenterprisesinc.com); Tim Bayens (Tbayens@msn.com)

Chad

What is the ETA to get a price and timeline for completion?

Thanks

Sent via BlackBerry by AT&T

-----Original Message-----

From: Drew Bjorklund <DBjorklund@magnaes.com>

Date: Thu, 20 Feb 2014 22:59:12

To: Mark Goldstein<MarkGoldstein@goldsteinenterprisesinc.com>

Cc: Dave Rebol (Hotmail)<daverebol@hotmail.com>; Heath Holloway<hholloway@magnaes.com>; Chad Vannest<chadvannest@hotmail.com>

Subject: Re: Water Storage - Triton Water/ plugging a well

Chad's copied

Drew Bjorklund

Magna Energy Services

Sent from my iPhone

On Feb 20, 2014, at 3:35 PM, "Mark Goldstein"

<MarkGoldstein@goldsteinenterprisesinc.com<mailto:MarkGoldstein@goldsteinenterprisesinc.com>> wrote:

Dave

Please copy Chad on the email. Its helpful for me to get emails for correspondence rather than phone calls.

Thanks

Mark Goldstein, President
Goldstein Enterprises, Inc
Mailing Address
PO Box 273180

MAGNA ENERGY SERVICES, LLC

WORK TICKET # 088209



LASALLE: 970-284-5752
GILLETTE: 307-682-4195

PRODUCTION ☐
DRILLING RIG ☐
FRESH WATER ☐
WATER TRANSFER ☐
FLOWBACK ☐
WINCH TRUCK ☒

DATE 2-14-14 OIL COMPANY WALS

LOCATION NAME & NUMBER
Schoff B 33-13

SUPERVISOR NAME
Paul B

COUNTY Weld TRUCK # 2068

AFE/PO#

WBS/CODE

COMPANY MAN
Scott

DESCRIPTION	BBL	RATE	HRS	AMOUNT
<u>Magna Rig 4</u>				
<u>Hauled 207 Joints of 2 1/4 Tubing</u>			<u>4</u>	
<u>@ Trailer FBT 9</u>				
<u>From Schoff B 33-13</u>				
<u>to Hoyt yard</u>				
<u>Hauled Trailer FBT-9</u>				
<u>From Hoyt yard</u>				
<u>to Schoff B 33-13</u>				

WATER LOADS	<input type="checkbox"/> X 130
	<input type="checkbox"/> X 100
	<input type="checkbox"/> X 90
	<input type="checkbox"/> X 80

# OF BBLs OF KCL	
# OF BAGS OF BIOCID	
# OF GALLONS OF CLAYTREAT	
# POTABLE WATER	
WATER SOURCE	
WATER SOURCE	
BRINE	

TOTAL 100.00 4 \$400.00

EMPLOYEE SIGNATURE
[Signature]
COMPANY REPRESENTATIVE SIGNATURE
[Signature]

Fwd: Water Storage - Triton Water/ plugging a well

From: Dennis Douglas (DDouglas@magnaes.com) This sender is in your contact list.

Sent: Thu 2/20/14 2:08 PM

To: Dave Rebol (Hotmail) (daverebol@hotmail.com); Harlan Hodge (HHodge@magnaes.com)

Cc: Heath Holloway (hholloway@magnaes.com)

6 attachments

image001.gif (0.1 KB) , ATT00001.htm (0.2 KB) , 21.01. Star - ALTA Survey 1 of 2, 10-23-13.pdf (238.6 KB) , ATT00002.htm (0.2 KB) , 21.02. Star - ALTA Survey 2 of 2, 10-23-13.pdf (228.1 KB) , ATT00003.htm (0.2 KB)

Dave / Harlan, can we fit this in?

Sent from my iPhone

Begin forwarded message:

From: "Mark Goldstein" <MarkGoldstein@goldsteinenterprisesinc.com>

To: "Heath Holloway" <hholloway@magnaes.com>, "Dennis Douglas" <DDouglas@magnaes.com>, "Drew Bjorklund" <DBjorklund@magnaes.com>

Cc: "Mark Goldstein" <MarkGoldstein@goldsteinenterprisesinc.com>

Subject: FW: Water Storage - Triton Water/ plugging a well

Heath and Dennis

Our firm is taking ownership of an old vertical oil well owned by PDC. The well sits in the middle of a partially mined out gravel pit we are completing the mining on and converting to water storage. See the attached alta survey. The well is the Rusty 1-26 and sits on the peninsula in the West reservoir.

Can you give me a cost estimate to plug this well? Also, can you get it plugged in the next 2 weeks? We need to get it plugged soon in order to stay on schedule completing the mining, pouring the slurry walls and converting the pit to a water storage vessel. The vessel has to be online to start taking water this irrigation season.

Steve Trippett recommended I talk to you on doing the plugging. Its my understanding you know the protocol for how PDC wants their wells plugged. Its our intent once the well is plugged to cut the casing at bedrock and remove the casing going from the surface to bedrock (bedrock is about 60 feet) so we can mine out the balance of the pit and get more water storage capacity. The well will be under our ownership prior to the plugging.

Please advise. Thanks for your help

Thanks



Operator: PDC Energy, Inc.

Well Name: Peterson 14-2

Legals: NE/SE Section 14-5N-64W

Location: Weld County, Colorado

Surface Casing: 8-5/8" 24# at 360' **Hole:** 13-3/4" **TOC:** Surface (Calc.)

Production Casing: 4-1/2" 11.6# at 6,825' **Hole:** 7" **TOC:** Unknown

Perforations: 6,706'-6,711' (Codell); 6,522'-6,530' (Niobrara)

PBTD: 6,825'

**** See approved Form 6 procedure****

Operator: PDC Energy, Inc.

Well Name: JR #1

Legals: SE/SW Section 13-6N-65W

Location: Weld County, Colorado

Surface Casing: 8-5/8" 24# at 324' **Hole:** 12-1/4" **TOC:** Surface (Calc.)

Production Casing: 4-1/2" 11.6# at 7,057' **Hole:** 7-7/8" **TOC:** 6,404'(Calc.)

Perforations: 6,956'-6,970' (Codell); 6,640-6,790' (Niobrara)

PBTD: 7,031'

****See approved Form 6 procedure****

Operator: PDC Energy, Inc.

Well Name: Mapelli #3

Legals: NE/SW Section 20-7N-65W

Location: Weld County, Colorado

Surface Casing: 8-5/8" 24# at 310' **Hole:** 13-3/4" **TOC:** Surface (Calc.)

Production Casing: 4-1/2" 11.6# at 7,393' **Hole:** 7" **TOC:** 6,110' (Calc.)

Perforations: 7,320'-7,330' (Codell)

PBTD: 7,385'

****See approved Form 6 procedure****



Goldstien Enterprises/PDC

Plug and Abandonment Proposal

Rusty #1-26
Weld County, Colorado

Prepared for: Mark Goldstein
Date: February 21, 2014
Version: #1

Submitted by:
Chad Vannest
Magna Energy Services, LLC
23295 US HWY 85
LaSalle, Colorado 80645
1-970-381-5818

Magna Energy Services

970-284-5752

Original - Not Negotiable

Inv. No. _____
Carrier No. _____
Date 2-14-14

TO:		FROM:	
Company		Shipper	
Magna - Hoyt (R11)		Magna R. 9 6	
Street		Street	
Destination		Origin	
Hoyt		Hoyt	
Remarks		Weight (Subject to Correction)	
No. of Packages, Description of Articles		RATE	
Shipping Unit		CHARGES	
Special Mark and Exceptions		Weight (Subject to Correction)	
Kind of Packaging, Description of Articles		RATE	
Special Mark and Exceptions		CHARGES	

REBATE C.O.D. TO ADDRESS:	C.O.D. Amt: \$	C.O.D. FEE: \$ PREPAID <input type="checkbox"/> COLLECT <input type="checkbox"/>	TOTAL CHARGES: \$
Note: When this form is returned on value, shipment was required to return immediately to within 30 days of delivery of the property. If the property is not returned within 30 days, the property is hereby automatically stated by the shipper to be not exceeding \$_____.			
Subject to Section 7 of the conditions, if this shipment is to be delivered to the consignee without receipt on the consignee. This condition shall sign the following statement: I hereby acknowledge receipt of the goods and the delivery of this shipment without payment of freight and all other charges. Signature of Consignee: _____			
Freight Charges <input type="checkbox"/> Freight Prepaid <input type="checkbox"/> Collect			

RECEIVED, subject to the classification and handling code herein in effect on the date of this Bill of Lading, the property described herein in improved good order, except as noted hereon and conditions of carriage of perils of sea, transit, and inland as indicated above which said carrier (the vessel being under charter) has assumed as making any person or corporation in possession of this property under the contract herein, namely, the vessel, and the said carrier (the vessel being under charter) is not responsible for loss or damage to the property described herein, in its original place of delivery or said destination, or on the route to said destination, if it is duly spread to as each carrier of it or any of said property and said property is over all or any portion of said route to destination and as to each party at any time interest in said or any of said property, the vessel being under charter shall be subject to all the Bill of Lading terms and conditions in the governing classification on the date of shipment.

Ships are hereby certified that the Bill of Lading with all the Bill of Lading terms and conditions in the governing classification and this said terms and conditions are hereby spread to by the shipper and accepted for himself and the consignee.

SHIPPER	CARRIER	DATE
PER	PER	



Job Recommendation

Plug and Abandonment

Operator: PDC
Well Name: Rusty #1-28
Legals: SESW 26 6N-66W
Location: Weld County, Colorado
Surface Casing: 8-5/8" 24# 304'
Production Casing: 4-1/2" 11.6# @ 7,278' TOC 6,200' (CBL)
Tubing: 2-3/8"
Perforations: 7,160'-76'
PBTD:

Prior to MIRU of pulling unit, well should be killed and the well servicing rig anchors need to be tested.

MIRU
NDWH, NUBOP
Check casing annulus valve for pressure, if there is call for orders
POH
Set CIBP with 2 sxs at 7,100'
TIH with tubing and circulate hole with produced water
Cut and pull casing from freepoint (estimated at 6,200' from CBL)
Lay down casing
Run into casing stub and pump a 40 sx plug
POH to 4,500' 4.75'
Pump 200 sxs of cement to 3,700'
POH, WOC and tag
RIH to 50' below surface at 350'
Circulate cement to surface (120 sxs is 385 in the 8 5/8")
Cut off wellhead 4' down
Weld on a plate with well information

All cement is 15.8# class G Neat with a 1.15 cuft/sx yield

MAGNA ENERGY SERVICES, LLC.
23295 US HWY 85
LaSalle, CO 80654

PIPE INVENTORY FOR NOBLE ENERGY PROJECT

Date: 02/19/2014

Operator: Noble

Well Name: Schott B 33-13

<u>Type of Pipe</u>	<u>JTS.</u>	<u>Footage</u>	<u>Price/ft.</u>	<u>Total</u>
2 -1/16"	207jts	6827'	\$.60	\$4096.20

TOTAL: \$4096.20

Lindsay Rairdon

From: Daniel Norton <nortonjr69@gmail.com>
Sent: Monday, March 17, 2014 9:23 PM
To: office; Harlan HM. Hodge; Ryan Ludwar; Dave Rebol (Hotmail); Aron Hotmail; Jason Gibbs; Sean Edwards; Janelle Leffler; Chad Vannest; Kelly Jo Patterson; Dennis Douglas; Eppie Sanchez; Lindsay Rairdon; markgoldstein@goldsteinenterprisesinc.com; jasittner@lgeverist.com; jason.gomez@state.com
Subject: 3-17-14 rig #30 daily report rusty 1-26

MAGNA ENERGY SERVICE

DAILY REPORT

DATE: 3-17-14
RIG#: 30
BY: DANIEL NORTON
WELL#: RUSTY 1-26
AFE#:
LEASE#:
API#: 05-123-15270-00
LEGALS: SESW SECTION: 26 TOWNSHIP: 6N RANGE: 66W MERIDIAN: 6
LAT/LONG: 40.453333, -104.746667
OPERATOR: PDC ENERGY INC.
COUNTY: WELD
FIELD: BRACEWELL
TOOL PUSHERS PHONE #: 435-828-5810

TRAVEL HOURS: 1 HOURS

WORK PERFORMED HOURS: 10 HOURS

7:00AM-5:00PM: PRE-TRIP EQUIP., TAKE BOPS AND DOGHOUSE TO LOCATION W/ PICKUPS (FIND BEST ROUTE FOR RIG), MOWOR, SPOT IN EQUIP., (TO WINDY TO RIG UP), DIG OUT SURF. CSG. VALVE, CHECK PRESSURES; 400 PSI. TBG., 400 PSI. CSG., 50 PSI. SURF. CSG., BLOW DOWN TBG. TO TANK (TRY TO CATCH PLUNGER, NO INFO ON PLUNGER IN HOLE), FLOWING BACK WATER UP TBG. AND CSG., SIW, FUNCTION TEST BOPS (NO 5K BOLTS OR 5K RING), TRAVEL TO MAGNA YARD, P/U RING, BOLTS AND 2" NIPPLES AND VALVES, SDFN

TRAVEL HOURS: .5 HOURS

ALL CEMENT PUMPED IS "TYPE G" 15.8# W/1.15 SX. YIELD

WITNESSED BY:
STATE: JASON GOMEZ

MAGNA	EMPLOYEE	HOURS
TOOL PUSHER	DANIEL NORTON	12.5 (50\$ PERDIEM)

Lindsay Rairdon

From: Daniel Norton <nortonjr69@gmail.com>
Sent: Tuesday, March 18, 2014 7:54 PM
To: office; Harlan HM. Hodge; Ryan Ludwar; Dave Rebol (Hotmail); Aron Hotmail; Jason Gibbs; Sean Edwards; Janelle Leffler; Chad Vannest; Kelly Jo Patterson; Dennis Douglas; Eppie Sanchez; Lindsay Rairdon; markgoldstein@goldsteinenterprisesinc.com; jasittner@lgeverist.com; jason.gomez@state; jenifer.hakkarinen@pdce.com
Subject: 3-18-14 rig #30 daily report rusty 1-26

MAGNA ENERGY SERVICE

DAILY REPORT

DATE: 3-18-14
RIG#: 30
BY: DANIEL NORTON
WELL#: RUSTY 1-26
AFE#:
LEASE#:
API#: 05-123-15270-00
LEGALS: SESW SECTION: 26 TOWNSHIP: 6N RANGE: 66W MERIDIAN: 6
LAT/LONG: 40.453333, -104.746667
OPERATOR: PDC ENERGY INC.
COUNTY: WELD
FIELD: BRACEWELL
TOOL PUSHERS PHONE #: 435-828-5810

TRAVEL HOURS: 1 HOURS**WORK PERFORMED HOURS:** 10 HOURS

7:00AM-1:30PM: JSA, P/U SLIPS, CSG. LIFTING SUB, TRAVEL TO RIG, DROP OFF EQUIP., (STILL TO WINDY TO RIG UP), CHECK PRESSURES; 650 PSI. CSG., 700 PSI. TBG., 50 PSI. SURF. CSG., SDFN (MAGNA MEETING IN LASALLE)

TRAVEL HOURS: .5 HOURS***ALL CEMENT PUMPED IS "TYPE G" 15.8# W/1.15 SX. YIELD***

WITNESSED BY:
STATE: JASON GOMEZ

MAGNA	EMPLOYEE	HOURS
TOOL PUSHER	DANIEL NORTON	11 (50\$ PERDIEM)

Magna Rig 30 Daily Report

Chad Vannest

Sent: Thursday, March 20, 2014 1:36 PM

To: markgoldstein@goldsteinenterprisesinc.com; jasittner@lgeverist.com; jason.gomez@state.co.us; Kelly Jo Patterson; Kathryn Highberger

Date: 3-19-14

Well Name: Rusty #1-26

Operator: PDC/Triton Energy

Work Performed: RU P&A equipment, ND WH; crew member hurt on location with thumb injury. Crew change at 3:30.

Blow down well; ND well head, NU BOP. Secure well for the day.

Crew Hours:

Crew #1

Daniel Norton-Pusher-6 hours
Mike Nielson-Operator-6 hours
Alan Nielson-6 hours
Jeff Norton-6 hours
Robert Garcia-6 hours

Crew #2

Gustavo Jaime-Pusher-4 hours
Sergio Rivero-Operator-4 hours
Jose Estrada-4 hours
Raul Navarro-4 hours
Mike Chouanard-4 hours

Plans for 3-20-14

TOH with tubing. Set CIBP with 2 sacks at 7,100'. TIH with tubing and circulate hole with produced water. Cut and pull casing from freepoint. LD casing. SWI.

Thanks,

Chad Vannest
Sales Representative



Magna Energy Services, LLC
23295 US Hwy 85
LaSalle, CO 80645

(P) 970-284-5752
(C) 970-381-5818
(F) 970 284-5753

Cvannest@magnaes.com

Rig #30 Daily Report 3-20-14

Chad Vannest

Sent: Saturday, March 22, 2014 5:34 PM

To: markgoldstein@goldsteinenterprisesinc.com; Kelly Jo Patterson; Kathryn Highberger; jasittner@lgeverist.com;
jason.gomez@state.co.us

Date: 3-20-14

Operator: PDC Energy

Well Name: Rusty 1-26

Work Performed:

6:30-7:00: Safety meeting, JSA, start equipment

7:00-8:00: Changeover to 2-3/8" handling equipment

8:00-12:00: TOO H with tubing, stand back 180 joints, LD 52 joints, tally out; total of 232 joints of 2-3/8" tubing

12:00-12:30: Lunch

12:30-3:30: RU Magna WL, RIH with CIBP and set at 7,098'; ROH, RIH with 2 sacks of 15.8# cement and cement dump bail on top of CIBP, ROH, RD Magna WL

3:30-5:00: ND BOP, un-land casing, NU BOP, changeover to 4.5" handling equipment

5:00-6:00: Work casing for ½ hour, load hole with 50 bbls. of water

6:00-7:00: RU Magna WL and RIH with split shot to cut casing at 5,011', ROH, RD Magna WL

7:00-8:00: LD 6' sub to make sure casing was cut. SWI and secure location.

8:00-8:30: Travel to yard

Gustavo Jaime-Pusher: 15.5 hours

Sergio Rivera –Operator: 14.5 hours

Raul Navarro-14.5 hours

Sergio Alva-14.5 hours

Mike Chounard-14.5 hours

Chad Vannest

Sales Representative



Magna Energy Services, LLC

23295 US Hwy 85

LaSalle, CO 80645

(P) 970-284-5752

Company Name: PDC/GOLDSTIEN

A/E or Project #: _____

Well Name: RUSTY #1-26

RIG # 30

Tool Pusher: GOSTAVO JAIME

Operator: SERGIO RIVERA

Rig Hand: RAUL NAVARRO

Rig Hand: SERGIO ALVA

Rig Hand: MIKE CHOUANARD

Rig Hand: _____

Rig Hand: _____

Company Man: JIM SITTNER

Projected Well Days: 4

Sec: SESW 26 TWNSHP: 6N

Date: 3/21/2014

Days on Well: 5

Range: 66W

Hours
15.5
14.5
14.5
14.5
14.5

Tool Pusher Cell: 970-396-8070

Company Man Cell: 303-941-0230



Daily Report:

6:00 AM	6:30	CREW TRAVEL TO LOCATION
6:30	7:00	SAFETY MEETING ,JSA,START AND WARM UP EQUIPMENT
7:00	2:30 AM	CHANGE FITTING ON TONGS,LAY DOWN 4 1/2 CSQ.(note: collars tight on csq.had to warm them up with hammer @120 JTS)
2:30	3:00	LUNCH
3:00	4:30 AM	TIH W/164 JOINTS 2 7/8 TO STUB @5100'
4:30	5:00	ESTABLISH CIRCULATION W/20 BBLS OF H2O,MIX AND PUMP40 SXS OF 15.8#,CLASS G CEMENT AND DISPLACE W/20 BBLS H2O
5:00	7:30	POOH W/164 JOINTS 2 7/8,WELL WAS FLOWNG BACK CIRCULATEWELL WITH 60 BBLS H2O
7:30	8:00	SECURE LOCATION,DRAIN EQUIPMENTAND PICKUP TOOLS
8:00	8:30	CREW TRAVEL TO YARD

Remarks, Equipment Problems, ETC:

2 DAYS LOSS TO WIND AND WEATHER ,CREW QUITTING

Company Name: PDC
 AFE or Project #: 05-123-15270-00
 Well Name: RUSTY
 RIG #: 30
 Tool Pusher: GUSTAVO JAIME
 Operator: SERGIO RIVERA
 Rig Hand: RAUL NAVARRO
 Rig Hand: SERGIO ALVA6
 Rig Hand:
 Rig Hand:
 Rig Hand:

Company Man:

Date: 3/22/2014

Projected Well Days:

Days on Well:

Sec: 26 TWNSHP: 6N Range: 66W

Hours	Substance
15.5	
14.5	
14.5	
14.5	

Tool Pusher Cell: 970 396 8070
 Company Man Cell:



Daily Report:

6:00 AM	6:30	CREW TRAVEL TO LOCATION
6:30	7:00	SAFETY MEETING, JSA, START EQUIPMENT
7:00	9:00 AM	TIH W/ 160 JNTS, TOC @ 4920'
9:00	12:30PM	LD 42 JNTS TO PUMP NEXT PLUG @4300' 00' ESTABLISH CIRCULATION W/ 15 BBLS OF WATER, MIX AND PUMP 200 SXS OF 15.8 # CGC
		DISPLACED W/16 BBLS OF WATER, LD 138 JNTS
12:30	1:00	LUNCH
1:00	4:00	TIH W/17 JNTS TO PUMP SURFACE PLUG @ 520' ESTABLISH CIRCULATION W/ 10 BBLS OF WATER, MIX AND PUMP 250 SXS OF 15.8 # CGC TO SURFACE
4:00	8:00	ND BOP'S RD P&A EQUIPMENT, DIG UP WELL AND FLOWLINE 8' FROM SURFACE, CUT AND CAP WELL AND FLOWLINE 6' FROM SURFACE P&A COMPLETE
8:00	8:30	CREW TRAVEL TO YARD

Remarks, Equipment Problems, ETC:

Rocky Mountain Inspection Services, Inc.

369 East 8th St. • Greeley, Colorado 80631 • (970) 352-4330

No. 16264

To Be on Location @ 5 ☐ am ☒ pm
Mon. Tue. Wed. Thur. Fri. Sat.
☐ Will Call ☐ am ☐ pm

Date Ordered: 3-21-14 Shipped By: Magna
Company: Magna Energy Lease: Rusty 1-26
Contact: Dave Footage: _____
Pipe Size: _____ Rack # _____ SSI/REL: Rig # 30
Sent: _____ Ft.: _____ # Sent: _____ Ft.: _____
Directions: _____

2 loads from PDC

Trlr: # 2048 S- _____ R- _____ Drvr: Parham

☐ Pick Up Trlr @ Above Location, PU _____ Drvr: _____

Return to Yard W/ 85 Jts. of 4 1/2 11 6 to Rack L-3
32 Jts. of 4 1/2 11 6 to Rack L-3

Billing: Magna

☐ Spot Empty _____

☐ T, L & D 117 4 1/2 11.6

☐ Load / Unload N-80 Casing

(put in storage)
117

TRAILER RENTAL TOTAL

TOTAL \$

--

Adam Chastain

Magna Energy Services

Work #970-573-0669

Fax#970-686-7666

Office #970-867-9007

Office Fax #970-867-8734

369 East 8th St. • Greeley, Colorado 80631 • (970) 852-4330

To Be an Location @ _____ ☐ am ☐ pm

Mon. Tue. Wed. Thur. Fri. Sat.

☐ Will Call _____ ☐ am ☐ pm

TOTAL \$

FROM RECLUSE POST OFFICE: GO 2.8 MILES, TURN LEFT THREW GATE, GO 2.3 MILES TO CATTLE GUARD, TURN LEFT @ Y
 FOR 3.2 MILES TO CATTLE GUARD, TURN LEFT @ Y FOR 1.5 MILES, TURN LEFT GO 200 YARDS TO LOCATION

MAGNA	EMPLOYEE	HOURS
TOOL PUSHER	DANIEL NORTON	15 (50\$ PERDIEM)
OPERATOR	MIKE NIELSON	13.5 (50\$ PERDIEM)
HAND	JEFFREY NORTON	13.5 (50\$ PERDIEM)
HAND	ALAN NIELSON	13.5 (50\$ PERDIEM)
HAND	ROBERT GARCIA	13.5 (50\$ PERDIEM)



WIRELINE PROCEDURE LIST



DATE 3-20-14

COMMENTS

COMPANY & WELL NAME

ESTIMATED FLUID LEVEL @ SURFACE

MAGNA #30

SET CBP @ 7098'
CUT CASING @ 5011'

TIME IN	ACTION	TIME OUT
12:35PM	MIRU	12:50PM
12:50PM	SET 4.5" CIBP @ 7098'	2:00PM
2:12PM	CDB 2 SX CEMENT @ 7098'	2:56PM
6:09PM	CUT 4.5" CASING @ 5011'	6:40PM

WHILE IN HOLE WITH CBP HAD TO WAIT FOR STATE REPRESENTATIVE TO
WITNESS SETTING OF PLUG

Lindsay Rairdon

From: Daniel Norton <nortonjr69@gmail.com>
Sent: Sunday, March 16, 2014 10:09 PM
To: office; Harlan HM. Hodge; Ryan Ludwar; Dave Rebol (Hotmail); Aron Hotmail; Jason Gibbs; Sean Edwards; Janelle Leffler; Chad Vannest; Kelly Jo Patterson; Dennis Douglas; Eppie Sanchez; Lindsay Rairdon
Subject: 3-16-14 rig #30 daily report

MAGNA ENERGY SERVICE

DAILY REPORT

DATE: 3-16-14
RIG#: 30
BY: DANIEL NORTON
WELL#:
AFE#:
LEASE#:
API#:
OPERATOR:
COUNTY:
FIELD:
TOOL PUSHERS PHONE #: 435-828-5810

TRAVEL HOURS: HOURS**WORK PERFORMED HOURS: 9 HOURS****7:00AM-4:00PM: JSA, DRIVE FROM VERNAL, UT TO GREELEY, CO TO MAGNA YARD****TRAVEL HOURS: HOURS*****ALL CEMENT PUMPED IS "TYPE G" 15.8# W/1.15 SX. YIELD***

WITNESSED BY:
BLM:

MAGNA	EMPLOYEE	HOURS
TOOL PUSHER	DANIEL NORTON	9.5 (50\$ PERDIEM)
OPERATOR	MIKE NIELSON	9 (50\$ PERDIEM)
HAND	JEFFREY NORTON	9 (50\$ PERDIEM)

Kathy Highberger

From: Mario Navarro <jmarionavarro@hotmail.com>
Sent: Thursday, March 20, 2014 7:52 PM
To: Magna Harlan Hodge
Cc: Magna Harlan Hodge; Magna Dave Rebol; Magna Kathy; Magna Kelley Jo Patterson; Magna Ryan Ludwar; Magna Chad Vannest; Aron Rascon; Noble Erich Zwaagstra; Noble Kelley Reinhardt; State James Precup; State John Montoya; State Mike Hickey; Magna Wireline Joe; Eppie@magnaes.com; Irairdon@magnaes.com
Subject: 3/20/14 Daily Report
Attachments: SCHMIDT 30-14G.xlsx

Magna Energy Services

Original - Not Negotiable

LaSalle, Colorado 80645

970-284-5752

Inv. No. _____

Carrier No. _____

Date 3-21-14

TO: RMI (Greeley co)	FROM: Rig #30 PDC
Consignee	Shipper Well Name: Rustx 1-26
Street	Street
Destination	Origin
Zip Code	Zip Code
Route:	Vehicle No.

[illegible]

REMIT C.O.D. TO: ADDRESS	C.O.D. Amt: \$	C.O.D. FEE: PREPAID <input type="checkbox"/> COLLECT <input type="checkbox"/>	\$	TOTAL CHARGES: \$
Note - Where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property. The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding \$ _____ per _____		Subject to Section 7 of the conditions, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement. The carrier shall not make delivery of this shipment without payment of freight and all other charges. Signature of Consignor _____		
		Check Appropriate Box: <input type="checkbox"/> Freight Prepaid <input type="checkbox"/> Collect		
FRIEGHT CHARGES				

RECEIVED, subject to the classifications and lawfully filed tariffs in effect on the date of the issue of this Bill of Lading, the property described above in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated above which said carrier (the word carrier being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its route; otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of all or any of said property over all or any portion of said route to destination and as to each party at any time interest in all or any of said property, that every service to be performed hereunder shall be subject to all the bill of lading terms and conditions in the governing classification on the date of shipment.

Shipper hereby certifies that he is familiar with all the bill of lading terms and conditions in the governing classification and the said terms and conditions are hereby agreed to by the shipper and accepted for himself and his assigns.

SHIPPER GUZMAN JAMES R 16 # 50 CARRIER _____

PER _____ PER *P. J. A.* DATE *Feb 11*

Reuben H. 3-21-19

OWNER: 22223 WILLIAM BLEDSOE III UNIT: PELGER-3 SUSPENSE=N
Expense Updated for 33,753.80
Debit 11300 for 33,753.80 PrePay Used
Credit 76320 for -33,753.80 PrePay Used
Total Debits+Credits 0.00 (OWNER NETTED BY COMBINING ALL UNITS)

OWNER: 22224 SCHNEIDER OIL UNIT: PELGER-3 SUSPENSE=N
Expense Updated for 33,753.80
Debit 11300 for 33,753.80 PrePay Used
Credit 76320 for -33,753.80 PrePay Used
Total Debits+Credits 0.00 (OWNER NETTED BY COMBINING ALL UNITS)

OWNER: 29000 GORDON GOFF UNIT: CEDCRKRN SUSPENSE=N
Credit 21011 for -2.29 Rev To Min Chk Whd
Debit 76330 for 2.29 Rev To Min Chk Whd
Minimum Withhold Increased for 2.29
Total Debits+Credits 0.00 (OWNER NETTED BY COMBINING ALL UNITS)

OWNER: 29001 KENNETH J. DEFEHR UNIT: CEDCRKRN SUSPENSE=N
Credit 21011 for -1.14 Rev To Min Chk Whd
Debit 76330 for 1.14 Rev To Min Chk Whd
Minimum Withhold Increased for 1.14
Total Debits+Credits 0.00 (OWNER NETTED BY COMBINING ALL UNITS)

OWNER: 29002 L & C LTD UNIT: CEDCRKRN SUSPENSE=N
Credit 21011 for -1.14 Rev To Min Chk Whd
Debit 76330 for 1.14 Rev To Min Chk Whd
Minimum Withhold Increased for 1.14
Total Debits+Credits 0.00 (OWNER NETTED BY COMBINING ALL UNITS)

OWNER: 29003 RETHA P. MCVEY UNIT: CEDCRKRN SUSPENSE=N
Credit 21011 for -1.14 Rev To Min Chk Whd
Debit 76330 for 1.14 Rev To Min Chk Whd
Minimum Withhold Increased for 1.14
Total Debits+Credits 0.00 (OWNER NETTED BY COMBINING ALL UNITS)

OWNER: 29004 SHARON B. WINSLOW UNIT: CEDCRKRN SUSPENSE=N
Credit 21011 for -2.29 Rev To Min Chk Whd
Debit 76330 for 2.29 Rev To Min Chk Whd
Minimum Withhold Increased for 2.29
Total Debits+Credits 0.00 (OWNER NETTED BY COMBINING ALL UNITS)

OWNER: 29005 CEDAR CREEK RANCH INC. UNIT: CEDCRKRN SUSPENSE=N
Credit 21011 for -28.58 Rev To Min Chk Whd
Debit 76330 for 28.58 Rev To Min Chk Whd

ALTERNATE STRAIGHT BILL OF LADING - SHORT FORM

Magna Energy Services

23295 US Hwy 85

LaSalle, Colorado 80645

970-284-5752

Original - Not Negotiable

Inv. No. _____

Carrier No. _____

Date 3-22-14

TO: <u>R M I</u>		FROM: <u>RIG #30 P.D.C</u>	
Consignee		Shipper	
Street		Street	
Destination		Origin	
Zip Code		Zip Code	
Route		Vehicle No.	

No. Shipping Units	Kind of Packaging, Description of Articles Special Marks and Exceptions	Weight (Subject to Correction)	RATE	CHARGES
<u>232</u>	<u>JACKS OF 7 3/8" PIPE</u>			

REMIT C.O.D. TO: ADDRESS	C.O.D. Amt: \$	C.O.D. FEE: \$ PREPAID <input type="checkbox"/> COLLECT <input type="checkbox"/>	TOTAL CHARGES: \$
<p>Note - Where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property. The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding \$ _____ per _____</p>		<p>Subject to Section 7 of the conditions, if this shipment is to be delivered to the consignee without recourse on the consignor. The consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other charges. Signature of Consignor _____</p>	
<p>RECEIVED, subject to the classifications and lawfully filed tariffs in effect on the date of the issue of this Bill of Lading, the property described above in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated above which said carrier (the word carrier being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its route, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of all or any of, said property over all or any portion of said route to destination and as to each party at any time interest in all or any of said property, that every service to be performed hereunder shall be subject to all the bill of lading terms and conditions in the governing classification on the date of shipment.</p>		<p>FRIEIGHT CHARGES</p> <p>Check Appropriate Box: <input type="checkbox"/> Freight Prepaid <input type="checkbox"/> Collect</p>	

SHIPPER GUSTAVO RAIMI CARRIER: _____
 PER _____ DATE 3-22-14

This Update is for Op. Statements printed on 03/14/2014 at 12:00pm
for below conditions

Owner Type	W/R/O	Stmt. Type	Both Exp & Rev
Beg. Owner		End. Owner	ZZZZZ
Beg. Well		End. Well	ZZZZZZZZ
Beg. Tran Date	02/01/2014	End. Tran Date	02/28/2014

OWNER: 00050 ASHBY, ANDREW M UNIT: FEDERAL3 SUSPENSE=N

Expense Updated for	2,098.74	
Invoice # JIB40213747 to A/R for	2,098.74	
Credit 76320 for	-2,098.74	Total Expenses
Debit 11300 for	2,098.74	Total Expenses
Revenue Updated for	7,335.58	
Taxes Updated for	-897.88	

OWNER: 00050 ASHBY, ANDREW M UNIT: OEDE--03 SUSPENSE=N

Expense Updated for	183.02	
Invoice # JIB40213748 to A/R for	183.02	
Credit 76320 for	-183.02	Total Expenses
Debit 11300 for	183.02	Total Expenses
Pay A/R Invoice #JIB31213738	-962.32	
Debit 76330 for	962.32	Pay A/R from Rev NetOut
Credit 11300 for	-962.32	Pay A/R from Rev NetOut
Pay A/R Invoice #JIB31213739	-2,760.52	
Debit 76330 for	2,760.52	Pay A/R from Rev NetOut
Credit 11300 for	-2,760.52	Pay A/R from Rev NetOut
Pay A/R Invoice #JIB40213747	-2,098.74	
Debit 76330 for	2,098.74	Pay A/R from Rev NetOut
Credit 11300 for	-2,098.74	Pay A/R from Rev NetOut
Pay A/R Invoice #JIB40213748	-183.02	
Debit 76330 for	183.02	Pay A/R from Rev NetOut
Credit 11300 for	-183.02	Pay A/R from Rev NetOut
Credit 11000 for	-433.10	CK#021182 RV 00050
Debit 76330 for	433.10	CK#021182 RV 00050
Total Debits+Credits	0.00	(OWNER NETTED BY COMBINING ALL UNITS)

OWNER: 15502 THOMAS OIL AND GAS LLC UNIT: MOOSE-03 SUSPENSE=N

Expense Updated for	3,074.26	
Invoice # JIB40213749 to A/R for	3,074.26	
Credit 76320 for	-3,074.26	Total Expenses
Debit 11300 for	3,074.26	Total Expenses
Pay A/R Invoice #JIB40213749	0.00	
Total Debits+Credits	0.00	(OWNER NETTED BY COMBINING ALL UNITS)

OWNER: 22222 OLEUM DRILLING LLC UNIT: PELGER-3 SUSPENSE=N

Expense Updated for	33,753.80	
Debit 11300 for	33,753.80	PrePay Used
Credit 76320 for	-33,753.80	PrePay Used
Total Debits+Credits	0.00	(OWNER NETTED BY COMBINING ALL UNITS)

faxed to Dave
3-24-14

Rocky Mountain Inspection Services, Inc.

369 East 8th St. • Greeley, Colorado 80631 • (970) 352-4330

No. 16264

To Be on Location @ 5 ☐ am ☒ pm
Mon. Tue. Wed. Thur. Fri. Sat.
☐ Will Call ☐ am ☐ pm

Date Ordered: 3-21-14 Shipped By: MAGNA

Company: Magna Energy Lease: Rusty 1-26

Contact: Dave Footage: _____

Pipe Size: _____ Rack # _____ SSI/REL: Rig # 30

Sent: _____ Ft.: _____ # Sent: _____ Ft.: _____

Directions: _____

To loads from PDC

Trlr # 2048 S- _____ R- _____ Drvr: Rancho

☐ Pick Up Trlr @ Above Location. PU _____ Drvr: _____

Return to Yard W/ 85 Jts. of 4 1/2 11 6 to Rack L-3

32 Jts. of 4 1/2 11 6 to Rack L-3

Billing: Magna

☐ Spot Empty _____

☐ T, L & D 117 Jts 4 1/2 X 11.6 th

☐ Load / Unload N-80 Casing

(Put in Storage.)

TRAILER RENTAL TOTAL

TOTAL \$

TRANSMISSION VERIFICATION REPORT

TIME : 03/21/2014 03:41
 NAME : WESTERN WELLSITE SER
 FAX : 9708678374
 TEL : 9708679007
 SER.# : BROM1J334349

DATE, TIME	03/21 03:41
FAX NO./NAME	8675376
DURATION	00:00:38
PAGE(S)	01
RESULT	OK
MODE	STANDARD
	ECM

DATE, TIME
 FAX NO./NAME
 DURATION
 PAGE(S)
 RESULT
 MODE

03/22 02:40
 JIM CHISHOLM
 00:00:29
 01
 OK
 STANDARD
 ECM

TIME : 03/22/2014 02:41
 NAME : WESTERN WELLSITE SER
 FAX : 9708678374
 TEL : 9708679007
 SER.# : BROM1J334349

TRANSMISSION VERIFICATION REPORT

Rocky Mountain Inspection Services, Inc.

369 East 8th St. • Greeley, Colorado 80631 • (970) 352-4330

No. 16268

To Be on Location @ _____ ☐ am ☐ pm

Mon. Tue. Wed. Thur. Fri. Sat.

☐ Will Call _____ ☐ am ☐ pm

Date Ordered: 3/24/14 Shipped By: Magna
Company: Magna Energy Lease: Rusty 1-26 (PDC) Rgt#30
Contact: _____ Footage: _____

Pipe Size: _____ Rack # _____ SSI/REL: _____

Sent: _____ Ft.: _____ # Sent: _____ Ft.: _____

Directions: _____

Trlr: # 2000 S- _____ R- _____ Drvr: _____

☐ Pick Up Trlr @ Above Location. PU _____ Drvr: ISSAAC

Return to Yard W/ 232 Jts. of 23/8 to Rack E-8

Jts. of _____ to Rack _____

Billing: Magna Energy

☐ Spot Empty _____

☐ T, L & D _____

☒ Load / Unload 23/8 x 4.7# JSS-EUE 8" Rgt 2

used tubing

Don O'Leary

5/1/14

TRAILER RENTAL TOTAL

TOTAL \$