



Andrews - DNR, Doug <doug.andrews@state.co.us>

FW: DP 108

1 message

Andrea Rawson <Andrea.Rawson@nblenergy.com>
To: "doug.andrews@state.co.us" <doug.andrews@state.co.us>

Doug,

Here is the info for part of your questions hopefully will get the other half tomorrow!

Thanks,

Andrea

From: Barbara Jones
Sent: Thursday, June 25, 2015 2:08 PM
To: Andrea Rawson; greeleypermitting@O365.nblenergy.com; Cory Neighbors
Cc: Greg Wilson; Nate McCorkell; Sherri Robbins; Kaiti Orr
Subject: RE: DP 108

Hi Andrea,

Most of the department is out today so additional information should be forthcoming tomorrow. In the meantime, I can possibly help answer Doug's question about where the existing wells v

[Wells Ranch AE32-690 PAD – amends existing location](#)

This is the comment field from the Form 2A that was transferred from Greeley to Denver:

OPERATOR COMMENTS AND SUBMITTAL**Comments**

Proposed Three well pad including: Wells Ranch ~~AE32-690~~, 685 and 675
Existing: Location ID# 413709 (API 05-123-30480) Wells Ranch ~~AE32-4~~ which will continue to produce to the production facility approx. 950' SE

Twining off existing Wells Ranch ~~AE32-4~~ Well (Location # 413709).

Existing Equipment: One Well - New Equipment: 3 Wells & 4 Pump Jacks

This is the comment field from the "deemed complete" Form 2A submitted to the state that Justin sent to include with the OGLA notices:

OPERATOR COMMENTS AND SUBMITTAL**Comments**

This location contains an existing well pad, which will be expanded to create room for four new wells. No other changes or production equipment are to be added to this location.

For this 2A it seems like the question about where the existing well is producing is answered in the Greeley comments. Also, the State's comments indicate there are 4 new wells when I thi existing.

[Wells Ranch AE32-670 MULTI – amends existing location](#)

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This is the comment field from the Form 2A that was transferred from Greeley to Denver:

OPERATOR COMMENTS AND SUBMITTAL

Comments

Eight (8) wells total including: Existing Wells Ranch AE32-5 (Location # 413969) and new Wells Ranch AE32-670, 665, 655, 650, 645, 640 and 635 within disturbance area.
Existing Equipment: One Well - New Equipment: 7 Wells & 8 Pump Jacks
Location to utilize new Wells Ranch AE32 production facility located within disturbance area.

This is the comment field from the "deemed complete" Form 2A submitted to the state that Justin sent to include with the OGLA notices:

OPERATOR COMMENTS AND SUBMITTAL

Comments

This location contains an existing well pad, which will be expanded to create room for three new wells. There is an adjacent production facility to the South, and a new four well pad adjacent to the South of the expanded existing facility. These adjacent pieces will be combined as one disturbance to amend the existing location ID.

These Greeley comments aren't as clear as to where the existing well will produce to, but I believe it will continue to produce to the existing facility to the NE rather than to the new facility.

Greg/Cory – in case it helps, the SiteView sites for the existing tank battery are Wells Ranch AE32-03, 04 and Wells Ranch AE32-05, 06. Two records for one disturbance (combined into one record for Wells Ranch AE T6N-R62W-S32 L01). Not sure if that is helpful for getting the facility list that Doug is requesting.

Hope this helps rather than confuse the issue.

Barbara Jones

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From: Andrea.Rawson@nbleenergy.com [<mailto:Andrea.Rawson@nbleenergy.com>]
Sent: Thursday, June 25, 2015 11:33 AM
To: greeleypermitting@O365.nbleenergy.com; Cory Neighbors
Subject: DP 108

Please see Doug's comments below. I am needing a facility list for the existing tank battery and also where will the two existing wells produce to!

Thanks!

Andrea,

I've been informed that Noble is wanting the Form 2 APDs for these two Wells Ranch pads to be approved ASAP. However, we need to have the associated Form 2As ready before we finally approve the APDs. If you can reply to my correspondence regarding where the existing well on each of these pads will produce to that will help us through. Thank you.

For these two Form 2As that Noble is amending there is currently a single existing well on each pad. Looking at an aerial photo of this area it appears these exist common existing tank battery in the center of the "five spot" for that quarter section. Will these two existing wells continue to produce to that existing tank battery to the new proposed production facility on the AE32-670 pad? Also, will you provide me with a facility list for that existing tank battery.

Please respond to this correspondence by July 16, 2015. If you have any questions, please contact me. Thank you.

Doug Andrews

Oil & Gas Location Assessment Specialist - Northeast Area



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