

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Document Number: 400858944

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202 4. Contact Name: Eileen Roberts Phone: (303) 2284330 Fax: (303) 2284286 Email: eroberts@nobleenergyinc.com

5. API Number 05-123-39761-00 6. County: WELD 7. Well Name: Atwater State Well Number: LD01-76-1AHN 8. Location: QtrQtr: SESW Section: 1 Township: 9N Range: 58W Meridian: 6 9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/30/2015 End Date: 04/08/2015 Date of First Production this formation: 05/16/2015

Perforations Top: 6002 Bottom: 14519 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X]

Frac'd the Niobrara w/ 6560992 gals of Silverstim and Slick Water with 6482442#'s of Ottawa sand.

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 156214 Max pressure during treatment (psi): 6832

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.74

Total acid used in treatment (bbl): 0 Number of staged intervals: 38

Recycled water used in treatment (bbl): 7130 Flowback volume recovered (bbl): 545

Fresh water used in treatment (bbl): 149083 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 6482442 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/27/2015 Hours: 24 Bbl oil: 569 Mcf Gas: 151 Bbl H2O: 542

Calculated 24 hour rate: Bbl oil: 569 Mcf Gas: 151 Bbl H2O: 542 GOR: 265

Test Method: FLOWING Casing PSI: 936 Tubing PSI: 352 Choke Size: 26/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1264 API Gravity Oil: 42

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5736 Tbg setting date: 05/02/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Eileen Roberts  
Title: Regulatory Analyst I Date: \_\_\_\_\_ Email: eroberts@nobleenergyinc.com  
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