

Inspector Name: Maclaren, Joe

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

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Inspection Date:

06/24/2015

Document Number:

674602018

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	214894	325498	Maclaren, Joe	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 25250Name of Operator: DUGAN PRODUCTION CORPAddress: P O BOX 420City: FARMINGTON State: NM Zip: 87499-

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Armenta, Bill	505-325-1821	billarmenta@duganproduction.com	SW Insp Reports
Smaka, Kevin	505-325-1821	kevin.smaka@duganproduction.com	Sw Insp Reports

Compliance Summary:QtrQtr: NENW Sec: 11 Twp: 32N Range: 7W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
01/12/2015	674601361	PR	PR	ACTION REQUIRED			No
11/25/2014	674900192	PR	EI	ALLEGED VIOLATION			Yes
11/20/2014	674601260	PR	PR	ALLEGED VIOLATION	I		Yes
11/29/2006	200107765	PR	PR	SATISFACTORY		Pass	No
10/14/2005	200080368	PR	PR	SATISFACTORY		Pass	No
12/03/2003	200050184	PR	PR	SATISFACTORY		Pass	No
10/25/2002	200032286	PR	PR	SATISFACTORY		Pass	No
03/27/2001	200016345	PR	PR	SATISFACTORY		Pass	No
12/22/1999	200003255	PR	PR	SATISFACTORY		Pass	No
09/29/1998	500148009	PR	PR			Pass	No
09/28/1998	500148008	PR	PR			Pass	No
04/04/1997	500148007	PR	PR			Pass	No
06/26/1995	500148006	PR	PR				No

Inspector Comment:

The following Actions Required outlined on the previous field inspection doc #674601361 performed on 1/12/15 have been satisfactorily completed: Equipment on site has been re-painted; A written plan has been submitted to the COGCC regarding compliance to rule 906.d.2 outlining future changes to be made at the Tiffany #1 well site to aid in preventing future spills. All of the Actions Required outlined on the (original status AV) field inspection doc #674601260 performed on 11/20/2014 have been completed to meet COGCC rules.

Related Facilities:

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Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
214894	WELL	PR	02/28/2011	GW	067-06498	TIFFANY 1	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Venting:

Yes/No	Comment
NO	

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
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Predrill

Location ID: 214894

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 214894 Type: WELL API Number: 067-06498 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

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Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: **Weed control (Thistles) will be needed along well site access road and sides of location in near future.**

1003a. Debris removed? Pass CM _____
CA _____ CA Date _____
Waste Material Onsite? Pass CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? Pass CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? Pass CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? Pass CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? Pass Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____ I _____

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Comment:

Overall Interim Reclamation ☐ In Process ☐

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started:

Date Final Reclamation Completed:

Final Land Use:

Reminder:

Comment:

Well plugged

Pit mouse/rat holes, cellars backfilled

Debris removed

No disturbance /Location never built

Access Roads

Regraded

Contoured

Culverts removed

Gravel removed

Location and associated production facilities reclaimed

Locations, facilities, roads, recontoured

Compaction alleviation

Dust and erosion control

Non cropland: Revegetated 80%

Cropland: perennial forage

Weeds present

Subsidence

Comment:

Corrective Action:

Date

Overall Final Reclamation

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts	Pass			
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Compaction	Pass	MHSP	Pass	

S/A/V: SATISFACTOR
Y

Corrective Date:

Comment:

CA:

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
As outlined on the previous field inspection doc #674601361 performed on 01/12/2015: This follow up inspection was conducted on 1/12/15. The COGCC received a form 42 (COGCC Doc #400759059) on 12/24/2014 from Dugan Production indicating that the operator response required to the alleged violations and corrective actions required as outlined on field inspection #674601260 performed on 11/20/2014 had been completed. Observations made during this follow up inspection confirm satisfactory completion of operator actions required by the deadlines/ dates outlined. It is understood that several action required items still require future completion due to seasonal limitations, and the original corrective action dates have not been changed. Therefore, the overall status of this follow up inspection is Action Required and the COGCC requests an additional form 42 once the remaining actions required are completed. Details are outlined in this report. Follow up inspection photos are uploaded and can be accessed via the link at end of report.	maclarej	06/24/2015
All outstanding Actions Required have been completed to meet COGCC Rules.	maclarej	06/24/2015

