

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96155 2. Name of Operator: WHITING OIL & GAS CORPORATION 3. Address: 1700 BROADWAY STE 2300 City: DENVER State: CO Zip: 80290 4. Contact Name: Pauleen Tobin Phone: (303) 837-1661 Fax: (303) 390-4923 Email: pollyt@whiting.com

5. API Number 05-123-37876-00 6. County: WELD 7. Well Name: Razor Well Number: 26K-3508B 8. Location: QtrQtr: NESW Section: 26 Township: 10N Range: 58W Meridian: 6 9. Field Name: DJ HORIZONTAL NIOBRARA Field Code: 16950

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/21/2014 End Date: 07/29/2014 Date of First Production this formation: 09/17/2014 Perforations Top: 5982 Bottom: 12415 No. Holes: 1404 Hole size: 3/8

Provide a brief summary of the formation treatment: Open Hole: [] 39-stage 22#-24# 78492 bbl YF822LpH CMHPG XL Zirconate Gel, 89643 bbl Linear Gel, 113518# 100 Mesh, 5355109# 16/30 white sand, 1002 bbls HCl (various strengths), 48439 bbl Slickwater.

This formation is commingled with another formation: [] Yes [X] No Total fluid used in treatment (bbl): 217576 Max pressure during treatment (psi): 8824 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33 Type of gas used in treatment: Min frac gradient (psi/ft): 0.80 Total acid used in treatment (bbl): 1002 Number of staged intervals: 39 Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 17718 Fresh water used in treatment (bbl): 124963 Disposition method for flowback: DISPOSAL Total proppant used (lbs): 5468627 Rule 805 green completion techniques were utilized: [X] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/18/2014 Hours: 24 Bbl oil: 309 Mcf Gas: 34 Bbl H2O: 72 Calculated 24 hour rate: Bbl oil: 309 Mcf Gas: 34 Bbl H2O: 72 GOR: 110 Test Method: Separator Casing PSI: 850 Tubing PSI: 300 Choke Size: 26/64 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1401 API Gravity Oil: 39 Tubing Size: 2 + 7/8 Tubing Setting Depth: 5706 Tbg setting date: 09/08/2014 Packer Depth: 5706

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Pauleen Tobin

Title: Engineer Tech Date: 12/9/2014 Email pollyt@whiting.com
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400748384	FORM 5A SUBMITTED
400748391	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Agency	Returned to draft per the operator's request.	6/24/2015 9:46:08 AM

Total: 1 comment(s)