

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Inspection Date:
06/17/2015

Document Number:
673710661

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>433673</u>	<u>433581</u>	<u>Sherman, Susan</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>19160</u>
Name of Operator:	<u>CONOCO PHILLIPS COMPANY</u>
Address:	<u>P O BOX 2197</u>
City:	<u>HOUSTON TX</u> State: <u>TX</u> Zip: <u>77252-</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Gahr, Dean	(303) 268-3723	Dean.P.Gahr@conocophillips.com	All DJ Basin Inspections
Savage, Ali	(281) 260-5359	ali.savage@conocophillips.com	
Strickler, Robert		Robert.D.Strickler@conocophillips.com	All DJ Basin Inspections

Compliance Summary:

QtrQtr: NESE Sec: 11 Twp: 4S Range: 64W

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
433673	WELL	PR	12/28/2013	OW	005-07211	Youngberg 10-11 1H	PR	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits:	<u> </u>	Drilling Pits:	<u> </u>	Wells:	<u>1</u>	Production Pits:	<u> </u>
Condensate Tanks:	<u>1</u>	Water Tanks:	<u>1</u>	Separators:	<u>2</u>	Electric Motors:	<u> </u>
Gas or Diesel Mortors:	<u> </u>	Cavity Pumps:	<u> </u>	LACT Unit:	<u>1</u>	Pump Jacks:	<u>1</u>
Electric Generators:	<u> </u>	Gas Pipeline:	<u>1</u>	Oil Pipeline:	<u>1</u>	Water Pipeline:	<u>1</u>
Gas Compressors:	<u>1</u>	VOC Combustor:	<u>1</u>	Oil Tanks:	<u>3</u>	Dehydrator Units:	<u>1</u>
Multi-Well Pits:	<u> </u>	Pigging Station:	<u> </u>	Flare:	<u>1</u>	Fuel Tanks:	<u> </u>

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
CONTAINERS	SATISFACTORY			

Inspector Name: Sherman, Susan

TANK LABELS/PLACARDS	SATISFACTORY		
BATTERY	SATISFACTORY		
OTHER	SATISFACTORY	Direction signs on Peterson Rd	

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TRASH	SATISFACTORY	White plastic container (see attached photo). Operator personel will remove on 6/22/2015.		

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
LOCATION	SATISFACTORY	barbed wire		
OTHER	SATISFACTORY	steel pipe around gas meter run		
PUMP JACK	SATISFACTORY	steel panels		

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Prime Mover	1	SATISFACTORY	electric		
VRU	1	SATISFACTORY	tower on concrete pad inside tank battery berms		
Bird Protectors	3	SATISFACTORY			
Horizontal Heater Treater	1	SATISFACTORY	2 phase and 3 phase, metal berm, 39.71272, - 104.50890		
Gas Meter Run	1	SATISFACTORY	shed, 39.712711, - 104.50887		
Emission Control Device	1	SATISFACTORY	pilot light on, concrete pad, 39.71272, - 104.50890		
Ancillary equipment	1	SATISFACTORY	chemical containers, radio telemetry, solar panels, electric panels, gas scrubber @ wellhead		

Inspector Name: Sherman, Susan

Pump Jack	1	SATISFACTORY	concrete pad		
FWKO	1	SATISFACTORY	near field flare		
Flare	1	SATISFACTORY	pilot light on, gravel berm, 39.71256, -104.50900		

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	400 BBLS	STEEL AST	
S/A/V:	SATISFACTORY		Comment:	same berms as crude oil tanks
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
-----------	----------

Other (Content) _____
 Other (Capacity) _____
 Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date
Comment				

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	3	400 BBLS	STEEL AST	39.713040,-104.508930
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
-----------	----------

Other (Content) _____
 Other (Capacity) _____
 Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Venting:

Yes/No	Comment
NO	pilot on

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Field Flare	SATISFACTORY	pilot on		

Predrill

Location ID: 433673

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	notojohn	<p>These COAs were coordinated with the Arapahoe County LGD and were accepted by the operator. They are from previously approved Form 2As. These COAs are independent of agreements between the operator and the county. The request for baseline water testing by the County (item #2) is not a COA due to Rule 609 and reported agreements between the County and the operator.</p> <p>1. Operator shall post 24-hr company contact information at the intersection of the access road and public road for noise and other complaints.</p> <p>2. Operator shall concurrently submit copies of any Form 19 submitted to COGCC for this well or its production facilities to the Arapahoe County LGD.</p> <p>3. Operator will implement best management practices that address the timing and planning of mobilization, hauling, construction, drilling, and completion operations to minimize conflicts with school buses.</p> <p>4. Operator will direct lights downward or use light shielding except where safety is potentially compromised.</p> <p>5. Operator will comply with the Visual Impact Mitigation rule (Rule 804) due to the proximity of well traveled roads to the proposed location.</p>	06/05/2013
OGLA	notojohn	<p>Surficial soils at the proposed location are fine-grained eolian deposits and are sparsely vegetated. Disturbed soil and stockpiles will be vulnerable to wind and water erosion. Operator shall implement site-specific BMPs to minimize windblown soil, and sediment runoff. The measures may include, but are not limited to: site grading, application of binders/tackifiers, or other comparable measures.</p>	05/31/2013

S/AV: ACTION

Comment:

Check if required Form 42 was submitted per COAs in regards to proximity of the Kissler, Dan 1-10 well, 005-06799.

CA: _____

Date: _____

Wildlife BMPs:

BMP Type	Comment
Site Specific	COGA voluntary groundwater testing BMP removed - operator will conduct groundwater sampling in accordance with Rule 609.

S/AV: _____ **Comment:** _____

CA: _____

Date: _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Inspector Name: Sherman, Susan

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____
Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 433673 Type: WELL API Number: 005-07211 Status: PR Insp. Status: PR

Producing Well

Comment: PR. Apr 2015 reported to COGCC database.

BradenHead

Comment: 5.1186 psi

CA: _____

CA Date: _____

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: DRY LAND, IRRIGATED, RANGELAND

Comment: Nunn-Bresser-Ascalon complex soil type, large fenced location

1003a. Debris removed? Pass CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? Pass CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM wellhead cellar open
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____
 Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: DRY LAND, IRRIGATED, RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Inspector Name: Sherman, Susan

Weeds present _____ Subsidence _____
Comment: _____
Corrective Action: _____ Date _____

Overall Final Reclamation Well Release on Active Location Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	SR	Pass	
Compaction	Fail	Compaction	Pass	MHSP	Pass	
Other	Pass					vegetation for interim reclamation
Rip Rap	Pass	Culverts	Pass			
Ditches	Fail					erosion rills on west and north sides of location
Retention Ponds	Pass					

S/A/V: **ACTION REQUIRED** Corrective Date: **07/21/2015**

Comment: **Operator notified of erosion and crews are in process of working on locations due to recent heavy rains in the area.**

CA: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673710709	Conoco Phillips Youngbert 10-11 1H	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3630981