

FORM

21

Rev
08/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

400798205

Date Received:

02/24/2015

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 10203	Contact Name: Broc Lueth	Pressure Chart		
Name of Operator: BLACK RAVEN ENERGY INC	Phone: (970) 580-1236	Cement Bond Log		
Address: 165 S UNION BLVD SUITE 410		Tracer Survey		
City: LAKEWOOD State: CO Zip: 80228 Email: blueth@enerjexresources.com		Temperature Survey		
API Number: 05- 115-06056 OGCC Facility ID Number: 266544		Inspection Number		
Well/Facility Name: PRICE Well/Facility Number: 13-25				
Location QtrQtr: NWSW Section: 25 Township: 10N Range: 47W Meridian: 6				

☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL Last MIT Date: _____

Test Type:

☒ Test to Maintain SI/TA status ☐ 5-Year UIC ☐ Reset Packer

☐ Verification of Repairs ☐ Annual UIC TEST

☐ Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test				Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth <div style="border: 1px solid black; width: 100px; height: 20px;"></div>
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		
DSND	3808-3812			
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	
2.875	3771	3771	<input type="checkbox"/>	

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
02-19-2015	SHUT -IN	0	70	70
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
380	380	380	380	0

Test Witnessed by State Representative? ☐ OGCC Field Representative Schure, Kym

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Tyler Swanson
Title: Land Technician Email: tswanson@enerjexresources.com Date: 2/24/2015

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Arauza, Steven Date: 6/23/2015

CONDITIONS OF APPROVAL, IF ANY:

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General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Agency	<p>Form 42 Notice filed 5 days after test. Contacted operator for notification record, response below:</p> <p>"Steven, We were in phone communication with Mr. Schure leading up to the MIT on this well. The form 42 must have slipped through the cracks. I spoke with Mr. Schure about this and he said you could call him if you had any questions.</p> <p>Broc Lueth Enerjex Resources, Inc. blueth@enerjexresources.com (970) 520-7396"</p>	<p>6/23/2015 12:14:19 PM</p>

Total: 1 comment(s)