FORM 5A Rev 06/12

State of Colorado
Oil and Gas Conservation Commission

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Document Number: 400855775

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-

4. Contact Name: Erin Lind
Phone: (720) 876-5827
Fax:
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5. API Number 05-123-40288-00
6. County: WELD
7. Well Name: Newnam
Well Number: 2L-32H C264
8. Location: QtrQtr: NENW Section: 32 Township: 2N Range: 64W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CARLILE Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/28/2015 End Date: 03/28/2015 Date of First Production this formation: 05/27/2015

Perforations Top: 7694 Bottom: 7795 No. Holes: 27 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: ☐

Stages 27 treated with 1,810 bbls of fresh water, 87 bbls of recycled water, 9 bbls of additives, 7 bbls of acid 15%, and 98,891 lbs of 40/70 Sand Proppant

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 1913
Max pressure during treatment (psi): 8483
Total gas used in treatment (mcf): 0
Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment:
Min frac gradient (psi/ft): 0.98
Total acid used in treatment (bbl): 7
Number of staged intervals: 1
Recycled water used in treatment (bbl): 87
Flowback volume recovered (bbl): 13
Fresh water used in treatment (bbl): 1819
Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 98891
Rule 805 green completion techniques were utilized: ☒
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: CODELL Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/27/2015 End Date: 03/28/2015 Date of First Production this formation: 05/27/2015

Perforations Top: 7645 Bottom: 9528 No. Holes: 270 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: ☐

Stages 15 - 16, & 19 - 26 treated with 18,096 of fresh water, 867 bbls of recycled water, 91 bbls of additives, 75 bbls of acid 15%, and 988,910 lbs of 40/70 Sand Proppant

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 19129 Max pressure during treatment (psi): 8332

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.96

Total acid used in treatment (bbl): 75 Number of staged intervals: 10

Recycled water used in treatment (bbl): 867 Flowback volume recovered (bbl): 126

Fresh water used in treatment (bbl): 18188 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 988910 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: FORT HAYS Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/25/2015 End Date: 03/27/2015 Date of First Production this formation: 05/27/2015

Perforations Top: 8981 Bottom: 11310 No. Holes: 324 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: ☐

Stages 3 - 12 & 17 - 18 treated with 21,716 of fresh water, 1,040 bbls of recycled water, 110 bbls of additives, 90 bbls of acid 15%, and 1,186,692 lbs of 40/70 Sand Proppant

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 22955 Max pressure during treatment (psi): 8485

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.93

Total acid used in treatment (bbl): 90 Number of staged intervals: 12

Recycled water used in treatment (bbl): 1040 Flowback volume recovered (bbl): 151

Fresh water used in treatment (bbl): 21825 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 1186692 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/13/2015 End Date: 03/27/2015 Date of First Production this formation: 05/27/2015

Perforations Top: 9575 Bottom: 11611 No. Holes: 106 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: ☐

Stages 1 - 2 & 13 - 14 treated with 7,275 bbls of fresh water, 347 bbls of recycled water, 37 bbls of additives, 30 bbls of acid 15%, and 395,564 lbs of 40/70 Sand Proppant

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 7652 Max pressure during treatment (psi): 8536

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.94

Total acid used in treatment (bbl): 30 Number of staged intervals: 4

Recycled water used in treatment (bbl): 347 Flowback volume recovered (bbl): 50

Fresh water used in treatment (bbl): 7275 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 395564 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA-FORT HAYS-CODELL-CARLILE Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/13/2015 End Date: 03/28/2015 Date of First Production this formation: 05/27/2015

Perforations Top: 7645 Bottom: 11611 No. Holes: 727 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: ☐

Stages 1 - 27 treated with 48,860 bbls of fresh water, 2,340 bbls of recycled water, 247 bbls of additives, 202 bbls of acid 15%, and 2,670,056 lbs of 40/70 Sand Proppant.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 51649 Max pressure during treatment (psi): 8536

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.93

Total acid used in treatment (bbl): 202 Number of staged intervals: 27

Recycled water used in treatment (bbl): 2340 Flowback volume recovered (bbl): 340

Fresh water used in treatment (bbl): 49107 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 2670056 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/04/2015 Hours: 24 Bbl oil: 60 Mcf Gas: 95 Bbl H2O: 135

Calculated 24 hour rate: Bbl oil: 60 Mcf Gas: 95 Bbl H2O: 135 GOR: 1583

Test Method: FLOWS FROM WELL Casing PSI: 1813 Tubing PSI: 829 Choke Size:

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1298 API Gravity Oil: 50

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7244 Tbg setting date: 04/30/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

The Niobrara formation was treated on 3/13, 3/24, & 3/26-3/27/15. The perforation intervals for this formation are 9,575 - 9,825 and 11,357 - 11,611. The Fort Hays formation was treated from 3/25 - 3/27/15. The perforation intervals for this formation are 8,981 - 9,231 and 9,872 - 11,310. The Codell formation was treated from 3/27-3/28/15. The perforation intervals for this formation are 7,645 - 7,647, 7,843 - 8,938 and 9,278 - 9,528. The Carlile formation was treated on 03/28/2015. The perforation interval for this formation is 7,694 -7,795.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Erin Lind

Title: Regulatory Analyst Date: Email: erin.lind@encana.com

Attachment Check List

Att Doc Num	Name
400857244	WELLBORE DIAGRAM

Total Attach: 1 Files

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