

Inspector Name: Maclaren, Joe

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:
06/17/2015Document Number:
674601978

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	216578	311902	Maclaren, Joe	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 26625Name of Operator: ELM RIDGE EXPLORATION COMPANY LLCAddress: 12225 GREENVILLE AVE STE 950City: DALLAS State: TX Zip: 75243-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Archuleta, Amy		aarchuleta@elmridge.net	Administrative Manager
Lindeman, Terry	505-632-3476 Ext 210	tlindeman@elmridge.net	

Compliance Summary:QtrQtr: SWSW Sec: 7 Twp: 33N Range: 8W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
11/12/2014	667100196	PR	PR	ACTION REQUIRED	I		No
01/12/2012	661700121	PR	PR	SATISFACTORY			No
03/22/2011	200305009	PR	SI	SATISFACTORY			No
02/18/2010	200231644	ID	SI	SATISFACTORY			No
11/19/2009	200224157	PR	PR	SATISFACTORY			No
09/25/2008	200195809	PR	PR	SATISFACTORY			No
11/29/2007	200122812	PR	PR	SATISFACTORY			No
06/27/2005	200076304	PR	PR	SATISFACTORY		Pass	No
04/06/2005	200069174	CO	PR	ACTION REQUIRED	I	Fail	Yes
10/15/2003	200047704	PR	PR	SATISFACTORY		Pass	No

Inspector Comment:

Photo's uploaded can be accessed via link(s) at end of report.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
159080	UIC DISPOSAL	AC	12/01/2002		-	VPR C 14 WDW 159080	AC
159106	UIC DISPOSAL	AC	12/05/2003	DSPW	-	FASSETT #1 159106	AC
216578	WELL	PR	06/20/2013	GW	067-08184	FW Terrell 1A	PR

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258975	WELL	IJ	09/12/2007	DSPW	067-08397	FASSETT SWD(EPA) 1	AC	<input checked="" type="checkbox"/>
275627	WELL	AL	05/25/2006	LO	067-09005	IGW 105	AL	<input type="checkbox"/>
311902	LOCATION	AC	06/20/2013		-	F W TERRELL-N33N8W 7SWSW	AC	<input type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	ACTION REQUIRED	No signage in place at open top tank on west side injection pump building/ location.	Install sign to comply with rule 210.	07/27/2015

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
UNUSED EQUIPMENT	ACTION REQUIRED	Unused electrical service on west side location.	Put equipment into service; or remove if no longer needed for operations; or store inside injection pump building.	07/27/2015
OTHER		Fiberglass pans at truck unload require wildlife protection (Expanded metal screens) if they contain fluid for any length of time.		
OTHER	ACTION REQUIRED	Unlabeled buckets, misc small trash around truck unload and open top tank.	Remove trash; Properly cover and label containers.	07/27/2015

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Ancillary equipment	1	SATISFACTORY	Water Injection Facility		
Vertical Heated Separator	1	SATISFACTORY			
Gas Meter Run	1	SATISFACTORY			
Bird Protectors	10	SATISFACTORY			
Ancillary equipment	1	SATISFACTORY	Injection Well Housing		
Ancillary equipment	2	SATISFACTORY	Trash Containers		

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
			Open Top	37.113490,-107.765490

S/A/V: _____ Comment: No Labeling on tank

Corrective Action: _____ Corrective Date: _____

Paint

Condition	
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action: _____ Corrective Date: _____

Comment: _____

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	400 BBLS	STEEL AST	37.113710,-107.764950

S/A/V: SATISFACTORY Comment: FW Terrell 1A Produced Water Tank

Corrective Action: _____ Corrective Date: _____

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action: _____ Corrective Date: _____

Comment: _____

Facilities: ☐ New Tank Tank ID: _____

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Contents		#	Capacity	Type	SE GPS		
PRODUCED WATER		8	400 BBLS	STEEL AST	37.113380,-107.764920		
S/A/V: SATISFACTORY		Comment: Water Disposal/ Injection Battery					
Corrective Action:						Corrective Date:	
Paint							
Condition		Adequate					
Other (Content) _____							
Other (Capacity) _____							
Other (Type) _____							
Berms							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate			
Corrective Action						Corrective Date	
Comment							
Venting:							
Yes/No		Comment					
NO							
Flaring:							
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date			

Predrill

Location ID: 216578

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 159106 Type: UIC API Number: - Status: AC Insp. Status: AC

Facility ID: 216578 Type: WELL API Number: 067-08184 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 258975 Type: WELL API Number: 067-08397 Status: IJ Insp. Status: AC

Environmental**Spills/Releases:**

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Type of Spill: _____	Description: _____	Estimated Spill Volume: _____
Comment: _____		
Corrective Action: _____		Date: _____
Reportable: _____	GPS: Lat _____	Long _____
Proximity to Surface Water: _____	Depth to Ground Water: _____	

Water Well:

DWR Receipt Num: _____	Owner Name: _____	GPS : _____	Lat _____	Long _____
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Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a.	Debris removed?	Pass	CM	_____
	CA			CA Date _____
	Waste Material Onsite?	Pass	CM	_____
	CA			CA Date _____
	Unused or unneeded equipment onsite?		CM	_____
	CA			CA Date _____
	Pit, cellars, rat holes and other bores closed?	Pass	CM	_____
	CA			CA Date _____
	Guy line anchors removed?		CM	_____
	CA			CA Date _____
	Guy line anchors marked?		CM	_____
	CA			CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? Pass Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

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Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____ I _____

Comment: _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Compaction	Pass			

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
674601999	Unlabeled Open Top Tank/ Misc trash	http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3629650
674602000	Fiberglass drip pan w/o wildlife screen	http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3629651

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)