

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:

06/18/2015

Document Number:

666801081

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	211113	323894	Murray, Richard	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 96850Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVER State: CO Zip: 80202

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
, Inspections		COGCCInspectionReports@wpxenergy.com	Field Inspections

Compliance Summary:QtrQtr: NWSE Sec: 35 Twp: 6S Range: 94W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
04/30/2013	663800933			SATISFACTORY	I		No
03/14/2000	200005848	PR	PR	SATISFACTORY		Pass	No
12/21/1995	500142635	PR	PR			Pass	
10/27/1995	500142634	PR	PR			Fail	Yes

Inspector Comment:Action required items noted in previous inspection have been satisfied**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
211113	WELL	PR	03/29/2010	GW	045-06872	BARRETT RMV 20-35	PR	<input checked="" type="checkbox"/>
439666	WELL	XX	11/04/2014		045-22552	Huggard RWF 34-35	ND	<input checked="" type="checkbox"/>
439667	WELL	XX	11/04/2014		045-22553	Huggard RWF 334-35	ND	<input checked="" type="checkbox"/>
439668	WELL	XX	11/04/2014		045-22554	Huggard RWF 443-35	ND	<input checked="" type="checkbox"/>
439669	WELL	XX	11/04/2014		045-22555	Huggard RWF 43-35	ND	<input checked="" type="checkbox"/>
439670	WELL	XX	11/04/2014		045-22556	Huggard RWF 44-35	ND	<input checked="" type="checkbox"/>
439671	WELL	XX	11/04/2014		045-22557	Huggard RWF 343-35	ND	<input checked="" type="checkbox"/>
439672	WELL	XX	11/04/2014		045-22558	Huggard RWF 33-35	ND	<input checked="" type="checkbox"/>
439673	WELL	XX	11/04/2014		045-22559	Huggard RMV 70-35	ND	<input checked="" type="checkbox"/>
439674	WELL	XX	11/04/2014		045-22560	Huggard RWF 333-35	ND	<input checked="" type="checkbox"/>
439675	WELL	XX	11/04/2014		045-22561	Huggard RWF 433-35	ND	<input checked="" type="checkbox"/>
439676	WELL	XX	11/04/2014		045-22562	Huggard RWF 344-35	ND	<input checked="" type="checkbox"/>
439677	WELL	XX	11/04/2014		045-22563	Huggard RMV 117-35	ND	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>13</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>1</u>	Separators: <u>13</u>	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Equipment:**

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Plunger Lift	1	SATISFACTORY			
Ancillary equipment	1	SATISFACTORY	Chemical unit at separator		
Horizontal Heated Separator	1	SATISFACTORY			

Venting:

Yes/No	Comment
YES	Bradenhead valves open

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

PredrillLocation ID: 211113**Site Preparation:**

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	kubeczkd	<p>Operator must ensure secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.</p> <p>The access road will be maintained as to not allow any sediment to migrate from the access road to nearby surface water or any drainages leading to surface water.</p> <p>Strategically apply fugitive dust control measures, including enforcing established speed limits on private roads, to reduce fugitive dust and coating of vegetation and deposition in water sources.</p> <p>The location is in an area of moderate run-on/run-off potential; therefore standard stormwater BMPs must be implemented at this location to insure compliance with CDPHE and COGCC requirements and to prevent any stormwater run-on and /or stormwater run-off.</p> <p>Berms or other containment devices shall be constructed to be sufficiently impervious (corrugated steel with poly liner) to contain any spilled or released material around crude oil, condensate, and produced water storage tanks.</p>	09/12/2014
OGLA	kubeczkd	<p>The moisture content of drill cuttings managed onsite shall be kept as low as practicable to prevent accumulation of liquids greater than de minimis amounts. Drill cuttings disposed of onsite shall meet the applicable standards of table 910-1. No offsite disposal of cuttings shall occur without prior approval of a Waste Management Plan (submitted via Form 4 Sundry Notice) specifying disposal location and waste characterization method.</p> <p>Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or storage vessel located on the well pad; or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area constructed to be sufficiently impervious to contain any spilled or released material.</p>	09/12/2014

OGLA	kubeczkd	<p>Operator shall pressure test pipelines in accordance with Rule 1101.e.(1) prior to putting into initial service any temporary surface or permanent buried pipelines and following any reconfiguration of the pipeline network.</p> <p>Operator must routinely inspect the entire length of the surface pipeline to ensure integrity. Operator shall conduct daily inspections of surface poly pipeline routes for leaks during active transfer of fluids and implement best management practices to contain any unintentional release of fluids along all portions of the surface pipeline route where temporary pumps and other necessary equipment are located. Inspections shall be conducted by viewing the length of the pipeline; operator will endeavor to minimize surface disturbance during pipeline monitoring. In addition, pump stations along the surface poly or steel pipeline route will be continuously monitored when operating in order to swiftly respond to such a failure.</p> <p>Operator will implement BMPs necessary to mitigate a potential for a release of fluids to impact streams, intermittent streams, ditches, and drainage crossings. For these crossings: if poly pipe is used on the surface, operator will ensure appropriate containment by either installing over-sized pipe "sleeves" which extend the length of the crossing and beyond to a distance deemed adequate to capture (catchment basins) and/or divert any possible release of fluids and prevent fluids from reaching the stream or drainage; installing over-sized pipe "sleeves" which extend the length of the crossing and installing shut off valves on either side of crossing instead of catchment basins; or develop an alternative means for containment. For all other pipeline materials, operator will implement BMPs necessary to mitigate a potential for E&P fluids to reach groundwater or flowing surface water.</p> <p>Operator will utilize, to the extent practical, all existing access and other public roads, and/or existing pipeline right-of-ways, when placing/routing the surface pipelines.</p>	09/12/2014
OGLA	kubeczkd	Notify the COGCC 48 hours prior to start of pad reconstruction/regrading, rig mobilization, spud, start of hydraulic stimulation operations, start of flowback operations, and pipeline testing using Form 42 (the appropriate COGCC individuals will automatically be email notified, including the LGD for hydraulic stimulation operations).	09/12/2014

S/A/V: SATISFACTORY**Comment:**

No drilling or completions being performed at time of inspection, No visal sign of pits or cuttings

CA:**Date:****Wildlife BMPs:**

BMP Type	Comment
Drilling/Completion Operations	Use centralized hydraulic fracturing operations. Conduct well completions with drilling operations to limit the number of rig moves and traffic.
Interim Reclamation	Restore both form and function of impacted wetlands and riparian areas and mitigate erosion. Remove well pad and road surface materials that are incompatible with post-production land use and re-vegetation requirements. WPX Energy will use certified, weed free grass hay, straw, hay or other mulch materials used for the reseeding and reclamation of disturbed areas. Install exclusionary devices to prevent bird and other wildlife access to equipment stacks, vents and openings. Reduce visits to well-sites through remote monitoring (i.e. SCADA) and the use of multi-function contractors.

Planning	<p>Share/consolidate corridors for pipeline ROWs to the maximum extent possible.</p> <p>Maximize the utility of surface facilities by developing multiple wells from a single pad (directional drilling), and by co-locating multipurpose facilities (for example, well pads and compressors) to avoid unnecessary habitat fragmentation and disturbance of additional geographic areas.</p> <p>Locate roads outside of drainages where possible and outside of riparian habitat.</p> <p>Avoid constructing any road segment in the channel of an intermittent or perennial stream.</p> <p>Minimize the number, length, and footprint of oil and gas development roads.</p> <p>Use existing roads where possible.</p> <p>Combine utility infrastructure (gas, electric, and water) planning with roadway planning to avoid separate utility corridors.</p> <p>Combine and share roads to minimize habitat fragmentation.</p> <p>Where possible, consolidate pipeline and existing roadways, or roadways that are planned for development.</p> <p>Maximize the use of directional drilling to minimize habitat loss/fragmentation.</p> <p>Maximize use of long-term centralized tank batteries to minimize traffic.</p> <p>Maximize use of remote completion/frac operations to minimize traffic.</p> <p>Maximize use of remote telemetry for well monitoring to minimize traffic.</p> <p>Maintain undeveloped areas within development boundaries sufficient to allow wildlife to persist within development boundaries during all phases of construction, drilling, and production.</p>
Construction	Structures for perennial or intermittent stream channel crossings should be constructed using appropriately sized bridges or culverts.

S/A/V: SATISFACTORY **Comment:** No drilling or completions being performed at time of inspection

CA: **Date:**

Stormwater:

Comment:

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: Address:
 Phone Number: Cell Phone:

Operator Rep. Contact Information:

Landman Name: Phone Number:
 Date Onsite Request Received: Date of Rule 306 Consultation:

Request LGD Attendance:

LGD Contact Information:

Name: Phone Number: Agreed to Attend:

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 211113 Type: WELL API Number: 045-06872 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Inspector Name: Murray, Richard

Facility ID:	439666	Type:	WELL	API Number:	045-22552	Status:	XX	Insp. Status:	ND
Facility ID:	439667	Type:	WELL	API Number:	045-22553	Status:	XX	Insp. Status:	ND
Facility ID:	439668	Type:	WELL	API Number:	045-22554	Status:	XX	Insp. Status:	ND
Facility ID:	439669	Type:	WELL	API Number:	045-22555	Status:	XX	Insp. Status:	ND
Facility ID:	439670	Type:	WELL	API Number:	045-22556	Status:	XX	Insp. Status:	ND
Facility ID:	439671	Type:	WELL	API Number:	045-22557	Status:	XX	Insp. Status:	ND
Facility ID:	439672	Type:	WELL	API Number:	045-22558	Status:	XX	Insp. Status:	ND
Facility ID:	439673	Type:	WELL	API Number:	045-22559	Status:	XX	Insp. Status:	ND
Facility ID:	439674	Type:	WELL	API Number:	045-22560	Status:	XX	Insp. Status:	ND
Facility ID:	439675	Type:	WELL	API Number:	045-22561	Status:	XX	Insp. Status:	ND
Facility ID:	439676	Type:	WELL	API Number:	045-22562	Status:	XX	Insp. Status:	ND
Facility ID:	439677	Type:	WELL	API Number:	045-22563	Status:	XX	Insp. Status:	ND

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): N _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): YES _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____

Date Interim Reclamation Completed: _____

Land Use:	OTHER, RANGELAND		
Comment:			
1003a.	Debris removed?	<u>Pass</u>	CM _____
	CA _____		CA Date _____
	Waste Material Onsite?	<u>Pass</u>	CM _____
	CA _____		CA Date _____
	Unused or unneeded equipment onsite?	<u>Pass</u>	CM _____
	CA _____		CA Date _____
	Pit, cellars, rat holes and other bores closed?	<u>Pass</u>	CM _____
	CA _____		CA Date _____
	Guy line anchors removed?	_____	CM _____
	CA _____		CA Date _____
	Guy line anchors marked?	<u>Pass</u>	CM _____
	CA _____		CA Date _____
1003b.	Area no longer in use?	<u>Pass</u>	Production areas stabilized ? <u>Pass</u>
1003c.	Compacted areas have been cross ripped?	<u>Pass</u>	
1003d.	Drilling pit closed?	<u>Pass</u>	Subsidence over on drill pit? _____
	Cuttings management:	_____	
1003e.	Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____		
	Production areas have been stabilized?	_____	Segregated soils have been replaced? _____
RESTORATION AND REVEGETATION			
<u>Cropland</u>			
	Top soil replaced _____	Recontoured _____	Perennial forage re-established _____
<u>Non-Cropland</u>			
	Top soil replaced _____	Recontoured _____	80% Revegetation _____
1003 f.	Weeds Noxious weeds?	_____	
Comment:			
Overall Interim Reclamation	_____		

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: OTHER, RANGELAND _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Inspector Name: Murray, Richard

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass					
		Culverts	Pass			
		Ditches	Pass			
		Gravel	Pass			
Berms	Pass					
Gravel	Pass					

S/A/V: SATISFACTOR
Y _____

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT