

WITHIN 30 DAYS
5/22/07

Colorado Oil and Gas Conservation Commission (COGCC)
Onsite Inspection Request Form
(Effective for APDs submitted after February 15, 2005)

As the surface owner(s) where a proposed well is being drilled, I/we am/are requesting that the COGCC conduct an onsite inspection. I/we did not execute a surface use or other relevant agreement regarding the use of the surface for the proposed well. I/we understand that good faith consultation with the operator as required under COGCC Rule 306. is required to have occurred prior to making this request to the COGCC to conduct an onsite inspection, and that this onsite inspection request must be received by the COGCC within ten (10) business days of the first day of the Rule 306. consultation.

Surface Owner Contact Information:

Name: Ray Rossi
Address: 9150 WCR #20 Hudson, CO 80642
Telephone No. 303-536-9451 Cell 303-944-5757

Well Operator and Location Information:

Operator: Noble
Well Name: Rossi, XX 1B-8
Location: SENG 18 IN GSW
Quarter/Quarter Section-Township-Range

County: Weld
First date Rule 306. consultation occurred: _____
Date

Proposed two (2) dates for the COGCC onsite consultation (must be within thirty (30) days of the request)

1st date _____ 2nd date _____

I/we would prefer to have a representative of the appropriate Local Government (COGCC Local Governmental Designee) invited to attend the onsite inspection? _____ yes _____ no

Briefly describe the unresolved issues related to the proposed well: (The onsite inspection shall not address matters of surface owner compensation, property value, future use of the property or any private party contractual issues between the operator and the surface owner.)

Signature(s) Russell S. Rossi Date 5/22/07

Please fax or first class mail this request for an onsite inspection to:
Colorado Oil and Gas Conservation Commission
Attn: Permit Supervisor
1120 Lincoln Street, Suite 801 Denver, CO 80203
FAX (303) 894-2109

Colorado Oil and Gas Conservaton Commission (COGCC)
Onsite Inspection Request Form
(Effective for APDs submitted after February 15, 2005)

RECEIVED

FEB 23 05

COGCC

As the surface owner(s) where a proposed well is being drilled, I/we are requesting that the COGCC conduct an onsite inspection. I/we did not execute a lease nor did I/we execute a surface use or other relevant agreement for the proposed well. I/we understand that good faith consultation with the operator as required under COGCC Rule 306. is required to have occurred prior to making this request to the COGCC to conduct an onsite inspection, and that this onsite inspection request must be received by the COGCC within ten (10) business days of the first day of the Rule 306. consultation.

Surface Owner Contact Information:

Name: Mike Burns, Community Development Group
Address: 2500 Arapahoe Ave., Suite 220, Boulder, Co 80302
Telephone No. 303-442-2299
Cell Phone No. 303-588-4103

Well Operator and Location Information:

Operator: _____
Well Name: _____
Location: _____
County: _____

| Quarter/Quarter | Section | Township | Range |
|-----------------|---------|----------|-------|
| | | | |

First date Rule 306. consultation occurred: _____
Date

Proposed two (2) dates for the COGCC onsite consultation (must be within thirty (30) days of the request)

1st date _____ 2nd date _____

I would prefer to have a representative of the appropriate Local Government (COGCC Local Governmental Designee) invited to attend the onsite inspection? yes no

Briefly describe the unresolved issues related to the proposed well (The onsite inspection shall not address matters of surface owner compensation, property value diminution, future use of the property or any private party contractual issues between the operator and the surface owner.)

Signature(s) Dorothy Family Trust
Dorothy Woolley trustee Date 2-14-06

Please fax or first class mail this request for an onsite inspection to:

Colorado Oil and Gas Conservation Commission
Attn: Permit Supervisor
1120 Lincoln Street Suite 801
Denver, CO 80203
FAX (303) 894-2109

2/23/06

SENT BY MISTAKE. NO
ONSITE NEEDED

PER MIKE BURNS 11:21

9/16 Called and left message on ans. machine

9/16 called + left message

9/20

9/21 → Hazard left message

9/22 called left message

9/26 - left message

9/28

left message

10/7/05

WITHDRAWN. VERBA
PER KYLE HAZARD

Colorado Oil and Gas Conservation Commission (COGCC)
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As the surface owner(s) where a proposed well is being drilled, I/we are requesting that the COGCC conduct an onsite inspection. I/we did not execute a lease nor did I/we execute a surface use or other relevant agreement for the proposed well. I/we understand that good faith consultation with the operator as required under COGCC Rule 306. is required to have occurred prior to making this request to the COGCC to conduct an onsite inspection, and that this onsite inspection request must be received by the COGCC within ten (10) business days of the first day of the Rule 306. consultation.

Surface Owner Contact Information:

Name: Specialty Construction Services LLC
Address: 45 North Rd East Granby Ct 06026
Telephone No. 860 658 2466
Cell Phone No. 860 930 7173

Well Operator and Location Information:

Operator: Pioneer Resources - Bay Branch *Mary Blison*
Well Name: _____
Location: 5/2 NW/4 1 55 104W
County: Garfield
Quarter/Quarter Section Township Range

operat

First date Rule 306. consultation occurred: _____

Date

Proposed two (2) dates for the COGCC onsite consultation (must be within thirty (30) days of the request)

1st date _____ 2nd date _____

I would prefer to have a representative of the appropriate Local Government (COGCC Local Governmental Designee) invited to attend the onsite inspection? yes no

Briefly describe the unresolved issues related to the proposed well (The onsite inspection shall not address matters of surface owner compensation, property value diminution, future use of the property or any private party contractual issues between the operator and the surface owner.)

Signature(s) _____

Date 9/15

Please fax or first class mail this request for an onsite inspection to:

Colorado Oil and Gas Conservation Commission
Attn: Permit Supervisor
1120 Lincoln Street Suite 801
Denver, CO 80203
FAX (303) 894-2109

Int 39.65442
Lon -107.015418

8/9/05 Called Mr. Gonzales. He has no issues with well.

Colorado Oil and Gas Conservation Commission (COGCC)
Onsite Inspection Request Form
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Told Pioneer to go ahead.

As the surface owner(s) where a proposed well is being drilled, I/we are requesting that the COGCC conduct an onsite inspection. I/we did not execute a lease nor did I/we execute a surface use or other relevant agreement for the proposed well. I/we understand that good faith consultation with the operator as required under COGCC Rule 306. is required to have occurred prior to making this request to the COGCC to conduct an onsite inspection, and that this onsite inspection request must be received by the COGCC within ten (10) business days of the first day of the Rule 306. consultation.

Surface Owner Contact Information:

Name: Martin Gonzalez
Address: P.O. Box 13, Aguilar, CO 81022
Telephone No. 719-941-4488
Cell Phone No. _____

Well Operator and Location Information:

Operator: Pioneer North Platte
Well Name: _____
Location: SE 32 31S 66W
Quarter/Quarter Section Township Range
County: Lincoln

Well location
Heroson

First date Rule 306. consultation occurred: _____
Date

Proposed two (2) dates for the COGCC onsite consultation (must be within thirty (30) days of the request)

1st date _____ 2nd date _____

I would prefer to have a representative of the appropriate Local Government (COGCC Local Governmental Designee) invited to attend the onsite inspection? yes no

Briefly describe the unresolved issues related to the proposed well (The onsite inspection shall not address matters of surface owner compensation, property value diminution, future use of the property or any private party contractual issues between the operator and the surface owner.)

Signature(s) Martin Gonzalez

Date 7/29/05

Please fax or first class mail this request for an onsite inspection to:

Colorado Oil and Gas Conservation Commission
Attn: Permit Supervisor
1120 Lincoln Street Suite 801
Denver, CO 80203
FAX (303) 894-2109

well WRANGELLY-32 TR

To: Dan Dillan.
CCCC

Don & Margie Sata wish to record
our request for on-site inspection in Las
Animas County.

Margie Sata 5/1/05

Don Sata 5/1/05

5-3-05 to
sum Ed D. H. H. H. H. H.

RECEIVED

MAY -2 05

COGCC

Colorado Oil and Gas Conservation Commission (COGCC)
Onsite Inspection Request Form
(Effective for APDs submitted after February 15, 2005)

As the surface owner(s) where a proposed well is being drilled, I/we are requesting that the COGCC conduct an onsite inspection. I/we did not execute a lease nor did I/we execute a surface use or other relevant agreement for the proposed well. I/we understand that good faith consultation with the operator as required under COGCC Rule 306. is required to have occurred prior to making this request to the COGCC to conduct an onsite inspection, and that this onsite inspection request must be received by the COGCC within ten (10) business days of the first day of the Rule 306. consultation.

Surface Owner Contact Information:

Name: Willene Dilavere
Address: 1423 Front St, Ft Collins, CO 80525
Telephone No. 970-226-3613
Cell Phone No. 970-222-2537

Well Operator and Location Information:

Operator: Thermy Petroleum Co.
Well Name: Dilavere
Location:

County: SWNE 1/4 Sec 7, 5N, R-46W; NENE 1/4 Sec 7, 5N, R-46W; SENE 1/4 Sec 7, 5N, R-46W

First date Rule 306. consultation occurred: May 9, 2005
Date

Proposed two (2) dates for the COGCC onsite consultation (must be within thirty (30) days of the request)

1st date May 9, 2005 2nd date May 13, 2005

I would prefer to have a representative of the appropriate Local Government (COGCC Local Governmental Designee) invited to attend the onsite inspection? yes ☒ no

Briefly describe the unresolved issues related to the proposed well (The onsite inspection shall not address matters of surface owner compensation, property value diminution, future use of the property or any private party contractual issues between the operator and the surface owner.)

Signature(s) Willene Dilavere Date 5/30/05

Please fax or first class mail this request for an onsite inspection to:

Colorado Oil and Gas Conservation Commission
Attn: Permit Supervisor
1120 Lincoln Street Suite 801
Denver, CO 80203
FAX (303) 894-2109

4
LAT = 40.419109
Long -102.535468
oper # 10091

DiMatteo, Ed

From: Loni J. Davis [LJD@bry.com]
Sent: Tuesday, May 03, 2005 10:22 AM
To: DiMatteo, Ed
Cc: Matthew M. Mulder
Subject: WILLENE DILSAVER

Hi Ed,

I just spoke with Mr. Dilsaver and we will be setting up a consultation date with him, their tenant and Matt (our landman) and go over the onsite inspection request form and explain our drilling plans. The onsite inspection confuses a lot of people. But hopefully, we can get the Dilsavers unconfused next week.

Thanks,

Loni J. Davis
Operations Accounting and Regulatory
Berry Petroleum Company
P. O. Box 250
Wray, CO 80758
970-332-3827

05/04/2005

DiMatteo, Ed

From: Loni J. Davis [LJD@bry.com]
Sent: Monday, May 09, 2005 9:41 AM
To: DiMatteo, Ed
Cc: Matthew M. Mulder
Subject: ON SITE INSPECTION FROM WILLENE DILSAVER

Hi Ed,

I just spoke with Mrs. Dilsaver regarding the onsite inspection request that she had sent in. We are planning on meeting with them the week of the 16th. And at that time will either get a signed letter from them rescinding the on-site inspection or if there is a disagreement they can fill out a new onsite inspection report.

Just letting you know we are in the process of getting this taken care of.

Thanks,

Loni J. Davis
Operations Accounting and Regulatory
Berry Petroleum Company
P. O. Box 250
Wray, CO 80758
970-332-3827

05/09/2005



7-2

1-2

1-2

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1-2

FORM
2
Rev 1/05

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

**APPLICATION FOR PERMIT TO:**

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

| | |
|--|---|
| | F |
|--|---|

2. TYPE OF WELL
OIL ☐ GAS ☒
SINGLE ZONE ☒ COALBED ☐ OTHER: _____
MULTIPLE ZONES ☐ COMMINGLE ZONES ☐

| | | | | Attachment Checklist | | |
|--|---|-------------------|--------------------------|--|-------------------------------------|-------------------------------------|
| 3. COGCC Operator Number: <u>10091</u> | 4. Name of Operator: <u>Berry Petroleum Company</u> | | | APD Orig & 1 Copy | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> |
| 5. Address: <u>P. O. Box 250</u> | | | | Form 2A | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> |
| City: <u>Wray</u> | State: <u>Co</u> | Zip: <u>80758</u> | | Well location plat | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> |
| 6. Contact Name: <u>Loni Davis</u> | Phone: <u>970-332-3585 x827</u> | | Fax: <u>970-332-3587</u> | Topo map | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> |
| 7. Well Name: <u>Dilsaver Trust</u> | Well Number: <u>41-07 5N46W</u> | | | Mineral lease map | | |
| 8. Unit Name (if appl): _____ | Unit Number: _____ | | | Surface agrmt/Surety | | |
| 9. Proposed Total Depth: <u>2900'</u> | | | | 30 Day notice letter | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> |
| WELL LOCATION INFORMATION | | | | Deviated Drilling Plan | | |
| 10. QtrQtr: <u>NENE/4</u> | Sec: <u>7</u> | Twp: <u>5N</u> | Rng: <u>46W</u> | Exception Loc Request | | |
| Footage from Exterior Section Lines | | | | Exception Loc Waivers | | |
| At Surface: <u>783' FNL & 866' FEL</u> | | | | H2S Contingency Plan | | |
| 11. Field Name: <u>Wildcat</u> | Field Number: <u>99999</u> | | | Federal Drilling Permit | | |
| 12. Ground Elevation: <u>3936</u> | 13. County: <u>Yuma</u> | | | | | |
| ----- | | | | | | |
| 14. If well is: <input type="checkbox"/> Directional <input type="checkbox"/> Horizontal (highly deviated), submit deviated drilling plan. | | | | | | |
| Footage from Exterior Section Lines and Sec Twp Rng | | | | | | |
| At Top of Production Zone: _____ | | | | At Bottom Hole: _____ | | |
| ----- | | | | | | |
| 15. Is location in a high density area (Rule 603b)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | | | | |
| 16. Distance to the nearest building, public road, above ground utility or railroad: <u>783'</u> | | | | | | |
| 17. Distance to Nearest Property Line: <u>783'</u> | | | | 18. Distance to nearest well permitted/completed in the same formation: <u>2400'</u> | | |

LEASE, SPACING AND POOLING INFORMATION

| Objective Formation(s) | Formation Code | Spacing Order Number (s) | Unit Acreage Assigned to Well | Unit Configuration (N/2, SE/4, etc.) |
|------------------------|----------------|--------------------------|-------------------------------|--------------------------------------|
| NI0BRARA | NBRR | | | |
| | | | | |
| | | | | |

20. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease # _____

21. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

22. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID# _____

If Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No

If No: ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

23. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
T5N, R46W, SEC 7: E/2 of the SW/4 and the N/2

24. Distance to Nearest Mineral Lease Line: 1857' 25. Total Acres in Lease: 400

DRILLING PLANS AND PROCEDURES

[illegible]

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:

Director of COGCC

Date:

Permit Number:

20051931

Expiration Date:**API NUMBER**

05-

CONDITIONS OF APPROVAL, IF ANY:

Plugging Bond Surety ID#

FORM
2
 Rev 1/05

State of Colorado
Oil and Gas Conservation Commission
 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109
APPLICATION FOR PERMIT TO:



1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

Refiling Sidetrack

| | |
|--|--|
| | |
| | |

2. TYPE OF WELL
OIL ☐ GAS ☒
SINGLE ZONE ☒ COALBED ☐ OTHER: _____
MULTIPLE ZONES ☐ COMMINGLE ZONES ☐

| SINGLE ZONE | | MULTI ZONE | | ATTACHMENT CHECKLIST | | OP | COGCC |
|---|---------------------------------|--------------------------|---|---|--|-------------------------|-------|
| 3. | COGCC Operator Number: 10091 | 4. | Name of Operator: Berry Petroleum Company | | | APD Orig & 1 Copy | ✓ |
| 5. | Address: P. O. Box 250 | | | | | Form 2A | ✓ |
| | City: Wray State: Co Zip: 80758 | | | | | Well location plat | ✓ |
| 6. | Contact Name: Lonl Davis | Phone: 970-332-3585 x827 | Fax: 970-332-3587 | | | Topo map | ✓ |
| 7. | Well Name: Dilsaver Trust | Well Number: 41-07 5N46W | | | | Mineral lease map | |
| 8. | Unit Name (if appl): | Unit Number: | | | | Surface agmt/Surety | |
| 9. | Proposed Total Depth: 2900' | | | | | 30 Day notice letter | ✓ |
| WELL LOCATION INFORMATION 10. QtrQtr: NENE/4 Sec: 7 Twp: 5N Rng: 46W Meridian: 6TH PM Footage from Exterior Section Lines At Surface: 783' FNL & 866' FEL | | | | | | Deviated Drilling Plan | |
| | | | | | | Exception Loc Request | |
| | | | | | | Exception Loc Waivers | |
| | | | | | | H2S Contingency Plan | |
| 11. | Field Name: Wildcat | Field Number: 99999 | | | | Federal Drilling Permit | |
| 12. | Ground Elevation: 3936 | 13. | County: Yuma | | | | |
| ----- | | | | | | | |
| 14. If well is: <input type="checkbox"/> Directional <input type="checkbox"/> Horizontal (highly deviated), submit deviated drilling plan. Footage from Exterior Section Lines and Sec Twp Rng At Top of Production Zone: _____ At Bottom Hole: _____ | | | | ----- | | | |
| 15. Is location in a high density area (Rule 603b)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | | | | | |
| 16. Distance to the nearest building, public road, above ground utility or railroad: 783' | | | | | | | |
| 17. Distance to Nearest Property Line: 783' | | | | 18. Distance to nearest well permitted/completed in the same formation: 2400' | | | |

LEASE, SPACING AND POOLING INFORMATION

| LEASE, SPACING AND POOLING INFORMATION | | | | |
|--|----------------|--------------------------|-------------------------------|--------------------------------------|
| Objective Formation(s) | Formation Code | Spacing Order Number (s) | Unit Acreage Assigned to Well | Unit Configuration (N/2, SE/4, etc.) |
| NIOBRARA | NBRR | | 320 | N/2 |
| | | | | |
| | | | | |

20. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease # _____

21. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

22. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID# _____

If Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No

If No: ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

23. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed well/site is located (attach separate sheet/map if you prefer):
T5N, R46W, SEC 7: E/2 of the SW1/4 and the N/2

24. Distance to Nearest Mineral Lease Line: 1857'

25. Total Acres in Lease: 400

DRILLING PLANS AND PROCEDURES

[illegible]

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:

Director of COGCC

Date:

Permit Number:

20051931

Expiration Date:

API NUMBER

05-

CONDITIONS OF APPROVAL, IF ANY:

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax (303) 894-2109

DRILL SITE/ACCESS ROAD RECLAMATION FORM

FOR OGCC USE ONLY

RECEIVED

JUN -2 05

COGCC

This form shall be submitted in duplicate with the application for permit-to-drill (OGCC Form 2) unless a Federal 13-point surface plan is included. Also required are a minimum of two photographs (site and access road). Soil and plant community information is from United States Natural Resources Conservation Services (USNRCS).

1. OGCC Operator Number: 100912. Name of Operator: Berry Petroleum Company3. Address: P. O. Box 250City: Wray, State: CO Zip: 807585. Well Name and No.: Dilsaver Trust 41-07 5N46W4. Contact Name and Telephone:
Loni DavisNo: (970) 332-3585Fax: (970) 332-35876. County: Yuma7. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENE/4 S7 - T5N - R46W 6th PMComplete the
Attachment Checklist

| | OGCC | |
|-----------------------------------|------|--|
| Drill site and access photographs | | |
| COE Section 404 documentation | | |
| | | |
| | | |
| | | |
| | | |

Pre-Drilling Information

Current Land Use

8. Crop Land: ☐ Irrigated ☒ Dry Land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP9. Non-Crop Land: ☐ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): _____10. Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

Attach color photographs of drill site and access road; identify each photo by date, well name and location.

Soils

11. Soil map units from USNRCS survey: Sheet No: 41 Soil Complex/Series No: 35Soils Series Name: Platner Loam Horizon thickness (in inches): A: 0-6" ; B: 6-19" ; C: 19-60"

Soils Series Name: _____ Horizon thickness (in inches): A: _____ ; B: _____ ; C: _____

Plant Community

Complete this section only if operations are to be conducted upon non-crop land.

12. Plant species from: ☐ USNRCS or ☐ Field Observation Date of observation: _____

List individual species: _____

13. Check one predominant plant community for the drill site:

- ☐ Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye, Thistle)
☐ Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome).
☐ Shrub and Brush Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
☐ Plains Deciduous Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
☐ Mountain Conifer Riparian (Spruce, Fir, Ponderosa Pine)
☐ Evergreen Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon)
☐ Aquatic (Bullrush, Sedges, Cattail, Arrowhead)
☐ Tundra (Alpine, Willow, Currant, Raspberry)
☐ Other (describe): _____

14. Was an Army Corps of Engineers Section 404 Permit filed? ☐ Yes ☐ No If yes, attach appropriate documentation.

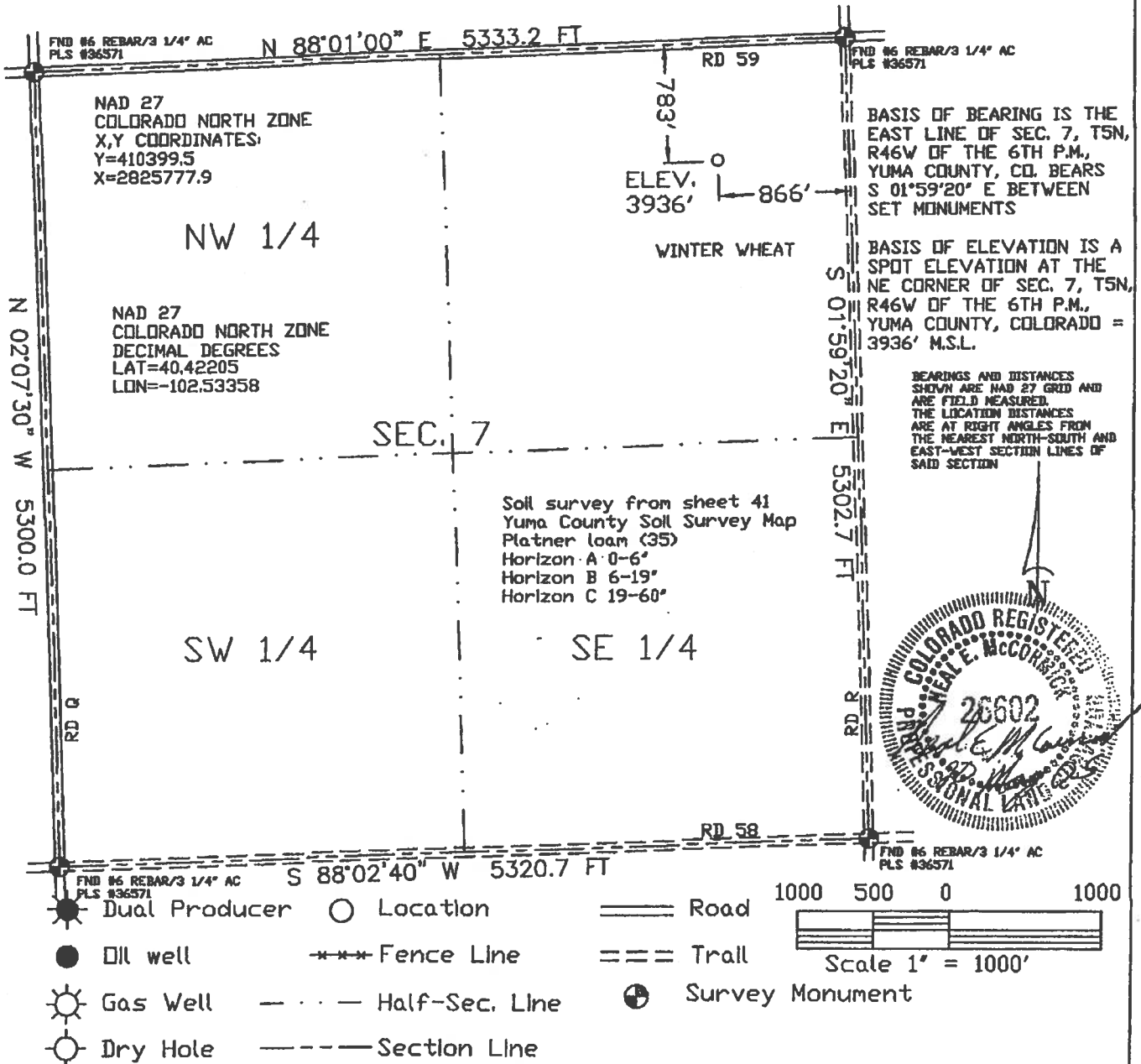
Comments:


I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access road; that I am familiar with the conditions which presently exist, that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Matt M. MulderSigned: [Signature]Title: Land ManDate: 06/01/05

RECEIVED
JUN-2 05
COGCC

The accompanying plat is an accurate representation showing the location of a proposed well. This location may be described as a point 783 feet South of the North line, and 866 feet West of the East line of Section 7, Township 5 North, Range 46 West of the 6th P.M., Yuma County, Colorado. The surface elevation at this point is 3936 feet above m.s.l.
Note: This is not a land survey plat.
There are no visible improvements within 200 feet of the location.



| | | | | |
|---|-----------------------------------|--|--------------------------------|--|
|  <p>GREAT PLAINS SURVEYING, INC.</p> <p>P.O. Box 296 Holyoke, CO 80734</p> <p>Phone 970-854-3602 Fax 970-854-2926</p> | DATE OF FIELD WORK 18 MAY 2005 | | DATE OF DRAWING 20 MAY 2005 | |
| | DILSAVER TRUST 41-7 5N46W | | | |
| | NE 1/4 NE 1/4 SEC. 7, T5N, R46W | | | |
| | BERRY PETROLEUM COMPANY | | | |
| | YUMA COUNTY, COLORADO | | | |

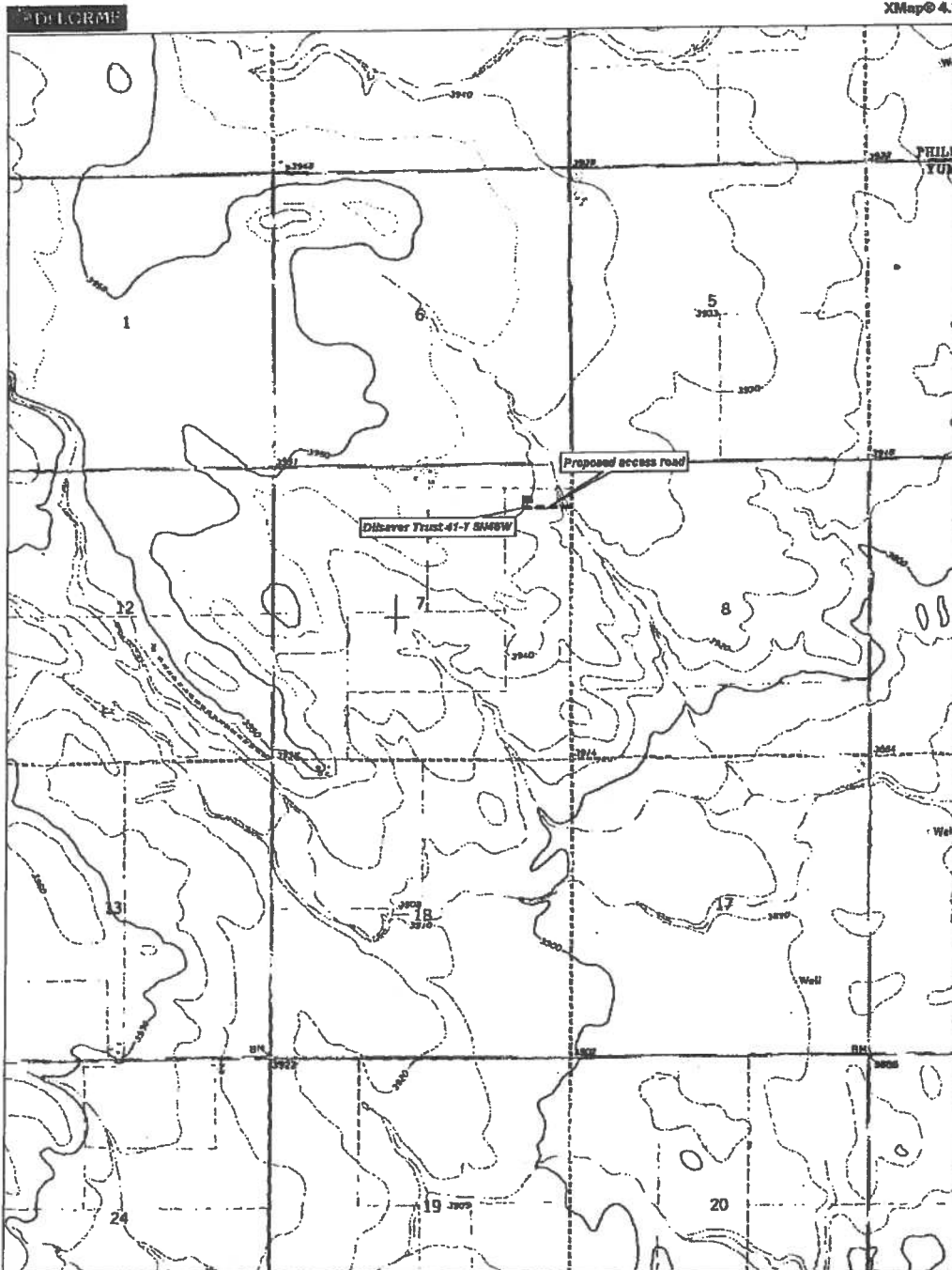


01461476

RECEIVED

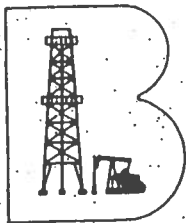
JUN -2 05

COGCC



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www.delorme.com





Berry Petroleum Company



Wray Field Office

P.O. Box 250
Wray, CO 80758

Ph. (970) 332-3585
Fax: (970) 332-3587
www.bry.com

April 25, 2005

Willene B. Dilsaver
Living Trust
1423 Front Nine Drive
Ft. Collins, CO 80525

VIA CERTIFIED MAIL
ARTICLE NO 7004 2890 0000 6352 4158

RE: NOTICE OF THE INTENT TO DRILL
Dilsaver Trust 32-7 5N46W SWNE/4
Dilsaver Trust 41-7 5N46W NENE/4
Dilsaver Trust 42-7 5N46W SENE/4
Yuma County, Colorado

Dear Ms. Dilsaver,

This letter is to advise you, as Surface Owner it is our intent to commence drilling operations for a natural gas well in the above referenced locations. A company representative will contact you prior to our moving onto location for a surface owner consultation per COGCC Rule 306. If you have a tenant leasing these locations, please notify them of this operation. Should you and/or your tenant desire to be present during the staking process, please contact Loni Davis at the Wray office @ 970-332-3827. If you are not the Surface Owner of the Northeast quarter of section 7, Township 5 North, Range 46 West, we ask that you please notify this office immediately so that the proper land owner may be notified.

Colorado State rules require a thirty-(30) day notice to landowners prior to commencement of drilling operations. COGCC Rule 305 gives you the right to request an onsite inspection by a Local Government Designee and must be received by the COGCC within 10 business days of the first day of the Rule 306 Consultation. Berry Petroleum Company is requesting a waiver from you to disallow this time restriction on both the 30 days notice and the onsite inspection. Should you agree to waive these, please sign, date and return this document to the above referenced address. For your convenience, a self addressed, stamped envelope is enclosed.

If you have any questions regarding this Notice of Intent to Drill, please do not hesitate to contact me. Enclosed is a pamphlet from the Colorado Oil and Gas Conservation Commission that explains many of the rules and regulations that apply to operators regarding surface owners and tenants and the Onsite Inspection request form. Your time and assistance regarding this matter is greatly appreciated.

Very truly yours,

Berry Petroleum Company

Loni J. Davis

Loni J. Davis
Operations Accounting and Regulatory

I, _____, as Surface Owner of the above referenced property, do hereby waive the thirty (30) day rule for notification prior to commencement of drilling operation. _____ Yes _____ No. And do hereby waive the Onsite inspection _____ Yes, _____ No. By signing below, I acknowledge that upon receipt of this letter Berry Petroleum Company may proceed with drilling at their discretion. Please mark type of land: _____ Irrigated crop, _____ Dryland crop, or _____ Grass

Surface Owner

Date

cc: COGCC
BPC Well File

Corporate Headquarters - 5201 Truxtun Ave., Ste. 300 • Bakersfield, CA 93309-0640 661-616-3900

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)
 For delivery information visit our website at www.usps.com®

OFFICIAL USE

| | | | |
|---|-----------|------|--|
| Postage | \$ | 0.85 | |
| Certified Fee | | 2.30 | |
| Return Receipt Fee (Endorsement Required) | | 1.75 | |
| Restricted Delivery Fee (Endorsement Required) | | 4.88 | |
| Total Postage & Fees | \$ | | |

UNIT ID: 0349

 Postmark Here
 Clerk: XWJJB
 04/26/05

Sent To: Willene B. Sauer
 Street, Apt. No., or PO Box No.: 1423 Front Nine Drive
 City, State, ZIP+4: FT. COLLINS, CO 80525

PS Form 3800, June 2002 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete Items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece or on the front if space permits.

1. Article Addressed to:

Willene B. Sauer
Living Trust
1423 Front Nine Drive
FT. COLLINS, CO 80525

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☒ Addressee
X [Signature]

B. Received by (Printed Name) LORETTA B. SAUER C. Date of Delivery 4/19

D. Is delivery address different from item 1? ☐ Yes ☒ No
 If YES, enter delivery address below:

3. Service Type
☒ Certified Mail ☐ Express Mail NOT THIS!
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number
 (Transfer from ser)

7004 2890 0000 6352 4158

102595-02-M-1540

PS Form 3811, February 2004
Domestic Return Receipt

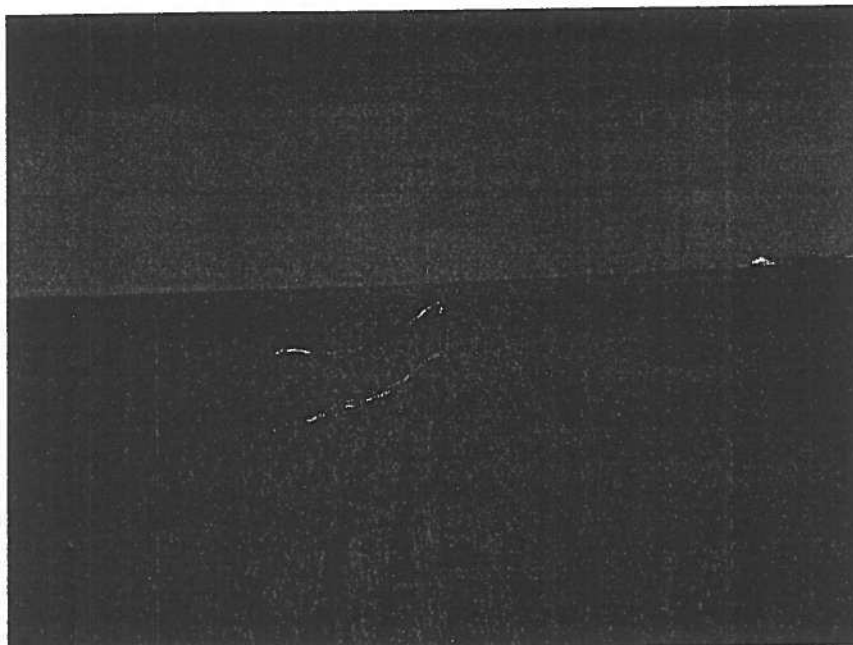


RECEIVED

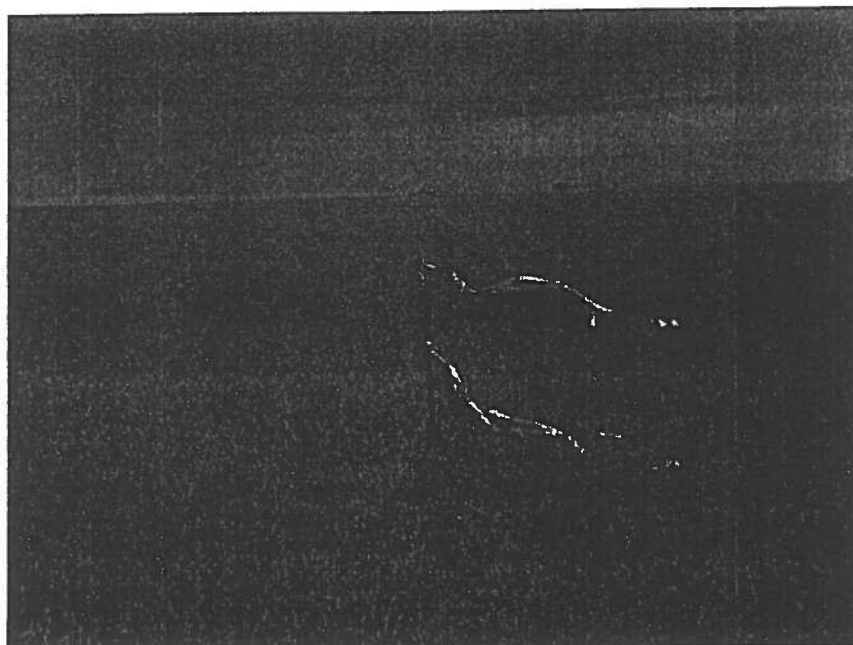
JUN -2 05

COGCC

PHOTOS BY GREAT PLAINS SURVEYING, INC.



Dilsaver Trust 41-7 5N46W
NE ¼ NE ¼ SEC. 7, T5N, R46W
Looking West
18 May, 2005



Dilsaver Trust 41-7 5N46W
NE ¼ NE ¼ SEC. 7, T5N, R46W
Looking North
18 May, 2005

Berry Petroleum Company
5403-180

05-125 09337

Approved 6/24/05

RECEIVED

JUN -2 05

COGCC

COGCC

Attn: Ed DiMatteo

1120 Lincoln Street, Ste. 801

Denver, CO 80203

RE: Dilsaver on-site inspection request

Dear Mr. DiMatteo,

Please accept this letter on my behalf to rescind the On-Site Inspection request that I had submitted on May 2, 2005 regarding the property in the NE quarter of Sec. 7-T5N-R46W. A copy of the On-site Inspection request is attached. Per the pre-drill consultation on May 27, 2005 with Berry Petroleum Company, there are no unresolved issues and therefore, no need for an On-Site Inspection.

Should you have any questions, please feel free to call me at 970-226-3613.

Sincerely,



Willene Dilsaver

Enclosure

Cc: Mr & Mrs. Dilsaver
BPC Well file

oper #
10084

Colorado Oil and Gas Conservation Commission (COGCC)
Onsite Inspection Request Form
 (Effective for APDs submitted after February 15, 2005)

As the surface owner(s) where a proposed well is being drilled, I/we are requesting that the COGCC conduct an onsite inspection. I/we did not execute a lease nor did I/we execute a surface use or other relevant agreement for the proposed well. I/we understand that good faith consultation with the operator as required under COGCC Rule 306. Is required to have occurred prior to making this request to the COGCC to conduct an onsite inspection, and that this onsite inspection request must be received by the COGCC within ten (10) business days of the first day of the Rule 306. consultation.

Surface Owner Contact Information:

Name: Michael Huvene + Eleanor Hartoornink
 Address: 1155 Camino de las Crucitas; Santa Fe, NM 87501
 Telephone No. 505-982-3000
 Cell Phone No. 505-670-7604

2-11

2-16

Well Operator and Location Information:

Operator: Pioneer
 Well Name: Double Eagle Fed 32-15
 Location: 15 32 66

| Quarter/Quarter | Section | Township | Range |
|-----------------|-----------|-----------|-----------|
| <u>15</u> | <u>32</u> | <u>32</u> | <u>66</u> |

 County: Las Alamos

Also Gwg Heise
 Sandra Heise
 Federal Mineral
 Fee Surface

First date Rule 306. consultation occurred: 2-11-05
 Date

Proposed two (2) dates for the COGCC onsite consultation (must be within thirty (30) days of the request)

1st date _____ 2nd date We are in discussions
and want to reserve the right for a COGCC onsite
 I would prefer to have a representative of the appropriate Local Government (COGCC Local consultation
 Governmental Designee) invited to attend the onsite inspection? yes no

Briefly describe the unresolved issues related to the proposed well (The onsite inspection shall not address matters of surface owner compensation, property value diminution, future use of the property or any private party contractual issues between the operator and the surface owner.)

Electrification of wells for noise abatement
Burying Cable

Signature(s) Eleanor Hartoornink Date 2-24-05

Please fax or first class mail this request for an onsite inspection to:

Colorado Oil and Gas Conservation Commission
 Attn: Permit Supervisor
 1120 Lincoln Street Suite 801
 Denver, CO 80203
 FAX (303) 894-2109

Let 37-257528
 - 104-767058

Removed from GIS
 2/8/06

- Southern end of property \$4,000 fence installed 10/04
- Remove fence & move 20-35 ft to north and build access road - then re-fence
- fence north of access road
- Kell
east
conc

San Harmon
1-406-294-5990 x101
Mark Wilson / 303 886 8040
deardends@
Ft. Lupton via 85 - 12 90 east to
go thru SZ - Road 29 1/2 to S - 12 90 next rd

- Waiting on JPD submittal - s/be ~ 2 wks.
from 2/18/05
- 5/16/05 - Spoke w/ Mark Wilson ~ 11:25am - He's believes there's a SUA & will check it out & call me back. He'll have it faxed to Linda or me if there is one. Mark called back to say there is a SUA & it will be faxed to Linda or me ASAP. B

**Colorado Oil and Gas Conservation Commission (COGCC)
Onsite Inspection Request Form
(Effective for APDs submitted after February 15, 2005)**

91755

As the surface owner(s) where a proposed well is being drilled, I/we are requesting that the COGCC conduct an onsite inspection. I/we did not execute a lease nor did I/we execute a surface use or other relevant agreement for the proposed well. I/we understand that good faith consultation with the operator as required under COGCC Rule 306. is required to have occurred prior to making this request to the COGCC to conduct an onsite inspection, and that this onsite inspection request must be received by the COGCC within ten (10) business days of the first day of the Rule 306. consultation.

Surface Owner Contact Information:

Name: PETER S. KELLER
Address: 4461 WDR 31 FT Lupton CO 80621
Telephone No. 303-857-2236
Cell Phone No. 303 601 9211

Well Operator and Location Information:

Operator: UNITED STATES EXPLORATION INC
Well Name: KELLER 43-9
Location:

| | | | | | |
|---------|---------------------|----------|----------|-----------|--------------------|
| County: | Quarter/Quarter | Section | Township | Range | |
| | <u>N 1/2 SE 1/4</u> | <u>9</u> | <u>1</u> | <u>66</u> | <u>WEST 6TH PM</u> |

Parcel 147109000047
First date Rule 306. consultation occurred: 2/8/05
Date

Surround
excluded
4/7/05

Proposed two (2) dates for the COGCC onsite consultation (must be within thirty (30) days of the request)
1st date 2/23/05 2nd date 3/2/05

I would prefer to have a representative of the appropriate Local Government (COGCC Local Governmental Designee) invited to attend the onsite inspection? yes no

Briefly describe the unresolved issues related to the proposed well (The onsite inspection shall not address matters of surface owner compensation, property value diminution, future use of the property or any private party contractual issues between the operator and the surface owner.)

TALKING ABOUT VISUAL & AESTHETIC IMPACT WITH A PVC FENCE SEPARATING THEIR ROAD AND TANK FARM FROM MY ASSESSMENT OF THE ROAD. I HAVE THEM FENCE UP AROUND MY PROPERTY

Signature(s) [Signature] Date _____

Please fax or first class mail this request for an onsite inspection to:

Colorado Oil and Gas Conservation Commission
Attn: Permit Supervisor
1120 Lincoln Street Suite 801
Denver, CO 80203
FAX (303) 894-2109

As of 3-21-05 not filed permit

LAT. 40.069278
LONG. -104.789040

APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL
OIL ☐ GAS ☐
SINGLE ZONE ☐ COALBED ☒ OTHER ☐
MULTIPLE ZONES ☐ COMMINGLE ZONES ☐

Refiling Sidetrack

Complete the
Attachment Check

3. COGCC Operator Number: 10084 4. Name of Operator: PIONEER NATURAL RESOURCES USA, INC.
5. Address: 1401 17th Street, Suite 1200
City: Denver State: CO Zip: 80202
6. Contact Name: Judy Glinisty Phone: 303-675-2658 Fax: 303-298-1147
7. Well Name: Aztec Federal Well Number: 41-15
8. Unit Name (if appl): Cottontail Pass Unit Number: COC 59968X
9. Proposed Total Depth: 2600'

Attachment Checklist

2

| | |
|--|--|
| | |
|--|--|

10. QtrQtr: NE/NE Sec: 15 Twp: 32S Rng: 66W Meridian: 6th
Footage from Exterior Section Lines
At Surface: 1067 FEL & 638 FNL

| |
|-------------------------|
| 30 Day notice letter |
| Deviated Drilling Plan |
| Exception Loc Request |
| Exception Loc Waivers |
| H2S Contingency Plan |
| Federal Drilling Permit |

11. Field Name: Purgatoire River Field Number: 70830
12. Ground Elevation: 7627 13. County: Las Animas

14. If well is: ☐ Directional ☐ Horizontal (highly deviated), **submit deviated drilling plan.**
Footage from Exterior Section Lines and Sec Twp Rng
At Top of Production Zone: _____ At Bottom Hole _____

15. Is location in a high density area (Rule 603b)? ☐ Yes ☒ No

16. Distance to the nearest building, public road, above ground utility or railroad: 5280'

17. Distance to Nearest Property Line: 706' 636'

18. Distance to nearest well permitted/completed in the same formation: 2050'

LEASE, SPACING AND POOLING INFORMATION

| Objective Formation(s) | Formation Code | Spacing Order Number (s) | Unit Acreage Assigned to Well | Unit Configuration (N/2, SE/4, etc.) |
|------------------------|----------------|--------------------------|-------------------------------|--------------------------------------|
| Vermejo | VRMJ | N/A | | N/A |
| | | | | |
| | | | | |

20. Mineral Ownership: ☐ Fee ☐ State ☒ Federal ☐ Indian Lease # COC 46135

21. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

22. Is the Surface Owner also the Mineral Owner? ☐ Yes ☒ No Surface Surety ID# 20040084

If Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☒ No

If No: ☐ Surface Owners Agreement Attached or ☒ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

23. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
(SEE ATTACHED)

24. Distance to Nearest Mineral Lease Line: 766' 636' 25. Total Acres in Lease: 519.72

DRILLING PLANS AND PROCEDURES

26. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

27. Will salt sections be encountered during drilling? ☐ Yes ☒ No

28. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling? ☐ Yes ☒ No

29. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☒ No If 27, 28 or 29 are "Yes" a pit permit may be required.

30. Mud disposal: ☐ Offsite ☐ Onsite

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility ☒ Other: N/A

NOTE: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b.) If air/gas drilling, notify local fire officials.

| String | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bottom | Cement Top |
|------------|--------------|----------------|-----------------|---------------|--------------|---------------|------------|
| Surface | 11 in. | 8-5/8 in. | 24.0 ppf | 750' ✓ | 202 | 750' | Surface ✓ |
| Production | 7-7/8 in. | 5-1/2 in. | 15.5 | 2600' ✓ | 326 | 2600' | Surface ✓ |
| | | | | | | | |
| | | | | | | | |
| | | | Stage Tool | | | | |

31. BOP Equipment Type: ☐ Annular Preventor ☐ Double Ram ☒ Rotating Head ☐ None

32. Comments

33. Initial Rule 306 Consultation took place on (date) 2-11-05, was waived, or is not required. Provide supporting documentation if consultation has been waived or if good faith effort did not result in consultation.
PERMIT SUBMITTED TO COGCC PRIOR TO COMPLIANCE WITH RULE 306 CONSULTATION SHALL BE RETURNED UNAPPROVED.
 I hereby certify that a complete permit package has been sent to the applicable Local Government Designee(s), and all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Judy Glinisty Print Name: Judy Glinisty
Title: Sr. Engineering Tech Date: 2-24-0

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:

Director of COGCC

Date:

Permit Number: 20050639

Expiration Date:

CONDITIONS OF APPROVAL, IF ANY:

API NUMBER

05-

Provide 48 hour notice of MIRU to John Duran at 719-846-4715. Circulate cement on production string from total depth up into surface casing. Run and submit cement bond log to verify cement coverage.

Colorado Oil and Gas Conservation Commission (COGCC)
Onsite Inspection Request Form
 (Effective for APDs submitted after February 15, 2005)

As the surface owner(s) where a proposed well is being drilled, I/we are requesting that the COGCC conduct an onsite inspection. I/we did not execute a lease nor did I/we execute a surface use or other relevant agreement for the proposed well. I/we understand that good faith consultation with the operator as required under COGCC Rule 306, is required to have occurred prior to making this request to the COGCC to conduct an onsite inspection, and that this onsite inspection request must be received by the COGCC within ten (10) business days of the first day of the Rule 306 consultation.

Surface Owner Contact Information:

Name: ZEILER FARMS, INC.
 Address: 1205 LOCH MOUNT DRIVE LOVELAND, COLORADO 80537
 Telephone No.: 970-667-2173
 Cell Phone No.: 970-689-5101

Well Operator and Location Information:

Operator: KERR-MCGEE *3-9-05 in office*
 Well Name: ZEILER 9-7
 Location: NE 1/4 SE 1/4 7 5N 67W
Quarter/Quarter Section Township Range
 County: WELD
 First date Rule 306 consultation occurred: _____
Date

Proposed two (2) dates for the COGCC onsite consultation (must be within thirty (30) days of the request)
 1st date 4/20/05 2nd date 5/4/05

I would prefer to have a representative of the appropriate Local Government (COGCC Local Governmental Designee) invited to attend the onsite inspection? X yes ___ no

Briefly describe the unresolved issues related to the proposed well (The onsite inspection shall not address matters of surface owner compensation, property value diminution, future use of the property or any private party contractual issues between the operator and the surface owner.)

LOCATION OF WELL HEAR
 Signature(s) Conrad K. Zuler Date 3/28/05

Please fax or first class mail this request for an onsite inspection to:

Colorado Oil and Gas Conservation Commission
 Attn: Permit Supervisor
 1120 Lincoln Street Suite 801
 Denver, CO 80203
 FAX (303) 894-2109

Tricia Beaver
approved permit
approval 4/20/05

called
3-29-05
3-31-05
permit
Light

LAT. 40.412089
Long. -104.929211
open #
47120

PHONE LOG

[illegible]

Colorado Oil and Gas Conservation Commission (COGCC)
Onsite Inspection Request Form
(Effective for APDs submitted after February 15, 2005)

RECEIVED

MAR 23 05

COGCC

As the surface owner(s) where a proposed well is being drilled, I/we are requesting that the COGCC conduct an onsite inspection. I/we did not execute a lease nor did I/we execute a surface use or other relevant agreement for the proposed well. I/we understand that good faith consultation with the operator as required under COGCC Rule 306. is required to have occurred prior to making this request to the COGCC to conduct an onsite inspection, and that this onsite inspection request must be received by the COGCC within ten (10) business days of the first day of the Rule 306. consultation.

Surface Owner Contact Information:

Name: Front Range Land & Livestock, LLC
Address: 1776 Lincoln Street, Suite 811, Denver, CO 80203
Telephone No. 303-839-5495
Cell Phone No. _____

Well Operator and Location Information:

Operator: Patina Oil & Gas Corporation
Well Name: Range K 17-9 Well
Location: NE/4SE/4 Sec. 17 T4N, R66W
County:

| Quarter/Quarter | Section | Township | Range |
|-----------------------|---------|----------|-------|
| Weld County, Colorado | | | |

Comp 3/24/05 J m

First date Rule 306. consultation occurred: 3/15/05
Date

Proposed two (2) dates for the COGCC onsite consultation (must be within thirty (30) days of the request)

1st date 4/15/05 2nd date _____

I would prefer to have a representative of the appropriate Local Government (COGCC Local Governmental Designee) invited to attend the onsite inspection? ☒ yes ☐ no

Briefly describe the unresolved issues related to the proposed well (The onsite inspection shall not address matters of surface owner compensation, property value diminution, future use of the property or any private party contractual issues between the operator and the surface owner.)

Colorado Oil and Gas Conservation Commission 1/10/05 Final Policy, Page 3
Paragraph 7.

Signature(s)

Robert Schulein
Robert Schulein, Partner

Date 3/22/05

Please fax or first class mail this request for an onsite inspection to:

Colorado Oil and Gas Conservation Commission
Attn: Permit Supervisor
1120 Lincoln Street Suite 801
Denver, CO 80203
FAX (303) 894-2109

*No permit yet
will be a while
Bra Steele -> LP*

*Called Bob 3/29/05 &
told him I'd call back
once APD is submitted. B
Bob called me 4/29/05 to
say he'd like Patina to move the well for conservation purposes.
Sami Meyer, landman*

*Spoke w/ DAVID SIPLE @ PATINA
5/16/05. SUA has been executed
w/ Bob Schulein. B
With drew 5/16/05 per
VB*

Open # 67304

Colorado Oil and Gas Conservation Commission (COGCC)
Onsite Inspection Request Form
(Effective for APDs submitted after February 15, 2005)

RECEIVED

MAR 23 05

COGCC

As the surface owner(s) where a proposed well is being drilled, I/we are requesting that the COGCC conduct an onsite inspection. I/we did not execute a lease nor did I/we execute a surface use or other relevant agreement for the proposed well. I/we understand that good faith consultation with the operator as required under COGCC Rule 306. is required to have occurred prior to making this request to the COGCC to conduct an onsite inspection, and that this onsite inspection request must be received by the COGCC within ten (10) business days of the first day of the Rule 306. consultation.

Surface Owner Contact Information:

Name: Front Range Land & Livestock, LLC
Address: 1776 Lincoln Street, Suite 811, Denver, CO 80203
Telephone No. 303-839-5495
Cell Phone No. _____

Comp - 3/24/05
utor 2.m

Well Operator and Location Information:

Operator: Patina Oil & Gas Corporation
Well Name: Range K 17-9 Well
Location: NE/4SE/4 Sec. 17 T4N, R66W
County: Weld County, Colorado

LAT. 40.316354
LONG. -104.808282

First date Rule 306. consultation occurred: 3/15/05
Date

Proposed two (2) dates for the COGCC onsite consultation (must be within thirty (30) days of the request)

1st date 4/15/05 2nd date _____

I would prefer to have a representative of the appropriate Local Government (COGCC Local Governmental Designee) invited to attend the onsite inspection? ☒ yes ☐ no

Briefly describe the unresolved issues related to the proposed well (The onsite inspection shall not address matters of surface owner compensation, property value diminution, future use of the property or any private party contractual issues between the operator and the surface owner.)

Colorado Oil and Gas Conservation Commission 1/10/05 Final Policy, Page 3
Paragraph 7.

Signature(s) Robert Schulein
Robert Schulein, Partner

Date 3/22/05

Please fax or first class mail this request for an onsite inspection to:

Not permitted
Bare to finish
3/25/05

Colorado Oil and Gas Conservation Commission
Attn: Permit Supervisor
1120 Lincoln Street Suite 801
Denver, CO 80203
FAX (303) 894-2109

Colorado Oil and Gas Conservation Commission (COGCC)
Onsite Inspection Request Form
 (Effective for APDs submitted after February 15, 2005)

open # 10084

As the surface owner(s) where a proposed well is being drilled, I/we are requesting that the COGCC conduct an onsite inspection. I/we did not execute a lease nor did I/we execute a surface use or other relevant agreement for the proposed well. I/we understand that good faith consultation with the operator as required under COGCC Rule 306. is required to have occurred prior to making this request to the COGCC to conduct an onsite inspection, and that this onsite inspection request must be received by the COGCC within ten (10) business days of the first day of the Rule 306. consultation.

Surface Owner Contact Information:

Name: Michael Huwane + Eleanor Hartgerink
 Address: 1155 Camino de las Crucitas Santa Fe, NM 87501
 Telephone No. 505-982-3000
 Cell Phone No. 505-670-7604

Well Operator and Location Information:

Operator: Pioneer
 Well Name: Aztec Federal #41-15 T32S
 Location: R66W Section 15: Lot 13
Quarter/Quarter Section Township Range
 County: Las Animas

*Fed mineral
 Fee Surface
 Perm # 20050639*

First date Rule 306. consultation occurred: February 11, 2005
Date

Proposed two (2) dates for the COGCC onsite consultation (must be within thirty (30) days of the request)

1st date February 28 2nd date March 1

I would prefer to have a representative of the appropriate Local Government (COGCC Local Governmental Designee) invited to attend the onsite inspection? yes no

Briefly describe the unresolved issues related to the proposed well (The onsite inspection shall not address matters of surface owner compensation, property value diminution, future use of the property or any private party contractual issues between the operator and the surface owner.)

Electrification of wells for noise abatement
Burying cable

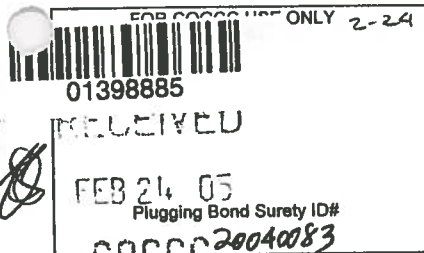
Signature(s) Michael Huwane Date 2-18-05
Eleanor Hartgerink

Please fax or first class mail this request for an onsite inspection to:

Colorado Oil and Gas Conservation Commission
 Attn: Permit Supervisor
 1120 Lincoln Street Suite 801
 Denver, CO 80203
 FAX (303) 894-2109

*LAT. 37.262541
 Long. -104.763274*

Removed from GIS 3/8/05



3-9-05
306
2-22

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL
OIL ☐ GAS ☐ COALBED ☒ OTHER ☐
SINGLE ZONE ☐ MULTIPLE ZONES ☐ COMMINGLE ZONES ☐

Refilling ☐
Sidetrack ☒

Complete the Attachment Checklist

3. COGCC Operator Number: 10084 4. Name of Operator: PIONEER NATURAL RESOURCES USA, INC.
5. Address: 1401 17th Street, Suite 1200
City: Denver State: CO Zip: 80202
6. Contact Name: Judy Glinisty Phone: 303-675-2658 Fax: 303-298-1147
7. Well Name: Aztec Federal Well Number: 41-15
8. Unit Name (if appl): Cottontail Pass Unit Number: COC 59968X
9. Proposed Total Depth: 2600'

| | OP | COGCC |
|-------------------------|-------------------------------------|-------------------------------------|
| APD Orig & 1 Copy | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| Form 2A | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> |
| Well location plat 04 | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> |
| Topo map | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> |
| Mineral lease map | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> |
| Surface agrmt/Surety | <input type="checkbox"/> | <input type="checkbox"/> |
| 30 Day notice letter | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> |
| Deviated Drilling Plan | <input type="checkbox"/> | <input type="checkbox"/> |
| Exception Loc Request | <input type="checkbox"/> | <input type="checkbox"/> |
| Exception Loc Waivers | <input type="checkbox"/> | <input type="checkbox"/> |
| H2S Contingency Plan | <input type="checkbox"/> | <input type="checkbox"/> |
| Federal Drilling Permit | <input type="checkbox"/> | <input type="checkbox"/> |

2-7-05

10. QtrQtr: NE/NE Sec: 15 Twp: 32S Rng: 66W Meridian: 6th
Footage from Exterior Section Lines
At Surface: 1067 FEL & 638 FNL

11. Field Name: Purgatoire River Field Number: 70830
12. Ground Elevation: 7627 13. County: Las Animas

14. If well is: ☐ Directional ☐ Horizontal (highly deviated), submit deviated drilling plan.
Footage from Exterior Section Lines and Sec Twp Rng
At Top of Production Zone: At Bottom Hole:

15. Is location in a high density area (Rule 603b)? ☐ Yes ☒ No
16. Distance to the nearest building, public road, above ground utility or railroad: 5280'
17. Distance to Nearest Property Line: 706' 636' 18. Distance to nearest well permitted/completed in the same formation: 2050'

LEASE, SPACING AND POOLING INFORMATION

| Objective Formation(s) | Formation Code | Spacing Order Number (s) | Unit Acreage Assigned to Well | Unit Configuration (N/2, SE/4, etc.) |
|------------------------|----------------|--------------------------|-------------------------------|--------------------------------------|
| Vermejo | VRMJ | N/A | | N/A |

20. Mineral Ownership: ☐ Fee ☐ State ☒ Federal ☐ Indian Lease # COC 46135
21. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian
22. Is the Surface Owner also the Mineral Owner? ☐ Yes ☒ No Surface Surety ID# 20040084
If Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☒ No
If No: ☐ Surface Owners Agreement Attached or ☒ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond
23. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
(SEE ATTACHED)
24. Distance to Nearest Mineral Lease Line: 706' 636' 25. Total Acres in Lease: 519.72

DRILLING PLANS AND PROCEDURES

26. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.
27. Will salt sections be encountered during drilling? ☐ Yes ☒ No
28. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling? ☐ Yes ☒ No
29. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☒ No If 27, 28 or 29 are "Yes" a pit permit may be required.
30. Mud disposal: ☐ Offsite ☐ Onsite ☐ Disposal Facility ☒ Other: N/A
Method: ☐ Land Farming ☐ Land Spreading
NOTE: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b.) If air/gas drilling, notify local fire officials.

| String | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bottom | Cement Top |
|------------|--------------|----------------|-----------------|---------------|--------------|---------------|---|
| Surface | 11 in. | 8-5/8 in. | 24.0 ppf | 750' | 202 | 750' | Surface <input checked="" type="checkbox"/> |
| Production | 7-7/8 in. | 5-1/2 in. | 15.5 | 2600' | 326 | 2600' | Surface <input checked="" type="checkbox"/> |

31. BOP Equipment Type: ☐ Annular Preventor ☐ Double Ram ☒ Rotating Head ☐ None

32. Comments

33. Initial Rule 306 Consultation took place on (date) 2-11-05, was waived, or is not required. Provide supporting documentation if consultation has been waived or if good faith effort did not result in consultation.
PERMIT SUBMITTED TO COGCC PRIOR TO COMPLIANCE WITH RULE 306 CONSULTATION SHALL BE RETURNED UNAPPROVED.
I hereby certify that a complete permit package has been sent to the applicable Local Government Designee(s), and all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: Judy Glinisty Print Name: Judy Glinisty
Title: Sr. Engineering Tech Date: 2-24-05

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:

Director of COGCC

Date:

Permit Number:

20050639

Expiration Date:

CONDITIONS OF APPROVAL, IF ANY:

API NUMBER

05-

TAKE
BOX
OFF

Provide 48 hour notice of MIRU to John Duran at 719-846-4715. Circulate cement on production string from total depth up into surface casing. Run and submit cement bond log to verify cement coverage.