

WITHDRAWN
5/22/07

Colorado Oil and Gas Conservation Commission (COGCC)
Onsite Inspection Request Form
(Effective for APDs submitted after February 15, 2005)

As the surface owner(s) where a proposed well is being drilled, I/we am/are requesting that the COGCC conduct an onsite inspection. I/we did not execute a surface use or other relevant agreement regarding the use of the surface for the proposed well. I/we understand that good faith consultation with the operator as required under COGCC Rule 306. is required to have occurred prior to making this request to the COGCC to conduct an onsite inspection, and that this onsite inspection request must be received by the COGCC within ten (10) business days of the first day of the Rule 306. consultation.

Surface Owner Contact Information:

Name: Ray Rossi
Address: 9150 WCR #20 Hudson, CO 80642
Telephone No. 303-536-9451 Cell 303-944-5757

Well Operator and Location Information:

Operator: Noble
Well Name: Rossi, XX 1B-8
Location: SENG 18 IN 6SW
Quarter/Quarter Section-Township-Range

County: Weld
First date Rule 306. consultation occurred: _____
Date

Proposed two (2) dates for the COGCC onsite consultation (must be within thirty (30) days of the request)
1st date _____ 2nd date _____

I/we would prefer to have a representative of the appropriate Local Government (COGCC Local Governmental Designee) invited to attend the onsite inspection? _____yes_____no

Briefly describe the unresolved issues related to the proposed well: (The onsite inspection shall not address matters of surface owner compensation, property value, future use of the property or any private party contractual issues between the operator and the surface owner.)

Signature(s) Raymond La Rossa Date 5/22/07

Please fax or first class mail this request for an onsite inspection to:
Colorado Oil and Gas Conservation Commission
Attn: Permit Supervisor
1120 Lincoln Street, Suite 801 Denver, CO 80203
FAX (303) 894-2109

**Colorado Oil and Gas Conservaton Commission (COGCC)
Onsite Inspection Request Form
(Effective for APDs submitted after February 15, 2005)**

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FEB 23 06

COGCC

As the surface owner(s) where a proposed well is being drilled, I/we are requesting that the COGCC conduct an onsite inspection. I/we did not execute a lease nor did I/we execute a surface use or other relevant agreement for the proposed well. I/we understand that good faith consultation with the operator as required under COGCC Rule 306. is required to have occurred prior to making this request to the COGCC to conduct an onsite inspection, and that this onsite inspection request must be received by the COGCC within ten (10) business days of the first day of the Rule 306. consultation.

Surface Owner Contact Information:

Name: Mike Burns, Community Development Group
Address: 2500 Arapahoe Ave., Suite 220, Boulder, Co 80302
Telephone No. 303-442-2299
Cell Phone No. 303-588-4103

Well Operator and Location Information:

Operator: _____
Well Name: _____
Location: _____
County: _____

Quarter/Quarter	Section	Township	Range
_____	_____	_____	_____

First date Rule 306. consultation occurred: _____
Date

Proposed two (2) dates for the COGCC onsite consultation (must be within thirty (30) days of the request)

1st date _____ 2nd date _____

I would prefer to have a representative of the appropriate Local Government (COGCC Local Governmental Designee) invited to attend the onsite inspection? yes no

Briefly describe the unresolved issues related to the proposed well (The onsite inspection shall not address matters of surface owner compensation, property value diminution, future use of the property or any private party contractual issues between the operator and the surface owner.)

Signature(s) *Danna Woolley trustee* Date 2-14-06

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Colorado Oil and Gas Conservation Commission
Attn: Permit Supervisor
1120 Lincoln Street Suite 801
Denver, CO 80203
FAX (303) 894-2109

2/23/06
SENT BY MISTAKE. NO
ONSITE NEEDED
PER MIKE BURNS 11:21

9/16 Called and left message on ans. machine

9/16 called + left message

9/20 ..

9/21 -> Hazard left message

9/22 called left message

9/26 - left message

9/28 left message

10/7/05

WITHDRAWN VERBA
PER KYLE HAZARD

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Surface Owner Contact Information:

Name: Specialty Construction Services LLC
Address: 45 North Rd East Granby Ct 06026
Telephone No. 860 658 2466
Cell Phone No. 860 930 7173

Well Operator and Location Information:

Operator: Pioneer Resources - Bay Branch *Mary Blison*
Well Name: _____
Location: 3/2 NW/4 | 55 | 104W
Quarter/Quarter Section Township Range
County: Carfield

operat

First date Rule 306. consultation occurred: _____
Date

Proposed two (2) dates for the COGCC onsite consultation (must be within thirty (30) days of the request)
1st date _____ 2nd date _____

I would prefer to have a representative of the appropriate Local Government (COGCC Local Governmental Designee) invited to attend the onsite inspection? yes no

Briefly describe the unresolved issues related to the proposed well (The onsite inspection shall not address matters of surface owner compensation, property value diminution, future use of the property or any private party contractual issues between the operator and the surface owner.)

Signature(s) [Signature] Date 9/15

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Colorado Oil and Gas Conservation Commission
Attn: Permit Supervisor
1120 Lincoln Street Suite 801
Denver, CO 80203
FAX (303) 894-2109

*Int 39.65442
Lon -109.015418*

8/9/05 Called M. Gonzales. He has no issues with well.

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Told Pioneer to go ahead.

As the surface owner(s) where a proposed well is being drilled, I/we are requesting that the COGCC conduct an onsite inspection. I/we did not execute a lease nor did I/we execute a surface use or other relevant agreement for the proposed well. I/we understand that good faith consultation with the operator as required under COGCC Rule 306. is required to have occurred prior to making this request to the COGCC to conduct an onsite inspection, and that this onsite inspection request must be received by the COGCC within ten (10) business days of the first day of the Rule 306. consultation.

Surface Owner Contact Information:

Name: Martin Gonzalez
Address: P.O. Box 13, Aguilar, CO 81020
Telephone No. 719-941-4488
Cell Phone No. _____

Well Operator and Location Information:

Operator: Pioneer Western Resources
Well Name: _____
Location: SE 32 35 66W
Quarter/Quarter Section Township Range
County: Las Animas

Well location
Heroson

First date Rule 306. consultation occurred: _____
Date

Proposed two (2) dates for the COGCC onsite consultation (must be within thirty (30) days of the request)

1st date _____ 2nd date _____

I would prefer to have a representative of the appropriate Local Government (COGCC Local Governmental Designee) invited to attend the onsite inspection? yes no

Briefly describe the unresolved issues related to the proposed well (The onsite inspection shall not address matters of surface owner compensation, property value diminution, future use of the property or any private party contractual issues between the operator and the surface owner.)

Signature(s) Martin Gonzalez Date 7/29/05

Please fax or first class mail this request for an onsite inspection to:

Colorado Oil and Gas Conservation Commission
Attn: Permit Supervisor
1120 Lincoln Street Suite 801
Denver, CO 80203
FAX (303) 894-2109

well WRANGLER 44-32 TR

To: Dan Dilliox.
COCCC

Don & Margie Sata wish to recond.
our request for on-site inspection in Las
Animas County.

Margie Sata 5/1/05

Don Sata 5/1/05

5-3-05
gms to Ed
Dilawer

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MAY -2 05
COGCC

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(Effective for APDs submitted after February 15, 2005)

As the surface owner(s) where a proposed well is being drilled, I/we are requesting that the COGCC conduct an onsite inspection. I/we did not execute a lease nor did I/we execute a surface use or other relevant agreement for the proposed well. I/we understand that good faith consultation with the operator as required under COGCC Rule 306. is required to have occurred prior to making this request to the COGCC to conduct an onsite inspection, and that this onsite inspection request must be received by the COGCC within ten (10) business days of the first day of the Rule 306. consultation.

Surface Owner Contact Information:

Name: Willene Dilawer
Address: 1423 Front 9th St, Ft Collins, CO 80525
Telephone No. 970-226-3613
Cell Phone No. 970-222-2537

Well Operator and Location Information:

Operator: Berry Petroleum Co.
Well Name: Dilawer
Location: _____
County: SWNE 1/4 Sec 7, 5N, R-46W; NENE 1/4 Sec 7, 5N, R-46W; SENE 1/4 Sec 7, 5N, R-46W

First date Rule 306. consultation occurred: May 9, 2005
Date

Proposed two (2) dates for the COGCC onsite consultation (must be within thirty (30) days of the request)
1st date May 9, 2005 2nd date May 13, 2005

I would prefer to have a representative of the appropriate Local Government (COGCC Local Governmental Designee) invited to attend the onsite inspection? yes no

Briefly describe the unresolved issues related to the proposed well (The onsite inspection shall not address matters of surface owner compensation, property value diminution, future use of the property or any private party contractual issues between the operator and the surface owner.)

Signature(s) Willene Dilawer Date 5/30/05

Please fax or first class mail this request for an onsite inspection to:

Colorado Oil and Gas Conservation Commission
Attn: Permit Supervisor
1120 Lincoln Street Suite 801
Denver, CO 80203
FAX (303) 894-2109

4
LAT = 40.419109
Long -102.535468
open # 10091

DiMatteo, Ed

From: Loni J. Davis [LJD@bry.com]
Sent: Tuesday, May 03, 2005 10:22 AM
To: DiMatteo, Ed
Cc: Matthew M. Mulder
Subject: WILLENE DILSAVER

Hi Ed,

I just spoke with Mr. Dilsaver and we will be setting up a consultation date with him, their tenant and Matt (our landman) and go over the onsite inspection request form and explain our drilling plans. The onsite inspection confuses a lot of people. But hopefully, we can get the Dilsavers unconfused next week.

Thanks,

Loni J. Davis
Operations Accounting and Regulatory
Berry Petroleum Company
P. O. Box 250
Wray, CO 80758
970-332-3827

05/04/2005

DiMatteo, Ed

From: Loni J. Davis [LJD@bry.com]
Sent: Monday, May 09, 2005 9:41 AM
To: DiMatteo, Ed
Cc: Matthew M. Mulder
Subject: ON SITE INSPECTION FROM WILLENE DILSAVER

Hi Ed,

I just spoke with Mrs. Dilsaver regarding the onsite inspection request that she had sent in. We are planning on meeting with them the week of the 16th. And at that time will either get a signed letter from them rescinding the on-site inspection or if there is a disagreement they can fill out a new onsite inspection report.

Just letting you know we are in the process of getting this taken care of.

Thanks,

Loni J. Davis
Operations Accounting and Regulatory
Berry Petroleum Company
P. O. Box 250
Wray, CO 80758
970-332-3827

05/09/2005



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FORM 2 Rev 1/05

State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



FOR COGCC USE ONLY JUN - 2 05 6-2 COGCC Plugging Bond Surety ID#

1. [X] Drill, [] Deepen, [] Re-enter, [] Recomplete and Operate

2. TYPE OF WELL OIL [] GAS [X] COALBED [] OTHER: [] SINGLE ZONE [X] MULTIPLE ZONES [] COMMINGLE ZONES []

Refilling [] Sidetrack []

Table with 3 columns: Field Information, Attachment Checklist, and COGCC. Rows include COGCC Operator Number, Address, Contact Name, Well Name, Unit Name, Proposed Total Depth, Well Location Information, and Lease/Spacing/Pooling Information.

HOLD FOR 306 CONSULTATION

14. If well is: [] Directional [] Horizontal (highly deviated), submit deviated drilling plan. Footage from Exterior Section Lines and Sec Twp Rng At Top of Production Zone: At Bottom Hole:

15. Is location in a high density area (Rule 603b)? [] Yes [X] No 16. Distance to the nearest building, public road, above ground utility or railroad: 783' 17. Distance to Nearest Property Line: 783' 18. Distance to nearest well permitted/completed in the same formation: 2400'

Table for LEASE, SPACING AND POOLING INFORMATION with columns: Objective Formation(s), Formation Code, Spacing Order Number (s), Unit Acreage Assigned to Well, Unit Configuration (N/2, SE/4, etc.).

26. Is H2S anticipated? [] Yes [X] No If Yes, attach contingency plan. 27. Will salt sections be encountered during drilling? [] Yes [X] No 28. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling? [] Yes [X] No 29. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? [] Yes [X] No If 27, 28 or 29 are "Yes" a pit permit may be required. 30. Mud disposal: [] Offsite [X] Onsite Method: [X] Land Farming [] Land Spreading [] Disposal Facility [] Other:

Table for DRILLING PLANS AND PROCEDURES with columns: String, Size of Hole, Size of Casing, Weight Per Foot, Setting Depth, Sacks Cement, Cement Bottom, Cement Top.

31. BOP Equipment Type: [] Annular Preventor [] Double Ram [] Rotating Head [X] None 32. Comments

33. Initial Rule 308 Consultation took place on (date) 5/27/2005, was waived, or is not required. Provide supporting documentation if consultation has been waived or if good faith effort did not result in consultation. PERMIT SUBMITTED TO COGCC PRIOR TO COMPLIANCE WITH RULE 306 CONSULTATION SHALL BE RETURNED UNAPPROVED. I hereby certify that a complete permit package has been sent to the applicable Local Government Designee(s), and all statements made in this form are, to the best of my knowledge, true, correct, and complete. Signed: Loni J. Davis Print Name: Loni J. Davis Title: Operations Accounting and Regulatory Date: 06/01/05

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved. COGCC Approved: Director of COGCC Date:

Permit Number: 20051931 Expiration Date: CONDITIONS OF APPROVAL, IF ANY:

API NUMBER 05-

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FOR COGCC USE ONLY

JUN - 2 05

COGCC

Plugging Bond Surety ID#

FORM 2 Rev 1/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



APPLICATION FOR PERMIT TO:

- 1. [X] Drill, [] Deepen, [] Re-enter, [] Recomplete and Operate

Refilling [] Sideltrack []

2. TYPE OF WELL OIL [] GAS [X] COALBED [] OTHER: [] SINGLE ZONE [X] MULTIPLE ZONES [] COMMINGLE ZONES []

Table with 3 columns: Field Information, Well Location Information, and Attachment Checklist. Includes rows for COGCC Operator Number, Name of Operator, Address, Contact Name, Well Name, Unit Name, Proposed Total Depth, and Well Location details.

14. If well is: [] Directional [] Horizontal (highly deviated), submit deviated drilling plan. Footage from Exterior Section Lines and Sec Twp Rng At Top of Production Zone: At Bottom Hole:

15. Is location in a high density area (Rule 603b)? [] Yes [X] No 16. Distance to the nearest building, public road, above ground utility or railroad: 783' 17. Distance to Nearest Property Line: 783' 18. Distance to nearest well permitted/completed in the same formation: 2400'

LEASE, SPACING AND POOLING INFORMATION

Table with 5 columns: Objective Formation(s), Formation Code, Spacing Order Number (s), Unit Acreage Assigned to Well, Unit Configuration (N/2, SE/4, etc.).

20. Mineral Ownership: [X] Fee [] State [] Federal [] Indian Lease # 21. Surface Ownership: [X] Fee [] State [] Federal [] Indian Surface Surety ID# 22. Is the Surface Owner also the Mineral Owner? [X] Yes [] No 23. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer): T5N, R46W, SEC 7: E/2 of the SW/4 and the N/2 24. Distance to Nearest Mineral Lease Line: 1857' 25. Total Acres in Lease: 400

DRILLING PLANS AND PROCEDURES

26. Is H2S anticipated? [] Yes [X] No If Yes, attach contingency plan. 27. Will salt sections be encountered during drilling? [] Yes [X] No 28. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling? [] Yes [X] No 29. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? [] Yes [X] No If 27, 28 or 29 are "Yes" a pit permit may be required. 30. Mud disposal: [] Offsite [X] Onsite Method: [X] Land Farming [] Land Spreading [] Disposal Facility [] Other:

Table with 8 columns: String, Size of Hole, Size of Casing, Weight Per Foot, Setting Depth, Sacks Cement, Cement Bottom, Cement Top. Includes rows for strings 1 and 2.

31. BOP Equipment Type: [] Annular Preventor [] Double Ram [] Rotating Head [X] None 32. Comments

33. Initial Rule 306 Consultation took place on (date) 5/27/2005, was waived, or is not required. Provide supporting documentation if consultation has been waived or if good faith effort did not result in consultation. PERMIT SUBMITTED TO COGCC PRIOR TO COMPLIANCE WITH RULE 306 CONSULTATION SHALL BE RETURNED UNAPPROVED. I hereby certify that a complete permit package has been sent to the applicable Local Government Designee(s), and all statements made in this form are, to the best of my knowledge, true, correct, and complete. Signed: Loni J. Davis Print Name: Loni J. Davis Title: Operations Accounting and Regulatory Date: 06/01/05

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Director of COGCC Date:

Permit Number: 20051931 Expiration Date:

API NUMBER 05-

CONDITIONS OF APPROVAL, IF ANY:

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax (303) 894-2109

FOR OGCC USE ONLY

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COGCC

DRILL SITE/ACCESS ROAD RECLAMATION FORM

This form shall be submitted in duplicate with the application for permit-to-drill (OGCC Form 2) unless a Federal 13-point surface plan is included. Also required are a minimum of two photographs (site and access road). Soil and plant community information is from United States Natural Resources Conservation Services (USNRCS).

1. OGCC Operator Number: <u>10091</u>	4. Contact Name and Telephone: <u>Loni Davis</u>	Complete the Attachment Checklist
2. Name of Operator: <u>Berry Petroleum Company</u>	No: <u>(970) 332-3585</u>	
3. Address: <u>P. O. Box 250</u>	Fax: <u>(970) 332-3587</u>	Drill site and access photographs
City: <u>Wray,</u> State: <u>CO</u> Zip: <u>80758</u>		COE Section 404 documentation
5. Well Name and No.: <u>Dilsaver Trust 41-07 5N46W</u>	6. County: <u>Yuma</u>	
7. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NENE/4 S7 - T5N - R46W 6th PM</u>		

Pre-Drilling Information

Current Land Use

8. Crop Land: Irrigated Dry Land Improved Pasture Hay Meadow CRP

9. Non-Crop Land: Rangeland Timber Recreational Other (describe): _____

10. Subdivided: Industrial Commercial Residential

Attach color photographs of drill site and access road; identify each photo by date, well name and location.

Soils

11. Soil map units from USNRCS survey: Sheet No: 41 Soil Complex/Series No: 35

Soils Series Name: Platner Loam Horizon thickness (in inches): A: 0-6" ; B: 6-19" ; C: 19-60"

Soils Series Name: _____ Horizon thickness (in inches): A: _____ ; B: _____ ; C: _____

Plant Community

Complete this section only if operations are to be conducted upon non-crop land.

12. Plant species from: USNRCS or Field Observation Date of observation: _____

List individual species: _____

13. Check one predominant plant community for the drill site:

Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye, Thistle)

Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome).

Shrub and Brush Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)

Plains Deciduous Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)

Mountain Conifer Riparian (Spruce, Fir, Ponderosa Pine)

Evergreen Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon)

Aquatic (Bullrush, Sedges, Cattail, Arrowhead)

Tundra (Alpine, Willow, Currant, Raspberry)

Other (describe): _____

14. Was an Army Corps of Engineers Section 404 Permit filed? Yes No If yes, attach appropriate documentation.

Comments:

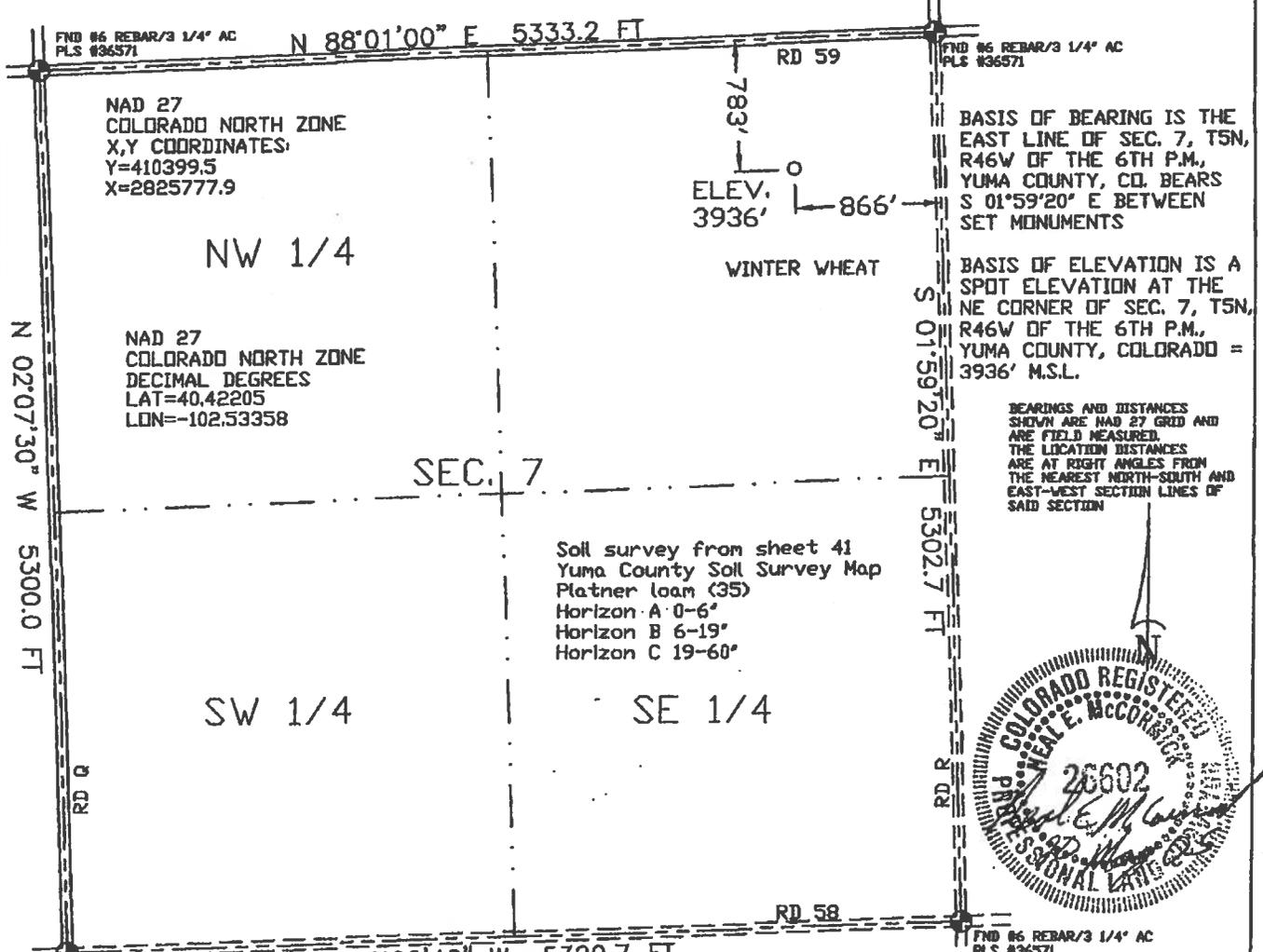
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access road; that I am familiar with the conditions which presently exist, that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Matt M. Mulder

Signed: [Signature] Title: Land Man Date: 06/01/05

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JUN-2 05
COGCC

The accompanying plat is an accurate representation showing the location of a proposed well. This location may be described as a point 783 feet South of the North line, and 866 feet West of the East line of Section 7, Township 5 North, Range 46 West of the 6th P.M., Yuma County, Colorado. The surface elevation at this point is 3936 feet above m.s.l.
Note: This is not a land survey plat.
There are no visible improvements within 200 feet of the location.



BEARINGS AND DISTANCES SHOWN ARE HAD 27 GRID AND ARE FIELD MEASURED. THE LOCATION DISTANCES ARE AT RIGHT ANGLES FROM THE NEAREST NORTH-SOUTH AND EAST-WEST SECTION LINES OF SAID SECTION



- Dual Producer ○ Location = Road 1000 500 0 1000
- Oil well -*-*- Fence Line = Trill Scale 1" = 1000'
- ☀ Gas Well - · - · Half-Sec. Line ⊕ Survey Monument
- Dry Hole - - - - Section Line

 <p>GREAT PLAINS SURVEYING, INC.</p> <p>P.O. Box 296 Holyoke, CO 80734</p> <p>Phone 970-854-3602 Fax 970-854-2926</p>	DATE OF FIELD WORK 18 MAY 2005	DATE OF DRAWING . 20 MAY 2005
	DILSAVER TRUST 41-7 5N46W	
	NE 1/4 NE 1/4 SEC. 7, T5N, R46W	
	BERRY PETROLEUM COMPANY	
	YUMA COUNTY, COLORADO	



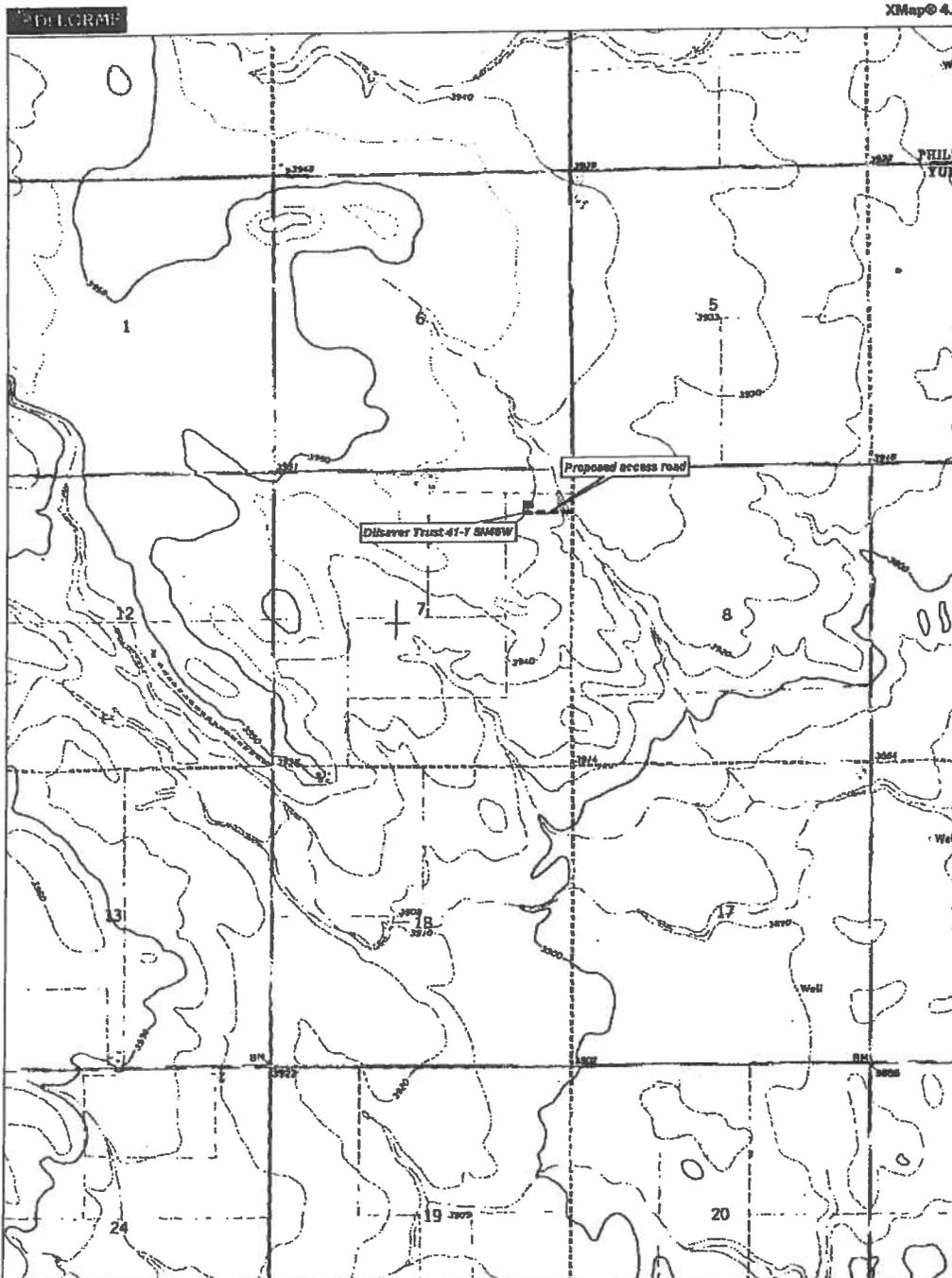
01461476

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JUN -2 05

COGCC

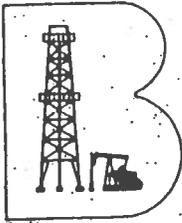
XMap© 4.0



© 2003 DeLorme
www.delorme.com

MN (9.0° E)

0 600 1800 2400 3200 4000 ft
Data Zoom 13-1



Berry Petroleum Company



Wray Field Office

P.O. Box 250
Wray, CO 80758

Ph. (970) 332-3585

Fax: (970) 332-3587

www.bry.com

April 25, 2005

Willene B. Dilsaver
Living Trust
1423 Front Nine Drive
Ft. Collins, CO 80525

VIA CERTIFIED MAIL
ARTICLE NO 7004 2890 0000 6352 4158

RE: NOTICE OF THE INTENT TO DRILL
Dilsaver Trust 32-7 5N46W SWNE/4
Dilsaver Trust 41-7 5N46W NENE/4
Dilsaver Trust 42-7 5N46W SENE/4
Yuma County, Colorado

Dear Ms. Dilsaver,

This letter is to advise you, as Surface Owner it is our intent to commence drilling operations for a natural gas well in the above referenced locations. A company representative will contact you prior to our moving onto location for a surface owner consultation per COGCC Rule 306. If you have a tenant leasing these locations, please notify them of this operation. Should you and/or your tenant desire to be present during the staking process, please contact Loni Davis at the Wray office @ 970-332-3827. If you are not the Surface Owner of the Northeast quarter of section 7, Township 5 North, Range 46 West, we ask that you please notify this office immediately so that the proper land owner may be notified.

Colorado State rules require a thirty-(30) day notice to landowners prior to commencement of drilling operations. COGCC Rule 305 gives you the right to request an onsite inspection by a Local Government Designee and must be received by the COGCC within 10 business days of the first day of the Rule 306 Consultation. Berry Petroleum Company is requesting a waiver from you to disallow this time restriction on both the 30 days notice and the onsite inspection. Should you agree to waive these, please sign, date and return this document to the above referenced address. For your convenience, a self addressed, stamped envelope is enclosed.

If you have any questions regarding this Notice of Intent to Drill, please do not hesitate to contact me. Enclosed is a pamphlet from the Colorado Oil and Gas Conservation Commission that explains many of the rules and regulations that apply to operators regarding surface owners and tenants and the Onsite Inspection request form. Your time and assistance regarding this matter is greatly appreciated.

Very truly yours,

Berry Petroleum Company

Loni J. Davis
Operations Accounting and Regulatory

I, _____, as Surface Owner of the above referenced property, do hereby waive the thirty (30) day rule for notification prior to commencement of drilling operation. Yes No And do hereby waive the Onsite inspection Yes No By signing below, I acknowledge that upon receipt of this letter Berry Petroleum Company may proceed with drilling at their discretion. Please mark type of land: Irrigated crop, Dryland crop, or Grass

Surface Owner

Date

cc: COGCC
BPC Well File

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

UNIT ID: 0349

Postage	\$	0.83	
Certified Fee		2.30	Postmark Here
Return Receipt Fee (Endorsement Required)		1.75	Clerk: XWJJB
Restricted Delivery Fee (Endorsement Required)		4.88	04/26/05
Total Postage & Fees		\$	

PS Form 3800, June 2002

See Reverse for Instructions

7004 2890 0000 6352 4158

Sent To: Willene B. Sauer
 Street, Apt. No., or PO Box No.: 11423 Front Nine Drive
 City, State, ZIP+4: FT. COLLINS, CO 80525

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece or on the front if space permits.

1. Article Addressed to:
Willene B. Sauer
Living Trust
11423 Front Nine Drive
FT. COLLINS, CO 80525

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) Willene B. Sauer

C. Date of Delivery 4/26/05

D. Is delivery address different from item 1? Yes
 No
 If YES, enter delivery address below:

3. Service Type
 Certified Mail Express Mail not this!
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number 7004 2890 0000 6352 4158
 (Transfer from ser)

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540



RECEIVED

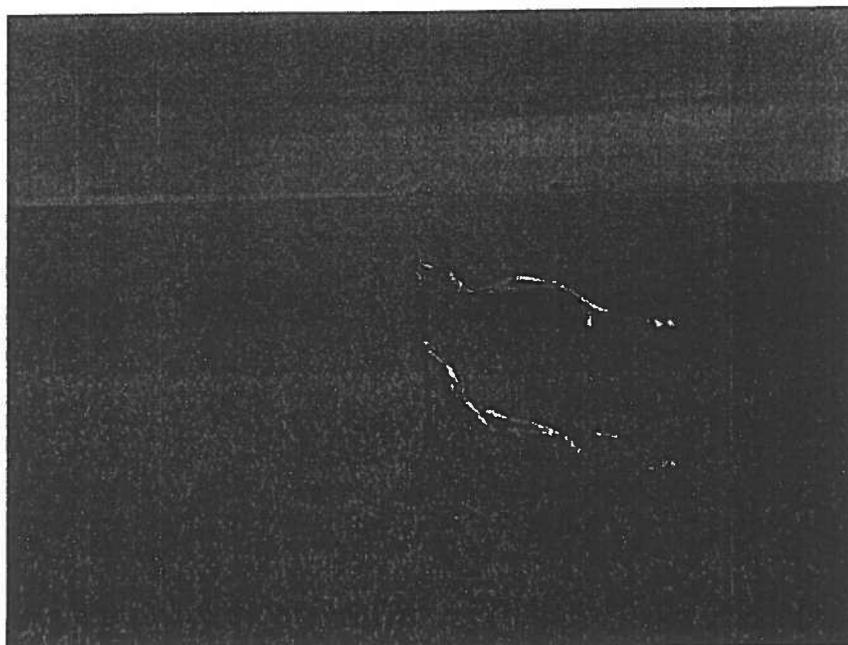
JUN -2 05

COGCC

PHOTOS BY GREAT PLAINS SURVEYING, INC.



Dilsaver Trust 41-7 5N46W
NE ¼ NE ¼ SEC. 7, T5N, R46W
Looking West
18 May, 2005



Dilsaver Trust 41-7 5N46W
NE ¼ NE ¼ SEC. 7, T5N, R46W
Looking North
18 May, 2005

Berry Petroleum Company
5403-180

05-125 09337

Approved 6/24/05

RECEIVED

JUN -2 05

COGCC

COGCC

Attn: Ed DiMatteo
1120 Lincoln Street, Ste. 801
Denver, CO 80203

RE: Dilsaver on-site inspection request

Dear Mr. DiMatteo,

Please accept this letter on my behalf to rescind the On-Site Inspection request that I had submitted on May 2, 2005 regarding the property in the NE quarter of Sec. 7-T5N-R46W. A copy of the On-site Inspection request is attached. Per the pre-drill consultation on May 27, 2005 with Berry Petroleum Company, there are no unresolved issues and therefore, no need for an On-Site Inspection.

Should you have any questions, please feel free to call me at 970-226-3613.

Sincerely,



Willene Dilsaver

Enclosure

Cc: Mr & Mrs. Dilsaver
BPC Well file

oper # 100871

**Colorado Oil and Gas Conservation Commission (COGCC)
Onsite Inspection Request Form
(Effective for APDs submitted after February 15, 2005)**

As the surface owner(s) where a proposed well is being drilled, I/we are requesting that the COGCC conduct an onsite inspection. I/we did not execute a lease nor did I/we execute a surface use or other relevant agreement for the proposed well. I/we understand that good faith consultation with the operator as required under COGCC Rule 306. Is required to have occurred prior to making this request to the COGCC to conduct an onsite inspection, and that this onsite inspection request must be received by the COGCC within ten (10) business days of the first day of the Rule 306. consultation.

Surface Owner Contact Information:

Name: Michael Huvene + Eleanor Hartoerink
Address: 1155 Camino de las Crucitas; Santa Fe, NM 87501
Telephone No. 505-982-3000
Cell Phone No. 505-670-7604

2-11
2-16

Well Operator and Location Information:

Operator: Pioneer
Well Name: Double Eagle Fed 32-15
Location: 15 32 66
County: Las Alamos

Also Gwy Heise
Sandra Heise
Federal Mineral
Fee Surface

First date Rule 306. consultation occurred: 2-11-05
Date

Proposed two (2) dates for the COGCC onsite consultation (must be within thirty (30) days of the request)

1st date _____ 2nd date We are in discussions and want to reserve the right for a COGCC onsite consultation
I would prefer to have a representative of the appropriate Local Government (COGCC Local Governmental Designee) invited to attend the onsite inspection? yes no

Briefly describe the unresolved issues related to the proposed well (The onsite inspection shall not address matters of surface owner compensation, property value diminution, future use of the property or any private party contractual issues between the operator and the surface owner.)

Electrification of wells for noise abatement
Burying cable

Signature(s) Eleanor Hartoerink Date 2-24-05

Please fax or first class mail this request for an onsite inspection to:

Colorado Oil and Gas Conservation Commission
Attn: Permit Supervisor
1120 Lincoln Street Suite 801
Denver, CO 80203
FAX (303) 894-2109

Let 37-257528
- 104-767058

Removed from GIS
2/8/06

- Southern end of property #4,000 fence installed 10/04
- Remove fence & move 20-35 ft to north and build access road - then re-fence fence north of access road

Kell
east
conc

San Harmon
1-406-294-5990 x101
Mark Wilson / 303 886 8040
deardends@
east to next rd

- Waiting on APD submittal - s/be ~ 2 wks. from 2/18/05

5/16/05 - Spoke w/ Mark Wilson ~ 11:25am - He believes there's a SUA & will check it out & call me back. He'll have it faxed to Linda or me if there is one. Mark called back to say there is a SUA & it will be faxed to Linda or me ASAP. B

**Colorado Oil and Gas Conservator Commission (COGCC)
Onsite Inspection Request Form
(Effective for APDs submitted after February 15, 2005)**

91755

As the surface owner(s) where a proposed well is being drilled, I/we are requesting that the COGCC conduct an onsite inspection. I/we did not execute a lease nor did I/we execute a surface use or other relevant agreement for the proposed well. I/we understand that good faith consultation with the operator as required under COGCC Rule 306. is required to have occurred prior to making this request to the COGCC to conduct an onsite inspection, and that this onsite inspection request must be received by the COGCC within ten (10) business days of the first day of the Rule 306. consultation.

Surface Owner Contact Information:

Name: PETER S. KELLER
Address: 4461 W. R. 31 FT. HUNTON CO 80621
Telephone No. 303-857-2236
Cell Phone No. 303 601 9211

Well Operator and Location Information:

Operator: UNITED STATES EXPLORATION INC
Well Name: KELLER 43-9
Location:

County	Quarter/Quarter	Section	Township	Range
NW	SE	4 9	1	66 WEST 6th PM

Parcel 147109000047
First date Rule 306. consultation occurred: 2/8/05
Date

Settlement
 executed
 4/7/05

Proposed two (2) dates for the COGCC onsite consultation (must be within thirty (30) days of the request)
1st date 2/23/05 2nd date 3/2/05

I would prefer to have a representative of the appropriate Local Government (COGCC Local Governmental Designee) invited to attend the onsite inspection? yes no

Briefly describe the unresolved issues related to the proposed well (The onsite inspection shall not address matters of surface owner compensation, property value diminution, future use of the property or any private party contractual issues between the operator and the surface owner.)

TALKING ABOUT VISUAL & AESTHETIC IMPACT WITH A PVC FENCE SEPARATING THEIR ROAD AND TANK FARM FROM MY USAGE OF THE ROAD. I HAVE THEM FENCE UP AROUND MY PROPERTY

Signature(s) [Signature] Date _____

Please fax or first class mail this request for an onsite inspection to:

Colorado Oil and Gas Conservation Commission
Attn: Permit Supervisor
1120 Lincoln Street Suite 801
Denver, CO 80203
FAX (303) 894-2109

As of 3-21-05 not filed permit

LAT. - 40.069278
 Lon - -104.789040

COGCC RECEIVED
01398885
FEB 24 05
Plugging Bond Surety ID#
COGCC 20040083

3-9-05
306
2-22

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL
OIL GAS COALBED OTHER
SINGLE ZONE MULTIPLE ZONES COMMINGLE ZONES

Refilling
Sidetrack

3. COGCC Operator Number: **10084** 4. Name of Operator: **PIONEER NATURAL RESOURCES USA, INC.**

5. Address: **1401 17th Street, Suite 1200**
City: **Denver** State: **CO** Zip: **80202**

6. Contact Name: **Judy Glinisty** Phone: **303-675-2658** Fax: **303-298-1147**

7. Well Name: **Aztec Federal** Well Number: **41-15**

8. Unit Name (if appl): **Cottontail Pass** Unit Number: **COC 59968X**

9. Proposed Total Depth: **2600'**

Attachment Checklist		OP	COGCC
APD Orig & 1 Copy		<input checked="" type="checkbox"/>	<input type="checkbox"/>
Form 2A		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Well location plat <i>OK</i>		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Topo map		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Mineral lease map		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Surface agrmt/Surety		<input type="checkbox"/>	<input type="checkbox"/>
30 Day notice letter		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Deviated Drilling Plan		<input type="checkbox"/>	<input type="checkbox"/>
Exception Loc Request		<input type="checkbox"/>	<input type="checkbox"/>
Exception Loc Waivers		<input type="checkbox"/>	<input type="checkbox"/>
H2S Contingency Plan		<input type="checkbox"/>	<input type="checkbox"/>
Federal Drilling Permit		<input type="checkbox"/>	<input type="checkbox"/>

2-7-05

10. Qtr/Sec: **NE/NE** Sec: **15** Twp: **32S** Rng: **66W** Meridian: **6th**
Footage from Exterior Section Lines
At Surface: **1067 FEL & 638 FNL**

11. Field Name: **Purgatoire River** Field Number: **70830**

12. Ground Elevation: **7627** 13. County: **Las Animas**

14. If well is: Directional Horizontal (highly deviated), submit deviated drilling plan.
Footage from Exterior Section Lines and Sec Twp Rng
At Top of Production Zone: _____ At Bottom Hole: _____

15. Is location in a high density area (Rule 603b)? Yes No

16. Distance to the nearest building, public road, above ground utility or railroad: **5280'**

17. Distance to Nearest Property Line: **706' 636'** 18. Distance to nearest well permitted/completed in the same formation: **2050'**

19. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number (s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Vermejo	VRMJ	N/A		N/A

20. Mineral Ownership: Fee State Federal Indian Lease # **COC 46135**

21. Surface Ownership: Fee State Federal Indian

22. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID# **20040084**
If Yes: Is the Surface Owner(s) signature on the lease? Yes No
If No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

23. Using standard Qtr/Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
(SEE ATTACHED)

24. Distance to Nearest Mineral Lease Line: **706' 636'** 25. Total Acres in Lease: **519.72**

DRILLING PLANS AND PROCEDURES

26. Is H2S anticipated? Yes No If Yes, attach contingency plan.

27. Will salt sections be encountered during drilling? Yes No

28. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling? Yes No

29. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No If 27, 28 or 29 are "Yes" a pit permit may be required.

30. Mud disposal: Offsite Onsite
Method: Land Farming Land Spreading Disposal Facility Other: **N/A**

NOTE: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b.) If air/gas drilling, notify local fire officials.

String	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Surface	11 in.	8-5/8 in.	24.0 ppf	750' <input checked="" type="checkbox"/>	202	750'	Surface <input checked="" type="checkbox"/>
Production	7-7/8 in.	5-1/2 in.	15.5	2600' <input checked="" type="checkbox"/>	326	2600'	Surface <input checked="" type="checkbox"/>

31. BOP Equipment Type: Annular Preventor Double Ram Rotating Head None

32. Comments

33. Initial Rule 306 Consultation took place on (date) **2-11-05**, was waived, or is not required. Provide supporting documentation if consultation has been waived or if good faith effort did not result in consultation.
PERMIT SUBMITTED TO COGCC PRIOR TO COMPLIANCE WITH RULE 306 CONSULTATION SHALL BE RETURNED UNAPPROVED.
I hereby certify that a complete permit package has been sent to the applicable Local Government Designee(s), and all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: *Judy Glinisty* Print Name: **Judy Glinisty**
Title: **Sr. Engineering Tech** Date: **2-24-05**

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.
COGCC Approved: _____ Director of COGCC Date: _____

Permit Number: **20050639** Expiration Date: _____
API NUMBER: _____
CONDITIONS OF APPROVAL, IF ANY: _____

Provide 48 hour notice of MIRU to John Duran at 719-846-4715. Circulate cement on production string from total depth up into surface casing. Run and submit cement bond log to verify cement coverage.

Colorado Oil and Gas Conservation Commission (COGCC)
Onsite Inspection Request Form
(Effective for APDs submitted after February 15, 2005)

As the surface owner(s) where a proposed well is being drilled, I/we are requesting that the COGCC conduct an onsite inspection. I/we did not execute a lease nor did I/we execute a surface use or other relevant agreement for the proposed well. I/we understand that good faith consultation with the operator as required under COGCC Rule 306. is required to have occurred prior to making this request to the COGCC to conduct an onsite inspection, and that this onsite inspection request must be received by the COGCC within ten (10) business days of the first day of the Rule 306. consultation.

Surface Owner Contact Information:

Name: ZEILER FARMS, INC.
Address: 1205 LOCH MOUNT DRIVE LOVELAND, COLORADO 80537
Telephone No.: 970-667-2173
Cell Phone No.: 970-689-5101

Well Operator and Location Information:

Operator: KERR-MCGEE
Well Name: ZEILER 9-7
Location: NE 1/4 SE 1/4 7 5N 67W
Quarter/Quarter Section Township Range
County: WELD
First date Rule 306. consultation occurred: _____
Date

3-9-05 in office

*LAT. 40.412089
LONG. -104.929211
open #
47120*

Proposed two (2) dates for the COGCC onsite consultation (must be within thirty (30) days of the request)
1st date 4/20/05 2nd date 5/4/05

I would prefer to have a representative of the appropriate Local Government (COGCC Local Governmental Designee) invited to attend the onsite inspection? yes no

Briefly describe the unresolved issues related to the proposed well (The onsite inspection shall not address matters of surface owner compensation, property value diminution, future use of the property or any private party contractual issues between the operator and the surface owner.)

LOCATION OF WELL HEAR

Signature(s) Comad K. Zuler Date 3/28/05

Please fax or first class mail this request for an onsite inspection to:

Colorado Oil and Gas Conservation Commission
Attn: Permit Supervisor
1120 Lincoln Street Suite 801
Denver, CO 80203
FAX (303) 894-2109

*Called Cheryl
3-29-05
Dave
Tish permit
3-31-05*

*Tricia Beaver
approved permit
approved 4/20/05*

Colorado Oil and Gas Conservation Commission (COGCC)
Onsite Inspection Request Form
(Effective for APDs submitted after February 15, 2005)

RECEIVED

MAR 23 05

COGCC

As the surface owner(s) where a proposed well is being drilled, I/we are requesting that the COGCC conduct an onsite inspection. I/we did not execute a lease nor did I/we execute a surface use or other relevant agreement for the proposed well. I/we understand that good faith consultation with the operator as required under COGCC Rule 306. is required to have occurred prior to making this request to the COGCC to conduct an onsite inspection, and that this onsite inspection request must be received by the COGCC within ten (10) business days of the first day of the Rule 306. consultation.

Surface Owner Contact Information:

Name: Front Range Land & Livestock, LLC
Address: 1776 Lincoln Street, Suite 811, Denver, CO 80203
Telephone No. 303-839-5495
Cell Phone No. _____

Well Operator and Location Information:

Operator: Patina Oil & Gas Corporation
Well Name: Range K 17-9 Well
Location: NE/4SE/4 Sec. 17 T4N, R66W
County: Weld County, Colorado

*Comp
3/24/05
J m*

First date Rule 306. consultation occurred: 3/15/05
Date

Proposed two (2) dates for the COGCC onsite consultation (must be within thirty (30) days of the request)

1st date 4/15/05 2nd date _____

I would prefer to have a representative of the appropriate Local Government (COGCC Local Governmental Designee) invited to attend the onsite inspection? yes no

Briefly describe the unresolved issues related to the proposed well (The onsite inspection shall not address matters of surface owner compensation, property value diminution, future use of the property or any private party contractual issues between the operator and the surface owner.)

Colorado Oil and Gas Conservation Commission 1/10/05 Final Policy, Page 3
Paragraph 7.

Signature(s) *Robert Schulein* Date 3/22/05
Robert Schulein, Partner

Please fax or first class mail this request for an onsite inspection to:

Colorado Oil and Gas Conservation Commission
Attn: Permit Supervisor
1120 Lincoln Street Suite 801
Denver, CO 80203
FAX (303) 894-2109

*No permit yet
will be a while
Bra Steele -> LP
called Bob 3/29/05 &
told him c'd call back
once APD is submitted. B
Bob called me 4/29/05 to
say he'd like Patina to move the well for conservation purposes.
Sahm Meyer, landman*

*Spoke w/ DAVID SIPLE @ PATINA
5/16/05. SUA has been executed
w/ Bob Schulein. B
4 with drew 5/16/05 per
JB*

Open # 67309

**Colorado Oil and Gas Conservaton Commission (COGCC)
Onsite Inspection Request Form
(Effective for APDs submitted after February 15, 2005)**

RECEIVED

MAR 23 05

COGCC

As the surface owner(s) where a proposed well is being drilled, I/we are requesting that the COGCC conduct an onsite inspection. I/we did not execute a lease nor did I/we execute a surface use or other relevant agreement for the proposed well. I/we understand that good faith consultation with the operator as required under COGCC Rule 306. is required to have occurred prior to making this request to the COGCC to conduct an onsite inspection, and that this onsite inspection request must be received by the COGCC within ten (10) business days of the first day of the Rule 306. consultation.

Comp - 3/24/05
J.M.

Surface Owner Contact Information:

Name: Front Range Land & Livestock, LLC
Address: 1776 Lincoln Street, Suite 811, Denver, CO 80203
Telephone No. 303-839-5495
Cell Phone No. _____

Well Operator and Location Information:

Operator: Patina Oil & Gas Corporation
Well Name: Range K 17-9 Well
Location: NE/4SE/4 Sec. 17 T4N, R66W
County: Weld County, Colorado

LAT. 40.316354
LONG. -104.808282

First date Rule 306. consultation occurred: 3/15/05
Date

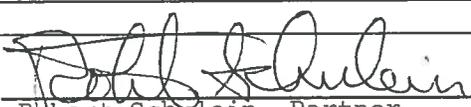
Proposed two (2) dates for the COGCC onsite consultation (must be within thirty (30) days of the request)

1st date 4/15/05 2nd date _____

I would prefer to have a representative of the appropriate Local Government (COGCC Local Governmental Designee) invited to attend the onsite inspection? yes ___ no

Briefly describe the unresolved issues related to the proposed well (The onsite inspection shall not address matters of surface owner compensation, property value diminution, future use of the property or any private party contractual issues between the operator and the surface owner.)

Colorado Oil and Gas Conservation Commission 1/10/05 Final Policy, Page 3
Paragraph 7.

Signature(s)  Date 3/22/05
Robert Schulein, Partner

Please fax or first class mail this request for an onsite inspection to:

Not permitted
Base to finish
3/25/05

Colorado Oil and Gas Conservation Commission
Attn: Permit Supervisor
1120 Lincoln Street Suite 801
Denver, CO 80203
FAX (303) 894-2109

Open # 10084

**Colorado Oil and Gas Conservation Commission (COGCC)
Onsite Inspection Request Form
(Effective for APDs submitted after February 15, 2005)**

As the surface owner(s) where a proposed well is being drilled, I/we are requesting that the COGCC conduct an onsite inspection. I/we did not execute a lease nor did I/we execute a surface use or other relevant agreement for the proposed well. I/we understand that good faith consultation with the operator as required under COGCC Rule 306. is required to have occurred prior to making this request to the COGCC to conduct an onsite inspection, and that this onsite inspection request must be received by the COGCC within ten (10) business days of the first day of the Rule 306. consultation.

Surface Owner Contact Information:

Name: Michael Huvane + Eleanor Hartgerink
Address: 1155 Camino de las Crucitas Santa Fe, NM 87501
Telephone No. 505-982-3000
Cell Phone No. 505-670-7604

Well Operator and Location Information:

Operator: Pioneer
Well Name: Aztec Federal #41-15 T32S
Location: R66W Section 15: Lot 13
Quarter/Quarter Section Township Range
County: Las Animas

Fed mineral
Fee Surface
Perm # 20050639

First date Rule 306. consultation occurred: February 11, 2005
Date

Proposed two (2) dates for the COGCC onsite consultation (must be within thirty (30) days of the request)

1st date February 28 2nd date March 1

I would prefer to have a representative of the appropriate Local Government (COGCC Local Governmental Designee) invited to attend the onsite inspection? yes no

Briefly describe the unresolved issues related to the proposed well (The onsite inspection shall not address matters of surface owner compensation, property value diminution, future use of the property or any private party contractual issues between the operator and the surface owner.)

Electrification of wells for noise abatement
Burying cable

Signature(s) Michael Huvane Date 2-18-05
Eleanor Hartgerink

Please fax or first class mail this request for an onsite inspection to:

Colorado Oil and Gas Conservation Commission
Attn: Permit Supervisor
1120 Lincoln Street Suite 801
Denver, CO 80203
FAX (303) 894-2109

LAT. 37.262541
Long. -104.763274

Removed from GIS 3/8/05



FOR COGCC USE ONLY 2-24
01398885
RECEIVED
FEB 24 05
Plugging Bond Surety ID#
COGCC 20040083

3-9-05
306
2-22

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL
OIL GAS COALBED OTHER
SINGLE ZONE MULTIPLE ZONES COMMINGLE ZONES

Refiling
Sidetrack

Complete the Attachment Checklist

	OP	COGCC
APD Orig & 1 Copy	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Form 2A	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Well location plat 0%	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Topo map	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Mineral lease map	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Surface agrmt/Surety	<input type="checkbox"/>	<input type="checkbox"/>
30 Day notice letter	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Deviated Drilling Plan	<input type="checkbox"/>	<input type="checkbox"/>
Exception Loc Request	<input type="checkbox"/>	<input type="checkbox"/>
Exception Loc Waivers	<input type="checkbox"/>	<input type="checkbox"/>
H2S Contingency Plan	<input type="checkbox"/>	<input type="checkbox"/>
Federal Drilling Permit	<input type="checkbox"/>	<input type="checkbox"/>

2-7-05

3. COGCC Operator Number: 10084 4. Name of Operator: PIONEER NATURAL RESOURCES USA, INC.
5. Address: 1401 17th Street, Suite 1200
City: Denver State: CO Zip: 80202
6. Contact Name: Judy Glinisty Phone: 303-675-2658 Fax: 303-298-1147
7. Well Name: Aztec Federal Well Number: 41-15
8. Unit Name (if appl): Cottontail Pass Unit Number: COC 59968X
9. Proposed Total Depth: 2600'

10. QtrQtr: NE/NE Sec: 15 Twp: 32S Rng: 66W Meridian: 6th
Footage from Exterior Section Lines
At Surface: 1067 FEL & 638 FNL
11. Field Name: Purgatoire River Field Number: 70830
12. Ground Elevation: 7627 13. County: Las Animas
14. If well is: Directional Horizontal (highly deviated), submit deviated drilling plan.
Footage from Exterior Section Lines and Sec Twp Rng
At Top of Production Zone: At Bottom Hole:
15. Is location in a high density area (Rule 603b)? Yes No
16. Distance to the nearest building, public road, above ground utility or railroad: 5280'
17. Distance to Nearest Property Line: 706' 636' 18. Distance to nearest well permitted/completed in the same formation: 2050'

BLM
ONSITE
CONSULT

19. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number (s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Vermejo	VRMJ	N/A		N/A

20. Mineral Ownership: Fee State Federal Indian
21. Surface Ownership: Fee State Federal Indian
22. Is the Surface Owner also the Mineral Owner? Yes No
If Yes: Is the Surface Owner(s) signature on the lease? Yes No
If No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond
23. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
(SEE ATTACHED)
24. Distance to Nearest Mineral Lease Line: 706' 636' 25. Total Acres in Lease: 519.72

26. Is H2S anticipated? Yes No If Yes, attach contingency plan.
27. Will salt sections be encountered during drilling? Yes No
28. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling? Yes No
29. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No If 27, 28 or 29 are "Yes" a pit permit may be required.
30. Mud disposal: Offsite Onsite
Method: Land Farming Land Spreading Disposal Facility Other: N/A
NOTE: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b.) If air/gas drilling, notify local fire officials.

String	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Surface	11 in.	8-5/8 in.	24.0 ppf	750'	202	750'	Surface <input checked="" type="checkbox"/>
Production	7-7/8 in.	5-1/2 in.	15.5	2600'	326	2600'	Surface <input checked="" type="checkbox"/>

31. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None
32. Comments

33. Initial Rule 306 Consultation took place on (date) 2-11-05, was waived, or is not required. Provide supporting documentation if consultation has been waived or if good faith effort did not result in consultation.
PERMIT SUBMITTED TO COGCC PRIOR TO COMPLIANCE WITH RULE 306 CONSULTATION SHALL BE RETURNED UNAPPROVED.
I hereby certify that a complete permit package has been sent to the applicable Local Government Designee(s), and all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: Judy Glinisty Print Name: Judy Glinisty
Title: Sr. Engineering Tech Date: 2-24-05

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.
COGCC Approved: _____ Director of COGCC Date: _____

Permit Number: 20050639 Expiration Date: _____

API NUMBER
05-

CONDITIONS OF APPROVAL, IF ANY:

TAKE BOX OFF

Provide 48 hour notice of MIRU to John Duran at 719-846-4715. Circulate cement on production string from total depth up into surface casing. Run and submit cement bond log to verify cement coverage.