

27-33, 15 New well,
14 NW 1/4

Phone Log

Date	Time	Name	Representing	Number	Notes	COGCC
10/4	9:00 AM	BRYAN MARKS	NOBLE	(970) 876 6121	- able to move. But 12-33, cannot move, would only have partial section line. B. L. which would encroach upon all, backholder (B. L.) only way B. L. would sign - unless if section line is 100% allow well, recorded, on line which would encroach in 2 back 100%	2
10/4		Kathy KOENIG		(970) 848 2301	Indicated him of inability to move 12-33 well. He would like outside input on still. scheduled for Monday 10/17 at 11 am	
					Will come on visiting 24 at 2:00 PM, from 10/17 on 10/29, to see current plant system for 24. Also have just beyond Rep. B. L., backholder implemented charter just beyond his back.	
10/4	9:30	Devin Lead	NOBLE	(970) 848 0331	Agreed on 10/17/05 11 am for inside	
		Ed Bankin	COBLE	(970) 506 9834	Inform him of inspection and asked if available (left message)	
10/18 10/18		GARY KOENIG			forgot names onsite. Inform him of taking observation from well tower, outside circle. He will work on stacked loc. to get back tower to no state 1' in current property	
11/8		KOENIG	LANDOWNER			
11/8		LEDER	NOBLE	(970) 848 0331	Left message to call	

Said well called already?

970 848 2301

LANDOWNER

KOENIG
24/8

2/2/2

970 630 1076

NOBLE

24/9/2
LEDER

2/2/2

Phone Log

Date	Time	Name	Representing	Number	Notes	COGCC
7/8	1445	DAVID LEDER		(970) 848-0331 (970) 630-1076 (cell)	He is available all week (week of July 18-22)	SL
7/12	0820 1318	GARY KOENIG	LANDOWNER	970-848-2341	He is available Mon. or Tues. 7/18-19 → SET UP FOR TUESDAY 10:30 am	SL
7/12	1345	DAVE LEDER	NOBLE		FINES TUESDAY 7/19 @ 1030 am MIST @ KOENIG HOUSE	
7/13	1325	"	"		WOULD LOVE TO TRAIL OUTSIDE CAMP CIRCLE IF CIRCLE WILL LET HIM. HE DOES NOT THINK KOENIG WOULD BE IN SITUATION 33 STATED TRAIL OUTSIDE CAMP CIRCLE	
7/13		BRYAN DE MEKES	"	(281) 386 7254 (cell)	DID NOT ASK FOR EXPLANATION LOCATION AS SHE THOUGHT IT WOULD TAKE TOO LONG TO APPROVE	
7/18	0828	"	"	(281) 876 6121	Wade is advised landholder on both wells will submit letters & survey notices	
7/18	0843	GARY KOENIG		970 848 2307	IF they manage outside circle, then he is fine with it. Gary has more to report.	
7/1	0853	BRYAN DE MEKES	NOBLE	(281) 876 6121	Left message to call	
7/7		"	"	"	Left message in response to phone msg of 6/2/05	

imminent interest
 0.0159 1800
 wants to know why cannot move well.

Left msg to call

landowner 970 848 3001

Gary Koenig

BRYAN DE MEKES NOBLE

7/9/22

7/30

PHONE LOG

DATE	TIME	NAME	COMPANY	PHONE NUMBER	COMMENTS
6/7	1:15	GARY KOENIG	SUTFURNER	(970) 848-2301	called to let him know we received and waiting on APD. It does not want well in crop circle. wonders why ok to be on edge on a J. property (his) but not here.
6/23	1548	BARBARA GODEJOHN	NATL ENERGY	(281) 876-6137	left message inquiring status of APD and requested call back.
6/24		"	"	"	called and said she had approved permits for both wells
6/24	5:36	→ (281) 876-6121 Barbara - land man	"	"	she has talked to Koenig. moved location outside crop circle. They have right to drill inside. changed history. Wells do not interfere. Eruption of nitrogen deep. as they are buried.
6/24	0848	GARY KOENIG	SUTFURNER	(970) 848-2301	→ Doesn't know about moved location.
6/24	0855	Barbie Mueks			Did not move location outside crop circle.
6/24	856	GARY KOENIG			No way not drilling inside crop circle.
7/6	0822	Barbie Mueks	MOBILE	281-876-6121	please call
7/8	1240	Barbie Mueks	MOBILE	281-876-6121 (281) 386-7254 (cell) on him before the is coming of the good job. mobile cell	From understanding, Koenig's only issue is that well is in crop circle. the you will

David Ledet 970-848-0331 (Mueks)
(970) 630-1076 (cell)

Lon = -102.525436

LAT = 40.102177

Colorado Oil and Gas Conservation Commission (COGCC)Onsite Inspection Request Form

(Effective for APDs submitted after February 15, 2005)

100322
As the surface owner(s) where a proposed well is being drilled, I/we are requesting that the COGCC conduct an onsite inspection. I/we did not execute a lease nor did I/we execute a surface use or other relevant agreement for the proposed well. I/we understand that good faith consultation with the operator as required under COGCC Rule 306. is required to have occurred prior to making this request to the COGCC to conduct an onsite inspection, and that this onsite inspection request must be received by the COGCC within ten (10) business days of the first day of the Rule 306. consultation.

Surface Owner Contact Information:Name: Alvina Koenig Rev. Living Trust (Gary Koenig)Address: 37603 Hwy 59 Yuma Co 80259Telephone No 970 848-2301

Cell Phone No. _____

Well Operator and Location Information:Operator: Noble EnergyWell Name: Koenig 23-33 + Koenig 12-33Location: NESW + SWNW 33 2N 46W

Quarter/Quarter Section Township Range

County: Yuma County

Barbara Godejohn

(81) 876 6137

First date Rule 306. consultation occurred: 4/11/05

Date

Proposed two (2) dates for the COGCC onsite consultation (must be within thirty (30) days of the request)

1st date April 25th 2nd date May 5thI would prefer to have a representative of the appropriate Local Government (COGCC Local Governmental Designee) invited to attend the onsite inspection? yes ☒ no

Briefly describe the unresolved issues related to the proposed well (The onsite inspection shall not address matters of surface owner compensation, property value diminution, future use of the property or any private party contractual issues between the operator and the surface owner.)

Staked sites are inside crop circles (in designated fields) where state law prohibits staking less than 560' from section lines. Would like these outside the circles on corners - 325' from Sec. lines.

Signature(s) Alvina Koenig [Signature] Date April 11, 2005

Please fax or first class mail this request for an onsite inspection to:

Colorado Oil and Gas Conservation Commission

Attn: Permit Supervisor

1120 Lincoln Street Suite 801

Denver, CO 80203

FAX (303) 894-2109

NE NW
4-11-05 Talked w/ Barbara Godejohn. #23-33 has been surveyed & should be sent in by 4/12 or 13. #12-33 has not been surveyed. She is not sure of timing. She does not feel there is room for legal location outside of Irrigation circle.

Farm plot
just below
barbar.
NW 1/4

just below
irrigation
trails
is
brick

2nd staked 02-34, cut 2nd look 2nd 14th 59
circuit / unharmed

COGIS - WELL Information

Scout Card

 [Related](#)  [Insp.](#)  [MIT](#)  [GIS](#)  [Doc](#)  [Wellbore](#)  [Order](#)

Surface Location Data for API # 05-125-09307

Status: XX

[Well Name/No:](#) [KOENIG #12-33](#) (click well name for production)[Operator:](#) NOBLE ENERGY INC - 100322

Status Date: 6/1/2005 3:58:04 PM Federal or State Lease #:

County: YUMA #125 Location:

Field: SCHRAMM - #76825 Footages: SWNW 33 2N 46W 6 F
1654 FNL 560 FWL
Elevation: 3,950 ft.

Lat/Long: 40.100108/-102.528039 Lat/Long Qualifier: Planned based on Foota

Wellbore Data for Sidetrack #00

Status: XX 5/2/2005

Spud Date: N/A Spud Date is:

PLANNED

Wellbore Permit

Permit #: 20051604 Expiration Date: 5/31/2006

Prop Depth/Form: 2800 Surface Mineral Owner Same: Y

Mineral Owner: FEE Surface Owner: FEE

Unit: Unit Number:

Formation and Spacing: Code: NBRR , Formation: NIOBRARA , Order: 329-5 , Unit Acreage: 160, Drill Unit: NV

Casing: String Type: SURF , Hole Size: 9.875, Size: 7, Top: , Depth: 350, Weight: 17

Cement: Sacks: 100, Top: 0, Bottom: 350, Method Grade:

Casing: String Type: 1ST , Hole Size: 6.25, Size: 4.5, Top: , Depth: 2800, Weight: 10.5

Cement: Sacks: 225, Top: 0, Bottom: 2800, Method Grade:

Wellbore Completed

Completion Date: N/A

Measured TD: Measured PB depth:

True Vertical TD: True Vertical PB depth:

Formation**Log Top****Log Bottom****Cored**

No additional interval records were found for sidetrack 00.

COGIS - WELL Information

Scout Card

[Related](#)[Insp.](#)[MIT](#)[GIS](#)[Doc](#)[Wellbore](#)[Order](#)

Surface Location Data for API # 05-125-09291

Status: XX

[Well Name/No:](#) [KOENIG #23-33](#) (click well name for production)[Operator:](#) NOBLE ENERGY INC - 100322

Status Date: 5/17/2005 7:42:07 AM Federal or State Lease #:

County: YUMA #125

Location:

NESW 33 2N 46W 6 P

Field: SCHRAMM - #76825

Footages:

1527 FNL 2308 FWL

Elevation:

3,941 ft.

Lat/Long: 40.100498/-102.521788 Lat/Long Qualifier:

Planned based on Foota

Wellbore Data for Sidetrack #00

Status: XX 4/11/2005

Spud Date: N/A

Spud Date is:

PLANNED

Wellbore Permit

Permit #: 20051371

Expiration Date:

5/16/2006

Prop Depth/Form: 2800

Surface Mineral Owner Same:

Y

Mineral Owner: FEE

Surface Owner:

FEE

Unit:

Unit Number:

Formation and Spacing: Code: NBRR , Formation: NIOBRARA , Order: 329-5 , Unit Acreage: 160, Drill Unit: SV

Casing: String Type: SURF , Hole Size: 9.875, Size: 7, Top: , Depth: 350, Weight: 17

Cement: Sacks: 100, Top: 0, Bottom: 350, Method Grade:

Casing: String Type: 1ST , Hole Size: 6.25, Size: 4.5, Top: , Depth: 2800, Weight: 10.5

Cement: Sacks: 225, Top: 0, Bottom: 2800, Method Grade:

Wellbore Completed

Completion Date: N/A

Measured TD:

Measured PB depth:

True Vertical TD:

True Vertical PB depth:

Formation

Log Top

Log Bottom

Cored

No additional interval records were found for sidetrack 00.



DEPARTMENT OF NATURAL
RESOURCES

Bill Owens, Governor
1120 Lincoln St. Suite 801
Denver, CO 80203
Phone: (303) 894-2100
FAX: (303) 894-2109
www.oil-gas.state.co.us

Memorandum

To: Koenig 12-³³~~32~~ File
From: Steven Lindblom – On Site Inspection Specialist
CC: David Ledet – Noble Energy Inc.
Gary Koenig
Date: October 18, 2005
Re: Koenig - Noble On Site Inspection for Koenig 12-33 and 23-33

This Memorandum summarizes discussions and developments regarding Noble Energy, Inc. (Noble) wells Koenig 12-33 and Koenig 23-33 that occurred during the Koenig On Site Inspection near the intersection of Highway 34 and Yuma County Road R (Section 33, T 2N R 46W) in Yuma County, Colorado between approximately 11:00 and 12:30 on October 17, 2005. Attendees included staff of the Colorado Oil and Gas Conservation Commission (COGCC), and Noble. Mr. Gary Koenig, the landowner, did not attend the meeting. He did contact COGCC on Tuesday October 18 to apologize for missing the meeting. Notification to the local government designee was not requested by Mr. Koenig in his Onsite Inspection Request. A complete list of attendees and contact information is included with this memorandum as Attachment I.

Attendees met, as per previous arrangement, at the Koenig residence in Yuma. Thirty minutes after the agreed upon meeting time and after unsuccessful attempts to contact Mr. Koenig by both telephone and knocking on his door, a note was left at the Koenig residence and COGCC and Noble representatives visited the proposed well site.

Per previous telephone conversations and the description of concerns listed on the Onsite Inspection request form, Mr. Koenig's concern was that the wells would be drilled within his irrigated crop circles. Previous correspondence between COGCC and Noble resulted in the relocation of Koenig 23-33 to a point in the NESW of Section 32 outside of the crop circle. Koenig 12-32, however, was not relocated as sufficient distance did not exist to the east that would allow placement of the well outside the crop circle while remaining the required 560 feet from the section line. Moving the location north was not considered as Noble believed that geologic structure at depth would prevent sufficient gas flow to the well. However, recently drilled wells in the north half of the northwest quarter of Section 33 (Gardner 11-33 and Gardner 21-33) yielded sufficient gas to suggest that shifting Koenig 12-33 to the north would not have a significant adverse effect on well yield. Noble agreed to re-stake the Koenig 12-33 location to the north and west, outside the crop circle.

In a telephone conversation on October 18, 2005, Mr. Koenig was informed of the proposed well location change. He stated that if the well location were outside his crop circle, he would withdraw the Inspection Request.



DEPARTMENT OF NATURAL
RESOURCES

Bill Owens, Governor
1120 Lincoln St. Suite 801
Denver, CO 80203
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www.oil-gas.state.co.us

ATTACHMENT I ATTENDEES AND CONTACT INFORMATION

Name	Representing	Telephone Number
Steven Lindblom	COGCC	(303) 894-2100 x 114
Kevin Lively	COGCC	(970) 380-0166
David Ledet	Noble	(970) 848-0331

COGIS - WELL Information

Scout
Card

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Surface Location Data for API # 05-125-09296

Status: XX

Well Name/No: [KOENIG #22-33](#) (click well name for production)

Operator: NOBLE ENERGY INC - 100322

Status Date: 5/17/2005 7:47:48 AM Federal or State Lease #:

County: YUMA #125

Location:

SENW 33 2N 46W 6 PI

Field: SCHRAMM - #76825 Footages:

1980 FNL 1980 FWL

DRLG Contr #: Elevation:

3,938 ft.

Lat: 40.099252

Long:

-102.522469

Wellbore Data for Sidetrack #00

Status: XX 4/13/2005

Spud Date: N/A

Spud Date is:

PLANNED

Wellbore Permit

Permit #: 20051386

Expiration Date:

5/16/2006

Prop Depth/Form: 2800

Surface Mineral Owner Same:

Y

Mineral Owner: FEE

Surface Owner:

FEE

Unit:

Unit Number:

Formation and Spacing: Code: NBRR , Formation: NIOBRARA , Order: 329-5 , Unit Acreage: 160, Drill Unit: SV

Casing: String Type: SURF , Hole Size: 9.875, Size: 7, Top: , Depth: 345, Weight: 17

Cement: Sacks: 100, Top: 0, Bottom: 345, Method Grade:

Casing: String Type: 1ST , Hole Size: 6.25, Size: 4.5, Top: , Depth: 2800, Weight: 10.5

Cement: Sacks: 225, Top: 0, Bottom: 2800, Method Grade:

Wellbore Completed

Compltn Date: N/A

Measured TD:

Measured PB depth:

True Vertical TD:

True Vertical PB depth:

Formation

Log Top

Log Bottom

Cored

No additional interval records were found for sidetrack 00.



COGIS - WELL Information

Scout Card

[Related](#)[Insp.](#)[MIT](#)[GIS](#)[Doc](#)[Wellbore](#)[Order](#)

Surface Location Data for API # 05-125-09307

Status: XX

Well Name/No: [KOENIG #12-33](#) (click well name for production)
 Operator: NOBLE ENERGY INC - 100322
 Status Date: 6/1/2005 3:58:04 PM Federal or State Lease #:
 County: YUMA #125 Location: SWNW 33 2N 46W 6 P
 Field: SCHRAMM - #76825 Footages: 1980 FNL 660 FWL
 DRLG Contr #: Elevation: 3,950 ft.
 Lat: 40.099214 Long: -102.527186

Wellbore Data for Sidetrack #00

Status: XX 5/2/2005

Spud Date: N/A Spud Date is: PLANNED

Wellbore Permit

Permit #: 20051604 Expiration Date: 5/31/2006
 Prop Depth/Form: 2800 Surface Mineral Owner Same: Y
 Mineral Owner: FEE Surface Owner: FEE
 Unit: Unit Number:
 Formation and Spacing: Code: NBRR , Formation: NIOBRARA , Order: 329-5 , Unit Acreage: 160, Drill Unit: NV
 Casing: String Type: SURF , Hole Size: 9.875, Size: 7, Top: , Depth: 350, Weight: 17
 Cement: Sacks: 100, Top: 0, Bottom: 350, Method Grade:
 Casing: String Type: 1ST , Hole Size: 6.25, Size: 4.5, Top: , Depth: 2800, Weight: 10.5
 Cement: Sacks: 225, Top: 0, Bottom: 2800, Method Grade:

Wellbore Completed

Compltn Date: N/A
 Measured TD: Measured PB depth:
 True Vertical TD: True Vertical PB depth:

Formation**Log Top****Log Bottom****Cored**

No additional interval records were found for sidetrack 00.

COGIS - WELL Information

Scout
Card

 [Related](#)  [Insp.](#)  [MIT](#)  [GIS](#)  [Doc](#)  [Wellbore](#)  [Orders](#)

Surface Location Data for API # 05-125-09291

Status: XX

Well Name/No: [KOENIG #23-33](#) (click well name for production)
 Operator: NOBLE ENERGY INC - 100322
 Status Date: 5/17/2005 7:42:07 AM Federal or State Lease #:
 County: YUMA #125 Location: NESW 33 2N 46W 6 PM
 Field: SCHRAMM - #76825 Footages: 1980 FSL 1980 FWL
 DRLG Contr #: Elevation: 3,941 ft.
 Lat: 40.095686 Long: -102.522491

Wellbore Data for Sidetrack #00

Status: XX 4/11/2005

Spud Date: N/A Spud Date is: PLANNED

Wellbore Permit

Permit #: 20051371 Expiration Date: 5/16/2006
 Prop Depth/Form: 2800 Surface Mineral Owner Same: Y
 Mineral Owner: FEE Surface Owner: FEE
 Unit: Unit Number:
 Formation and Spacing: Code: NBRR , Formation: NIOBRARA , Order: 329-5 , Unit Acreage: 160, Drill Unit: SV
 Casing: String Type: SURF , Hole Size: 9.875, Size: 7, Top: , Depth: 350, Weight: 17
 Cement: Sacks: 100, Top: 0, Bottom: 350, Method Grade:
 Casing: String Type: 1ST , Hole Size: 6.25, Size: 4.5, Top: , Depth: 2800, Weight: 10.5
 Cement: Sacks: 225, Top: 0, Bottom: 2800, Method Grade:

Wellbore Completed

Compltn Date: N/A
 Measured TD: Measured PB depth:
 True Vertical TD: True Vertical PB depth:

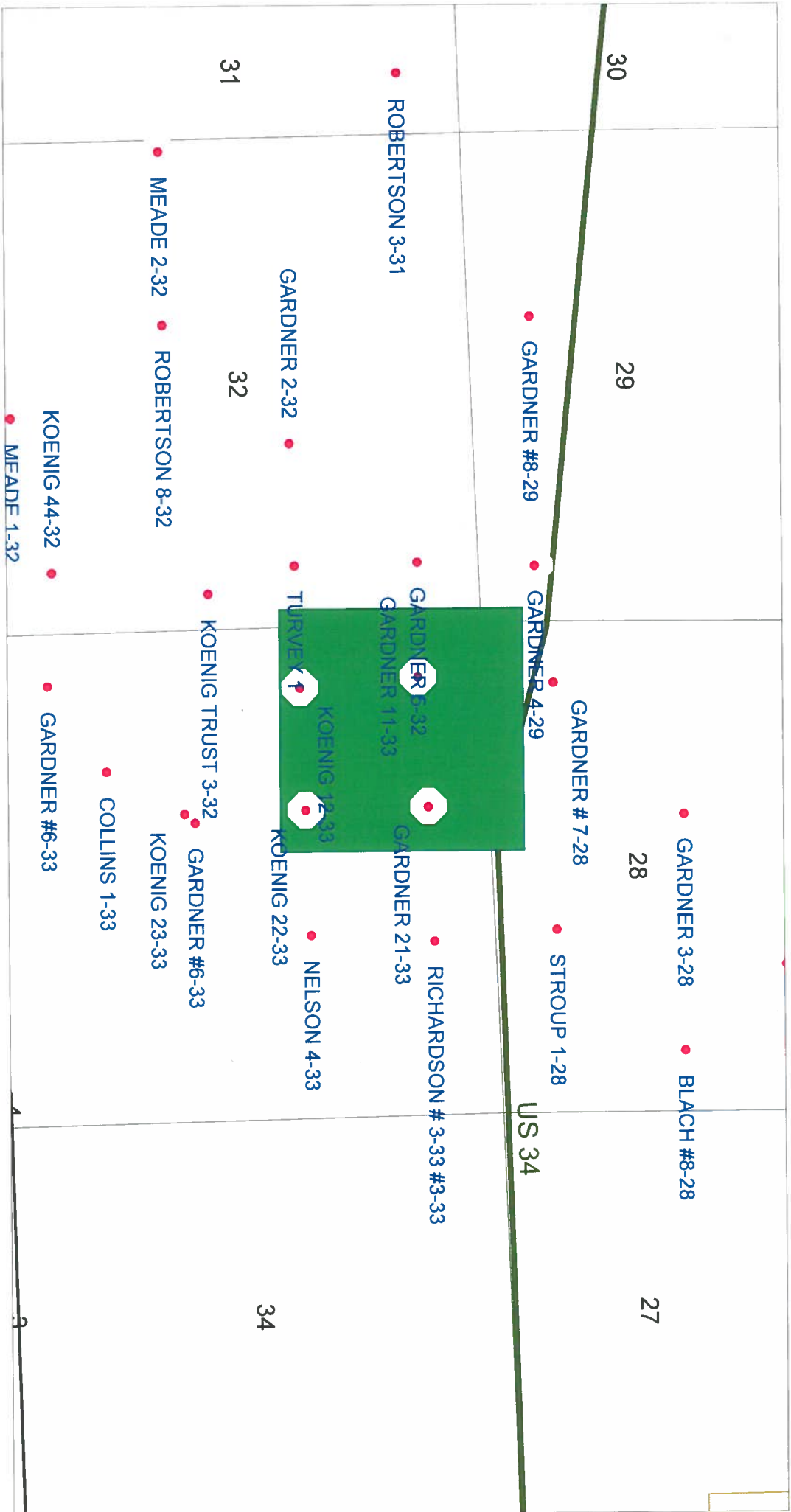
Formation

Log Top

Log Bottom

Cored

No additional interval records were found for sidetrack 00.



Lindblom, Steven

From: BMeeks@nobleenergyinc.com
Sent: Friday, June 24, 2005 9:25 AM
To: Ahlstrand, Dennis
Cc: Lindblom, Steven; Dave_Ledet@samedan.com
Subject: Re: Koenig 23-33 and Koenig 12-33

Our Yuma contact is David Ledet at Noble Energy in Yuma. His phone # is 970.848.0331. His cell phone is 970.630.1076.

Byrdie W. Meeks, CPL
Negotiator
Noble Energy, Inc.
100 Glenborough, Suite 100
Houston, TX 77067-3610
281.876.6121 Voice
281.872.2559 Fax

"Ahlstrand, Dennis" <Dennis.Ahlstrand@state.co.us>

To <bmeeks@nobleenergyinc.com>

06/24/2005 11:15 AM

cc "Lindblom, Steven" <Steven.Lindblom@state.co.us>
Subject Koenig 23-33 and Koenig 12-33

Byrdie,

Through an oversight in our startup process of the new Onsite Consultation Policy it has come to light that the surface owner for the above captioned wells, which have been approved, has requested a second onsite consultation involving the COGCC. In order to rectify this situation we are hereby suspending the approval for these two permits and wish to set up a date for this consultation involving Noble Energy, the surface owner and the COGCC. Our contact here is Steve Lindblom who is on extension 105. Please let him know who to contact with Noble to set up this meeting.

Thanks for your help in this matter.

Dennis Ahlstrand
GOGCC
Permit/Compliance Technician
phone: 303-894-2100 x102
fax: 303-894-2109
www.oil-gas.state.co.us

02/23/2006

Lindblom, Steven

From: Ahlstrand, Dennis
Sent: Friday, June 24, 2005 9:16 AM
To: 'Byrdie Meeks (bmeeks@nobleenergyinc.com)'
Cc: Lindblom, Steven
Subject: Koenig 23-33 and Koenig 12-33
Contacts: Byrdie Meeks

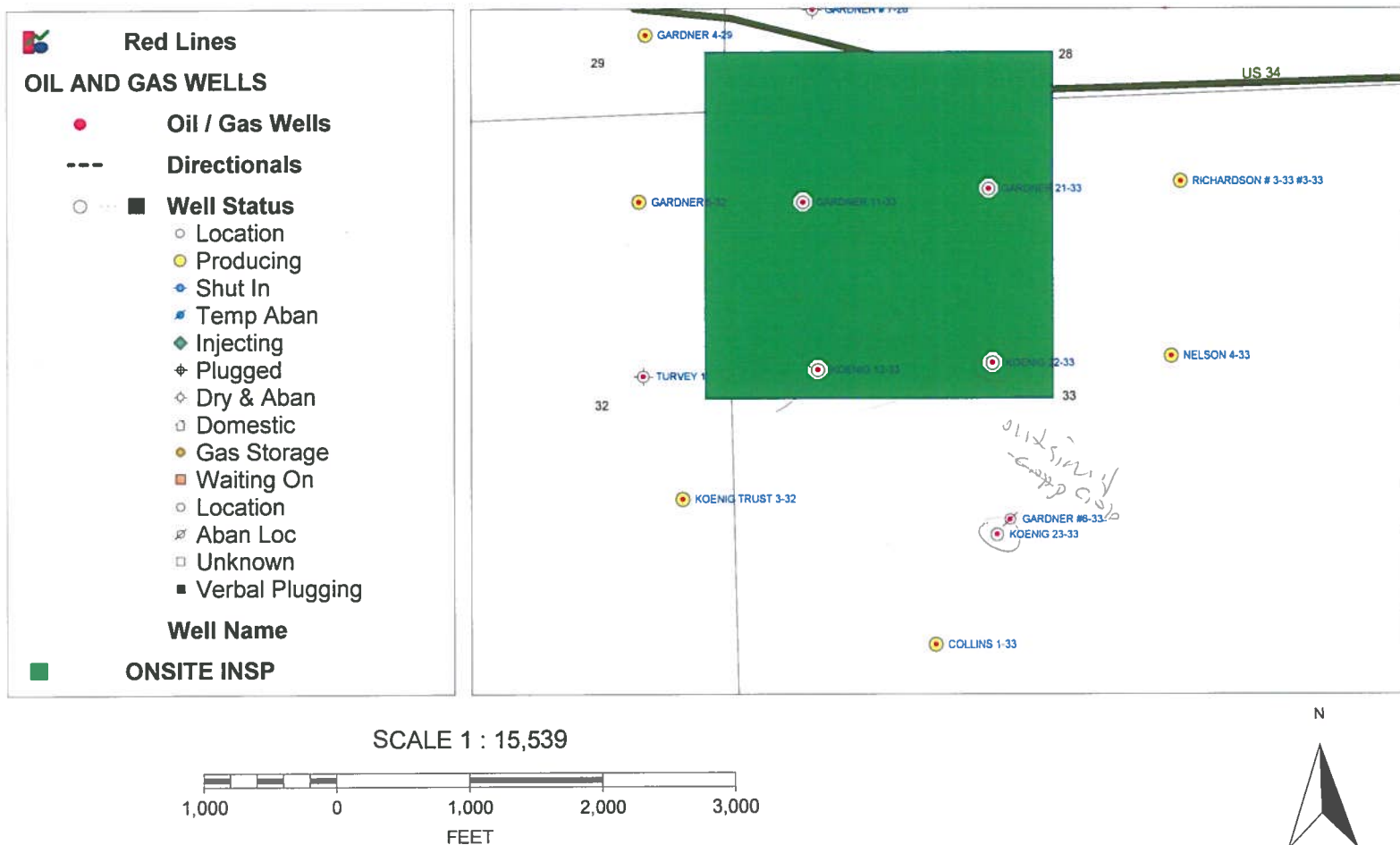
Byrdie,

Through an oversight in our startup process of the new Onsite Consultation Policy it has come to light that the surface owner for the above captioned wells, which have been approved, has requested a second onsite consultation involving the COGCC. In order to rectify this situation we are hereby suspending the approval for these two permits and wish to set up a date for this consultation involving Noble Energy, the surface owner and the COGCC. Our contact here is Steve Lindblom who is on extension 105. Please let him know who to contact with Noble to set up this meeting.

Thanks for your help in this matter.

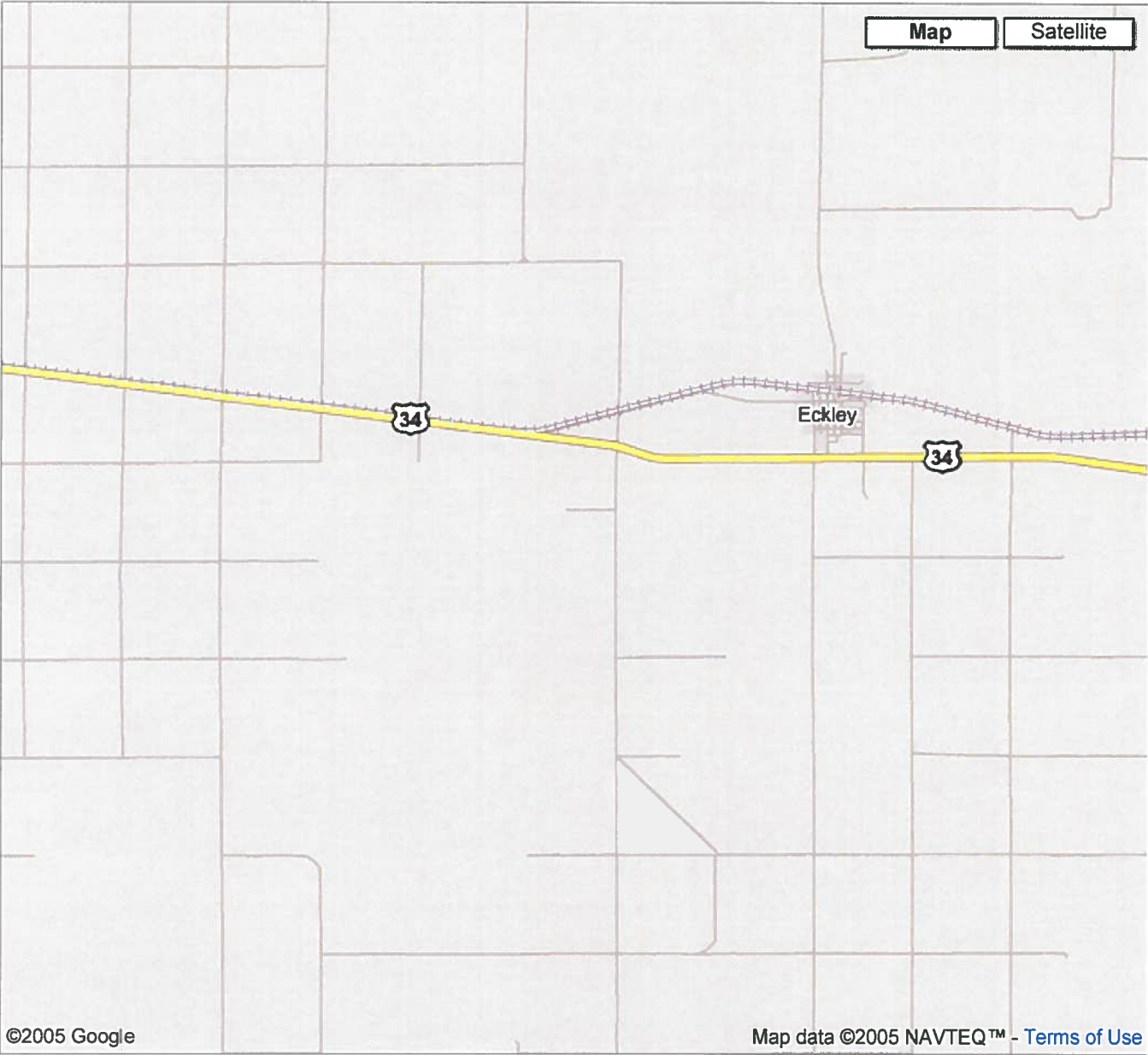
Dennis Ahlstrand
GOGCC
Permit/Compliance Technician
phone: 303-894-2100 x102
fax: 303-894-2109
www.oil-gas.state.co.us

COGCC GIS Online

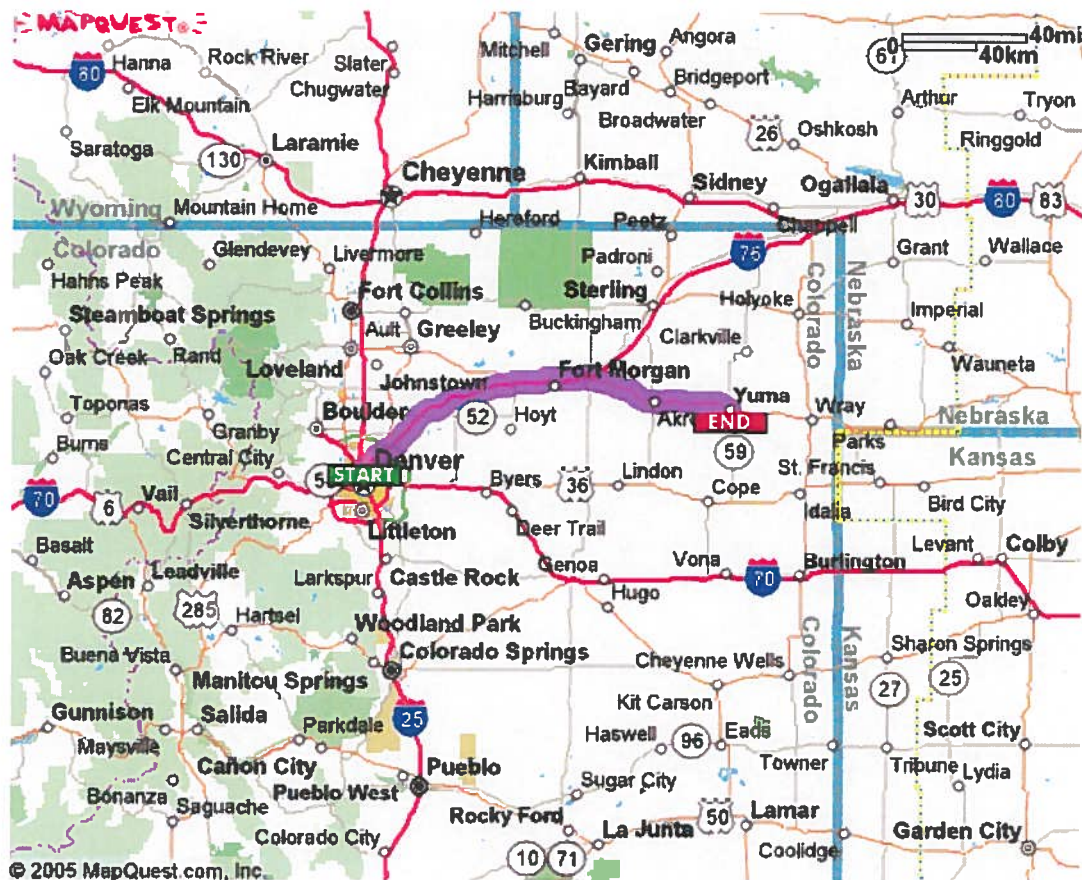




Google Maps
37603 Highway 59, Yuma, CO 80759



37603 Highway 59
Yuma, CO 80759










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These directions are informational only. No representation is made or warranty given as to their content, road conditions or route usability or expeditiousness. User assumes all risk of use. MapQuest and its suppliers assume no responsibility for any loss or delay resulting from such use.



START **1120 Lincoln St**
Denver, CO 80203-2136, US

END **37603 State Highway 59**
Yuma, CO 80759-9033, US

Maneuvers	Distance
START 1: Start out going NORTH on LINCOLN ST toward E 12TH AVE.	0.9 miles
 2: Turn SLIGHT LEFT onto 20TH ST.	1.2 miles
 3: Merge onto I-25 N / US-87 N.	4.0 miles
 4: Merge onto I-76 E toward FT MORGAN.	86.1 miles
 5: Take the US-6 exit- EXIT 92- toward US-34 / BRUSH / YUMA.	0.1 miles
 6: Turn RIGHT onto US-6 / I-76 BL.	0.7 miles
 7: Turn SLIGHT LEFT onto US-34.	49.3 miles
 8: Turn RIGHT onto S DETROIT ST / CO-59. Continue to follow CO-59.	0.5 miles
END 9: End at 37603 State Highway 59 Yuma, CO 80759-9033, US	

Total Est. Time: 2 hours, 15 minutes

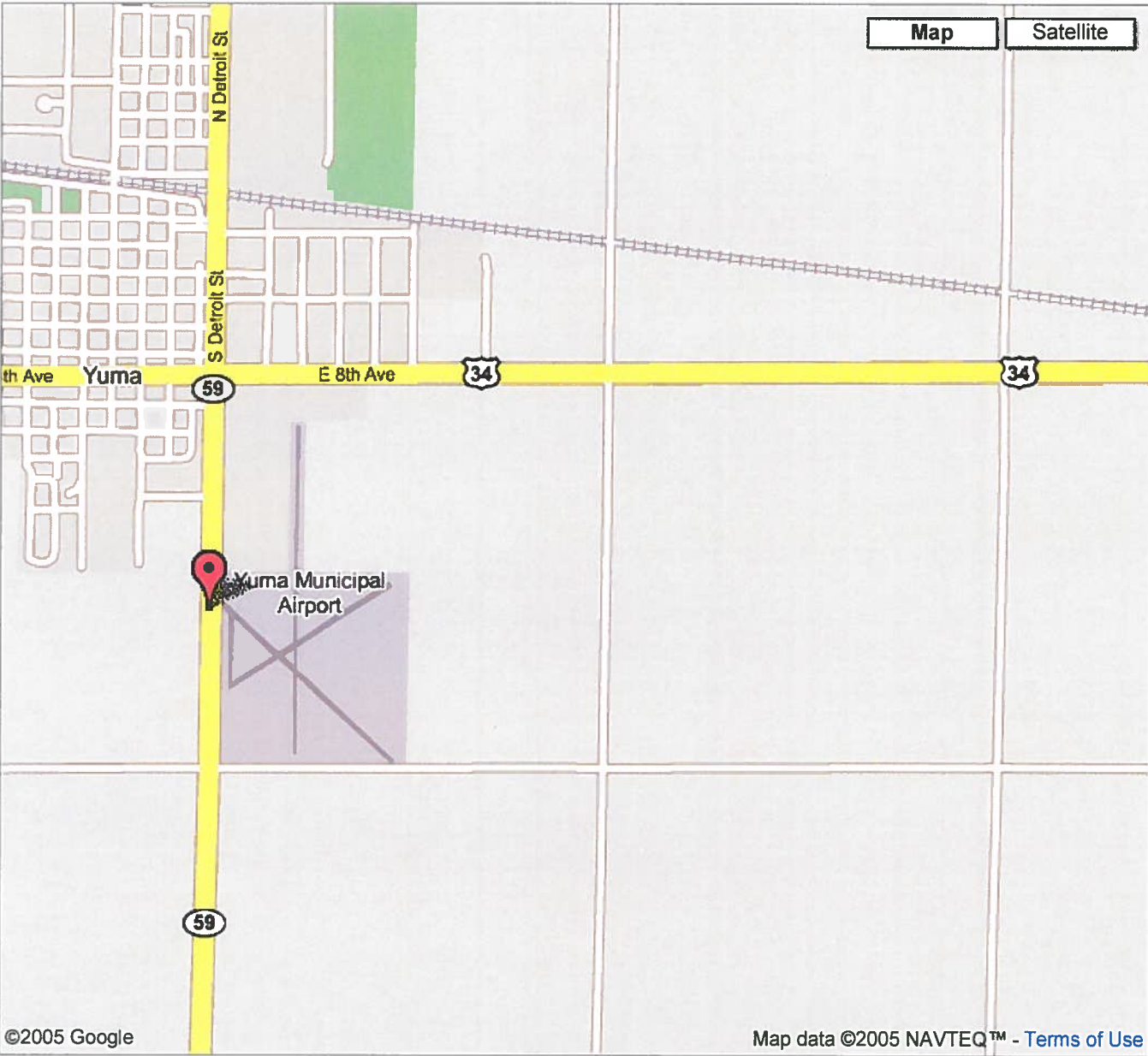
Total Est. Distance: 143.17 miles



37603 Highway 59
Yuma, CO 80759

Google
Maps BETA

Google Maps
37603 Highway 59, Yuma, CO 80759



37603 Highway 59
Yuma, CO 80759



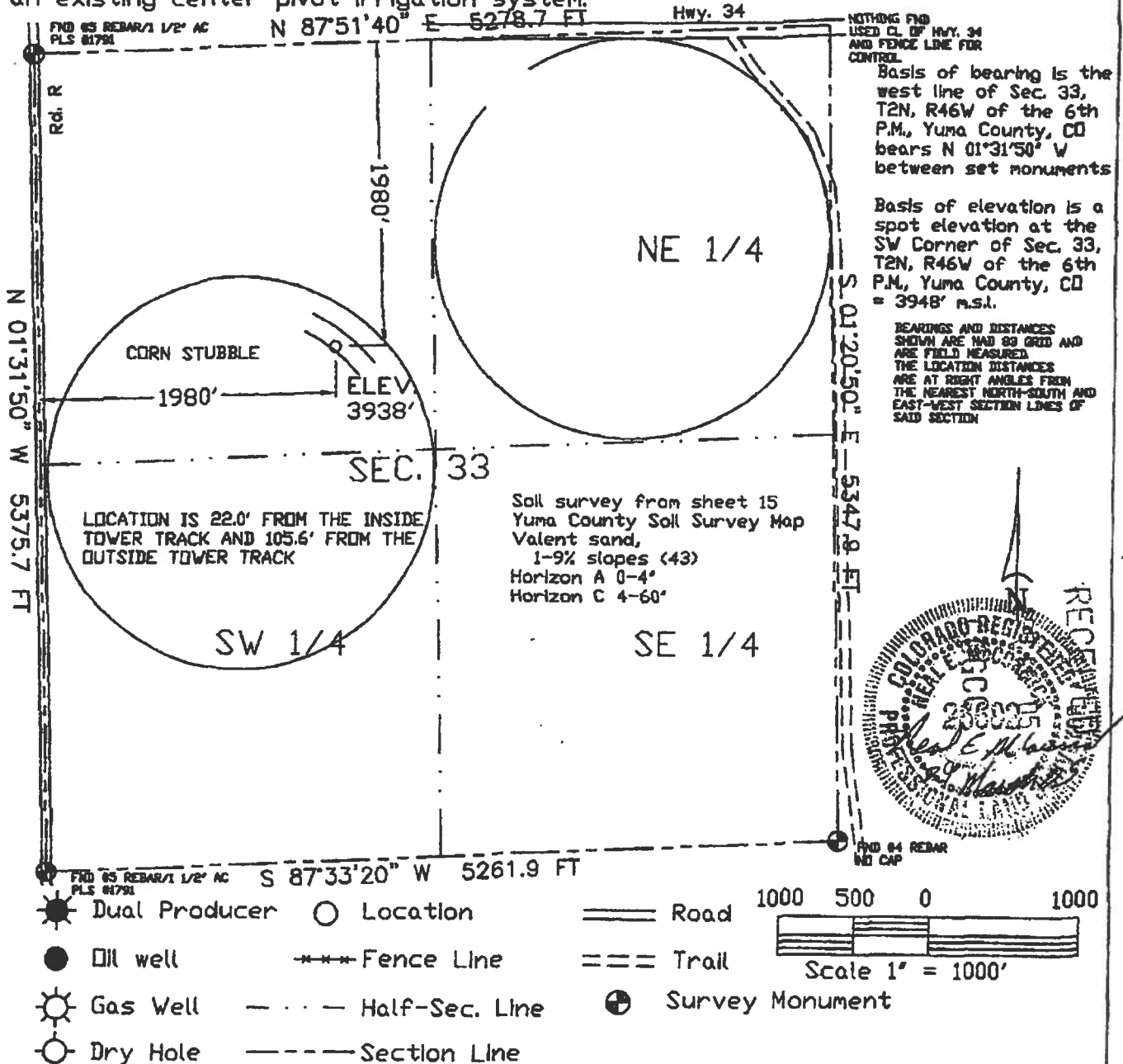
01388151

The accompanying plat is an accurate representation showing the location of a proposed well. This location may be described as a point 1980 feet South of the North line, and 1980 feet East of the West line of Section 33, Township 2 North, Range 46 West of the 6th P.M., Yuma County, Colorado.

The surface elevation at this point is 3938 feet m.s.l.

Note: This is not a land survey plat.

There are no visible improvements within 200 feet of the location, except an existing center pivot irrigation system.



GREAT PLAINS
SURVEYING, INC.

P.O. Box 296
Holyoke, CO 80734

Phone 970-854-3602
Fax 970-854-2926

DATE OF FIELD WORK

01 MARCH 2005

DATE OF DRAWING

29 MARCH 2005

KOENIG 22-33

SE 1/4 NW 1/4 SEC. 33, T2N, R46W

NOBLE ENERGY, INC.

YUMA COUNTY, COLORADO

W332N46GPS

169/65

4338-593

01388458

MAY -3 05



DATE OF FIELD WORK	DATE OF DRAWING
01 MARCH 2005	28 MARCH 2005
GARDNER 11-33	
NW 1/4 NW 1/4 SEC. 33, T2N, R46W	
NOBLE ENERGY, INC.	
YUMA COUNTY, COLORADO	

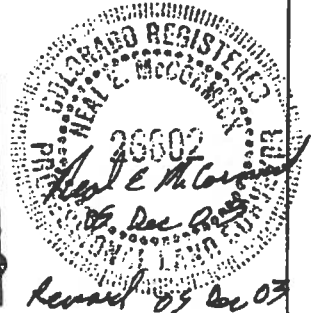
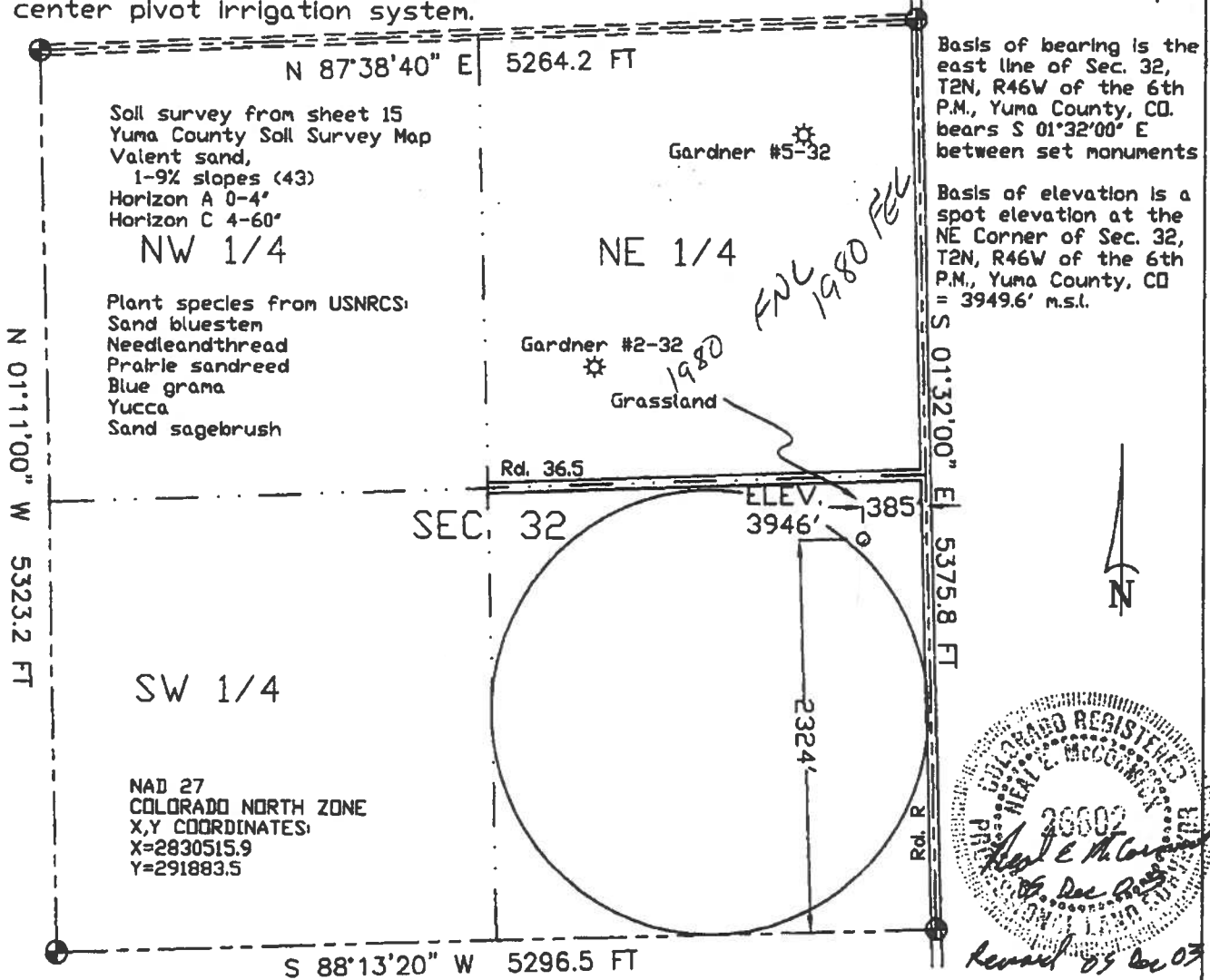
4338-591

The accompanying plat is an accurate representation showing the location of a proposed well. This location may be described as a point 2324 feet North of the South line, and 385 feet West of the East line of Sec. 32, Township 2 North, Range 46 West of the 6th P.M., Colorado.

The surface elevation at this point is 3946 feet

Note: This is not a land survey plat.

There are no visible improvements within 200 feet of the location, except a center pivot irrigation system.



**GREAT PLAINS
SURVEYING, INC.**

P.O. Box 296 Phone 970-854-3602
Holyoke, CO 80734 Fax 970-854-2926

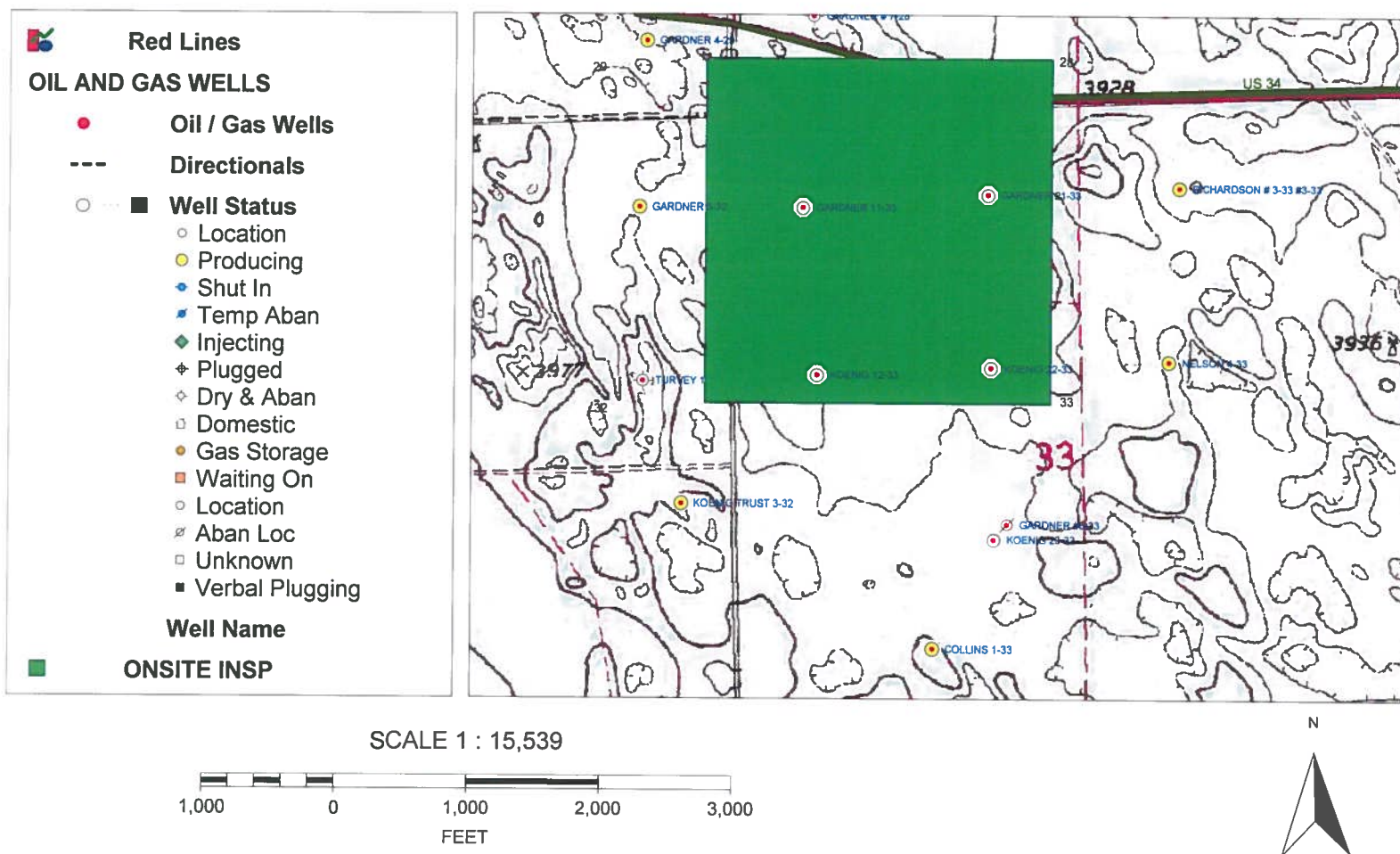
KOENIG TRUST #3-32

NE 1/4 SE 1/4 SEC. 32, T2N, R46W

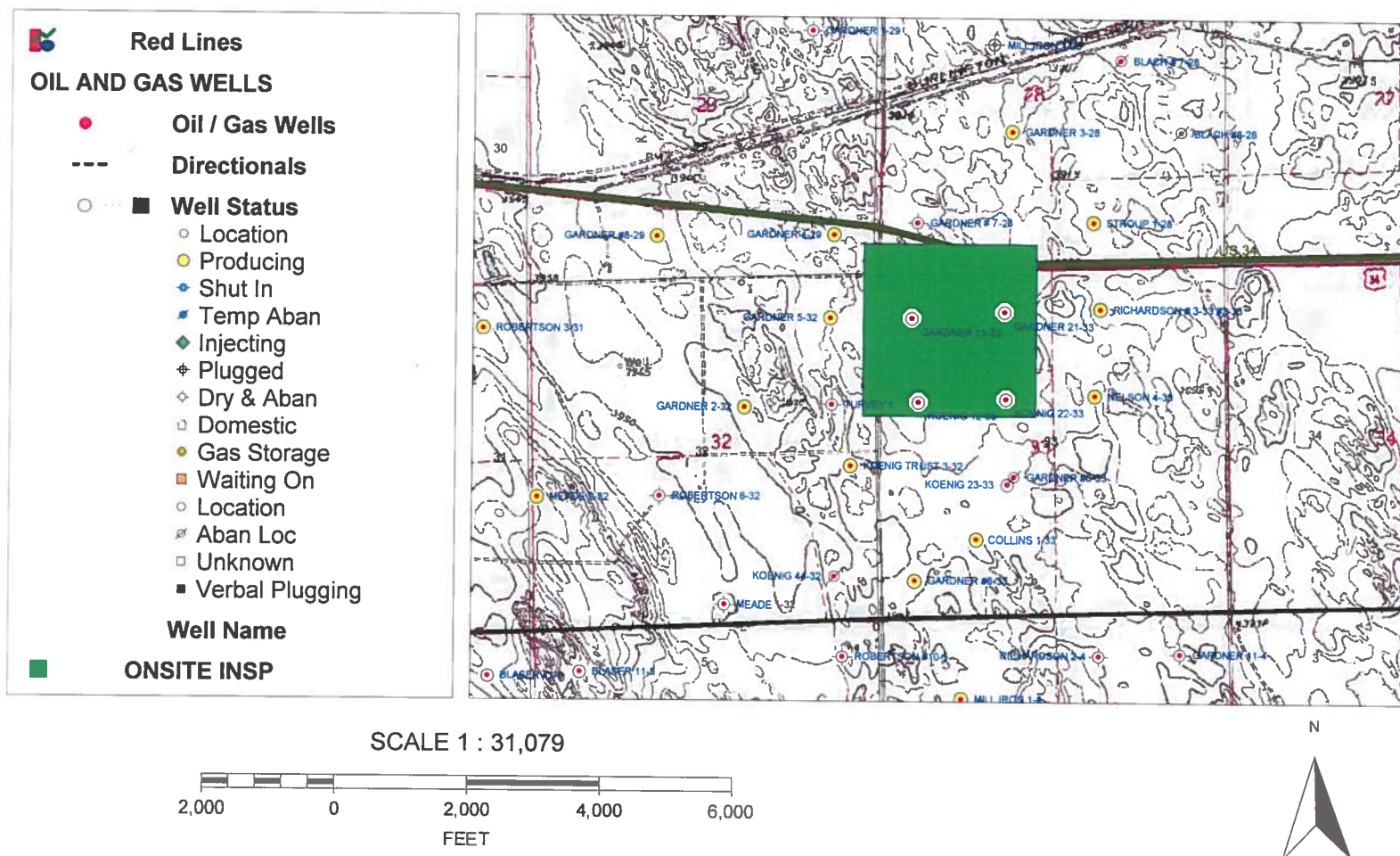
J-W OPERATING CO.

YUMA COUNTY, COLORADO 09 OCTOBER 2003

COGCC GIS Online



COGCC GIS Online



RECEIVED

J-W OPERATING COMPANY

P. O. BOX 305
WRAY, COLORADO 80758-0305

OIL AND GAS PROPERTY MANAGEMENT

December 19, 2003

PHONE 970 332-3151
FAX 970 332-5821

TO ALL WORKING INTEREST OWNERS
(SEE ATTACHED ADDRESS LIST)

RE: Location Exception – Koenig Trust #03-32
NESE, Section 32-T2N-R46W, 6TH PM
Yuma County, Colorado



Dear Sir or Madam,

J-W Operating Company is currently in the process of preparing to drill the Koenig Trust #03-32, located in NESE/4 Section 32, Township 2 North, Range 46 West, 6th PM, 2324' FSL and 385' FEL in the Schramm Field, Yuma County, Colorado. These footages place the Koenig Trust #03-32 in an exception location approximately 363' from the NE/4 of Section 32, T2N-R46W, approximately 530' from the NW/4 of Section 33, T2N-R46W and approximately 385' from the SW/4 of Section 33, T2N-R46W. This exception location is at the request of the surface owner, Mr. Gary Koenig. Mr. Koenig's lease requires that all wells be drilled outside of his irrigated cornfield. In accordance to COGCC Rule 306.a (2), we are abiding by the request of the surface owner.

Colorado Oil and Gas Conservation Commission (COGCC) Cause No. 329, Order No. 329-4, states that "...the permitted location for any additional well shall be located no closer than 560 feet from the outer boundaries of the 160-acre drilling and spacing unit..."

We respectfully request that you waive your right to hearing by granting us this exception location. Should you consent, J-W will request a drilling permit from the state as an exception location. Please indicate your acceptance by signing in the space provided and returning a copy of this letter to the attention of the undersigned. As time is of the essence, your response to this request within five (5) days of receipt will be appreciated.

Should you have any questions or wish to discuss the above in greater detail, please feel free to contact me at 970-332-3151.

Very truly yours,

J-W OPERATING COMPANY

Diane D. Koch
E&P Assistant

Enclosure

WORKING INTEREST OWNERS
December 19, 2003


Koenig Trust #03-32
Page 2 of 2

WORKING INTEREST OWNERS

COHORT ENERGY COMPANY
Attn: Virginia Burchard
1600 Broadway
Suite 2400
Denver, CO 80202-4921

NOBLE ENERGY, INC.
Attn: Byrdie Meeks
12600 North Borough
Suite 250
Houston, TX 77067

ACCEPTED AND AGREED TO this 22nd day of December, 2003.


Company Name: COHORT ENERGY COMPANY
Print Name: GINNY BURCHARD
Title: LANDMAN

J-W OPERATING COMPANYP. O. BOX 305
WRAY, COLORADO 80758-0305

OIL AND GAS PROPERTY MANAGEMENT

PHONE 970 332-3151

FAX 970 332-5821

December 19, 2003

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J-W OPERATING COMPANY

Diane D. Koch
E&P Assistant

Enclosure

RECEIVED

DEC 23 2003

WORKING INTEREST OWNERS
December 19, 2003

Koenig Trust #03-32
Page 2 of 2

WORKING INTEREST OWNERS

COHORT ENERGY COMPANY

Attn: Virginia Burchard
1600 Broadway
Suite 2400
Denver, CO 80202-4921

NOBLE ENERGY, INC.

Attn: Byrdie Meeks
12600 North Borough
Suite 250
Houston, TX 77067

ACCEPTED AND AGREED TO this 30 day of DECEMBER, 2003.

Byrdie W. Meeks AMB

Company Name: NOBLE ENERGY, INC

Print Name: BYRDIE W. MECKS, CPL

Title: NEGOTIATOR

NOTE SURFACE CASING SETTING DEPTH CHANGE FROM 280 FT TO 350 FT.
CONTACT KEVIN LIVELY @ 970-522-6747. 24 HRS PRIOR TO SPUD SET SURFACE CASING
AT LEAST 50' INTO PIERRE SHALE FOR AQUIFER COVERAGE. THIS MAY BE IN EXCESS OF
THE APPROVED SURFACE CASING SETTING DEPTH. CEMENT TO SURFACE. IF DRY HOLE,
SET 35 SRS CEMENT ABOVE MICHIGAN, 35 SRS CEMENT 1/2 IN 1/2 OUT SURFACE CASING,
10 SRS CEMENT AT SURFACE, CUT 4' BELOW GL. WELD ON PLATE.

Colorado
Oil & Gas Conservation Commission
COGCC Results



Selected Items Report

Oil and Gas Wells Selected						
Filter Results by Formation Include <input type="text"/>						Filter
WELL DESCRIPTION		LOCATION		WELL INFORMATION		
Facilities Selected						
FACILITY DESCRIPTION		LOCATION		PIT INFORMATION		
				Type	Unlined	Status
Water Wells Selected						
Filter Results by Depth Greater than <input type="text"/>						Filter
WELL DESCRIPTION		LOCATION	WELL INFORMATION			
			Depth	Top Perf	Bottom Perf	Aquifer
Receipt=0900753, Permit=0006364--, PITTMAN GLENN		NWNW 3 1N-46W	0	0	0	GW
Receipt=0067088C, Permit=0006060-AD-, MILL IRON DIAMOND CATTLE CO		NE 4 1N-46W	0	0	0	GW
Receipt=9071168, Permit=0105556--, MEIS NORBERT		NWSW 4 1N-46W	295	0	0	TO
Receipt=0496423A, Permit=0242812--, ROBERTSON DEXTER		NENE 5 1N-46W	0	0	0	GW
Receipt=0496423B, Permit=0242812--A, ROBERTSON DEXTER		NENE 5 1N-46W	240	220	240	TO
Receipt=9068294, Permit=0017036-F-, MEADE MARY C		SWNE 5 1N-46W	340	0	0	GW
Receipt=9070159, Permit=0067782--, TURVEY RALPH		NESE 5 1N-46W	100	0	0	GW
Receipt=0213043, Permit=0118984--, STROUP G		SESE 28 2N-46W	0	0	0	GW
Receipt=0914665, Permit=0118274--, STROUP GARY D		SWSE 28 2N-46W	0	0	0	GW
Receipt=0057131B, Permit=0005025-AD-, COLLINS MERLE		SW 28 2N-46W	0	0	0	GW
Receipt=0273844, Permit=0147581--, NEW LIFE FELLOWSHIP		SWSW 28 2N-46W	0	0	0	TO
Receipt=9070084, Permit=0062689--, COLLINS MERLE		NWNE 32 2N-46W	150	130	150	GW
Receipt=9070132, Permit=0066129--, JOHNSON HARRY L		SENW 32 2N-46W	160	140	160	GW
Receipt=9068268, Permit=0016842-F-, KOENIG GERALD W		SE 32 2N-46W	280	0	0	GW
Receipt=9070062, Permit=0061755--, TURVEY GARNET		NESW 32 2N-46W	200	180	200	GW

Receipt=9068793, Permit=0020755-F-, GARDNER RAY	33 2N-46W	265	0	0	GW
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Receipt=9070422, Permit=0076139-, COLLINS MERLE	NWNW 33 2N-46W	150	0	0	GW
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Receipt=9068917, Permit=0022039-F-, RICHARDSON RUBEN R	SE 33 2N-46W	280	0	0	GW
Receipt=0104274A, Permit=0105183-, GARDNER RAY L	SWSW 33 2N-46W	240	200	240	GW
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Receipt=9071369, Permit=0134859-, MILL IRON DIAMOND	SWSW 34 2N-46W	200	0	0	GW

Well name and number: **KOENIG 23-33** *nesw 33-24-46w*

Survey Plat Check list

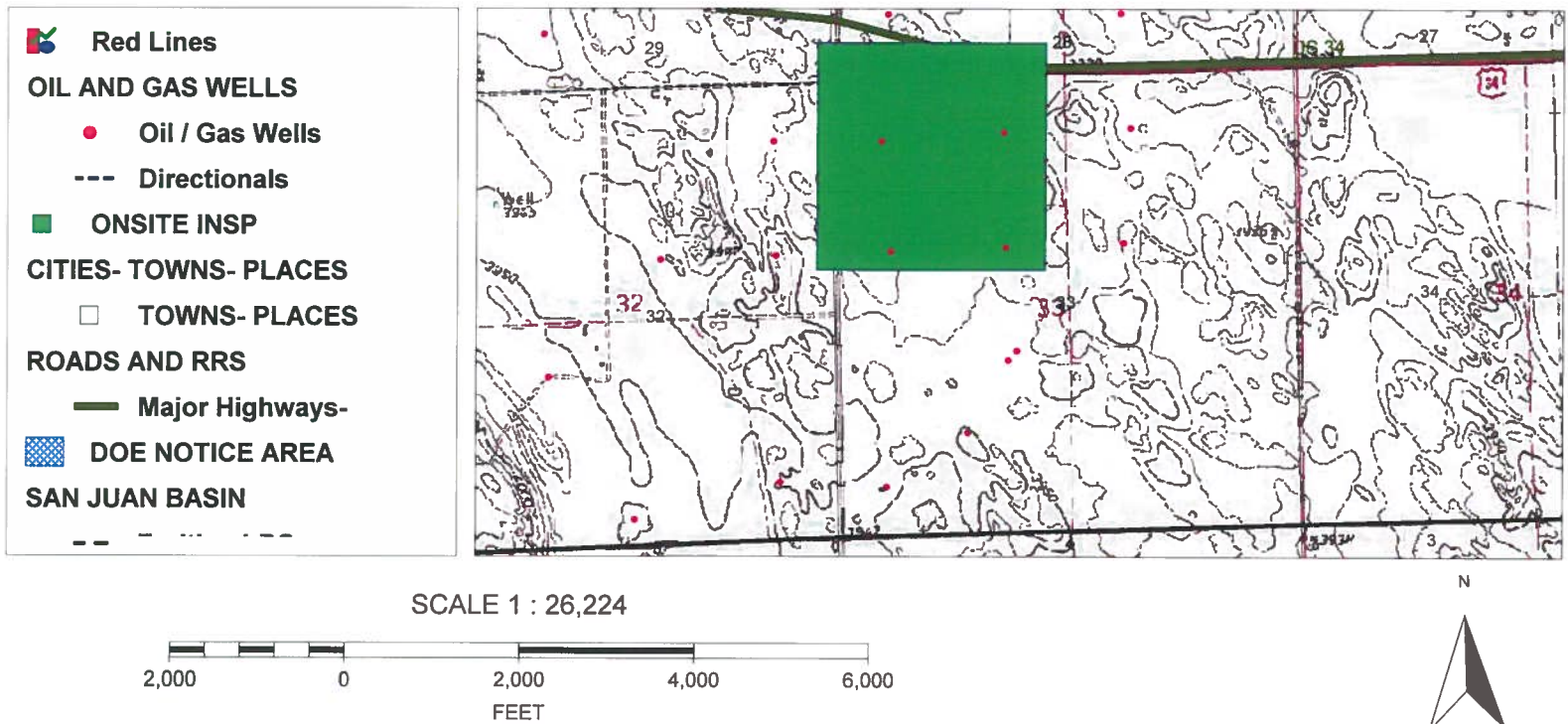
number	Item	
	8-1/2" x 11" scaled drawing of the entire section	✓
1	Dimensions on adjacent exterior section lines sufficient to completely describe the quarter section containing the proposed well shall be indicated	✓
1a	If dimensions are not field measured, state how the dimensions were determined	✓
2	For directional drilling into an adjacent section, that section shall also be shown on the location plat and dimensions on exterior section lines sufficient to completely describe the quarter section containing the proposed productive interval and bottom hole location shall be indicated.	-
3	For irregular, partial or truncated sections, dimensions will be furnished to completely describe the entire section containing the proposed well.	-
4	The field-measured distances from the nearer north/south and nearer east/west section lines shall be measured at ninety (90) degrees from said section lines to the well location and referenced on the plat.	✓
4.1*	For unsurveyed land grants and other areas where an official public land survey system does not exist the well locations shall be spotted as footages on a protracted section plat using Global Positioning System (GPS) technology and also reported as latitude and longitude in accordance with the requirements set forth below: in 4A, 4B, 4C	-
4A*	All GPS data reported to the Commission shall be differentially corrected using base station data or other correction sources. The base station or other correction source shall be identified and reported with the coordinate values.	-
4B*	Coordinates shall be reported as latitude and longitude in decimal degrees to an accuracy of at least five (5) decimal places (e.g.; latitude 37.12345 N, longitude 104.45632 W).	-
4C*	All data shall be referenced to the North American Datum (NAD) of 1927.	-
4D	The date of the survey shall be reported.	✓
5	A map legend	✓
6	A North Arrow	✓
7	A scale expressed as an equivalent (e.g. 1" = 1000').	✓
8	A bar scale.	✓
9	The ground elevation.	✓
10	The basis of the elevation (how it was calculated or its source).	✓
11	The basis of bearing or interior angles used.	✓
12	Complete description of monuments and/or collateral evidence found; all aliquot corners used shall be described.	✓
13	The legal land description by section, township, range, principal meridian, baseline and county.	✓
14	Operator name	✓
15	Well name and number	✓
16	Date of completion of scaled drawing	✓
17a	All visible improvements within two hundred (200) feet of a wellhead (or, in a high density area within four hundred (400) feet of a wellhead) shall be physically tied in and plotted on the well location plat or on an addendum, with a horizontal distance and approximate bearing from the well location.	✓
17b	Visible improvements shall include, but not be limited to, all buildings, publicly maintained roads and trails, major above-ground utility lines, railroads, pipelines, mines, oil wells, gas wells, injection wells, water wells, visible plugged wells, sewers with manholes, standing bodies of water, and natural channels including permanent canals and ditches through which water flows.	✓
17c	If there are no visible improvements within two hundred (200) feet of a wellhead (or in a high density area within four hundred (400) feet of a wellhead), it shall be so noted on the Permit-to-Drill, Form 2.	✓
18	Surface use shall be described within the two hundred (200) foot radius of a wellhead (or in a high density area within the four hundred (400) foot radius of a wellhead).	✓

* Only required for unsurveyed land grants and other areas where an official public land survey system does not exist.

The survey plat you submitted with your permit was found to be in ~~non~~-compliance with COGCC rule 303c. See above checklist. If a survey plat is not in compliance with rule 303c the operator will be notified and the permit will be placed on hold until an adequate replacement is supplied to the COGCC.

OK

COGCC GIS Online



COGIS - WELL Information

Scout Card

[Related](#)[Insp.](#)[MIT](#)[GIS](#)[Doc](#)[Wellbore](#)[Order](#)

Surface Location Data for API # 05-125-09307

Status: XX

Well Name/No: [KOENIG #12-33](#) (click well name for production)

Operator: NOBLE ENERGY INC - 100322

Status Date: 6/1/2005 3:58:04 PM Federal or State Lease #:

County: YUMA #125

Location:

SWNW 33 2N 46W 6 PI

Field: SCHRAMM - #76825 Footages:

1980 FNL 660 FWL

DRLG Contr #: Elevation:

3,950 ft.

Lat: 40.099214

Long:

-102.527186

Wellbore Data for Sidetrack #00

Status: XX 5/2/2005

Spud Date: N/A

Spud Date is:

PLANNED

Wellbore Permit

Permit #: 20051604

Expiration Date: 5/31/2006

Prop Depth/Form: 2800

Surface Mineral Owner Same:

Y

Mineral Owner: FEE

Surface Owner:

FEE

Unit:

Unit Number:

Formation and Spacing: Code: NBRR , Formation: NIOBRARA , Order: 329-5 , Unit Acreage: 160, Drill Unit: NV

Casing: String Type: SURF , Hole Size: 9.875, Size: 7, Top: , Depth: 350, Weight: 17

Cement: Sacks: 100, Top: 0, Bottom: 350, Method Grade:

Casing: String Type: 1ST , Hole Size: 6.25, Size: 4.5, Top: , Depth: 2800, Weight: 10.5

Cement: Sacks: 225, Top: 0, Bottom: 2800, Method Grade:

Wellbore Completed

Compltn Date: N/A

Measured TD:

Measured PB depth:

True Vertical TD:

True Vertical PB depth:

Formation

Log Top

Log Bottom

Cored

No additional interval records were found for sidetrack 00.

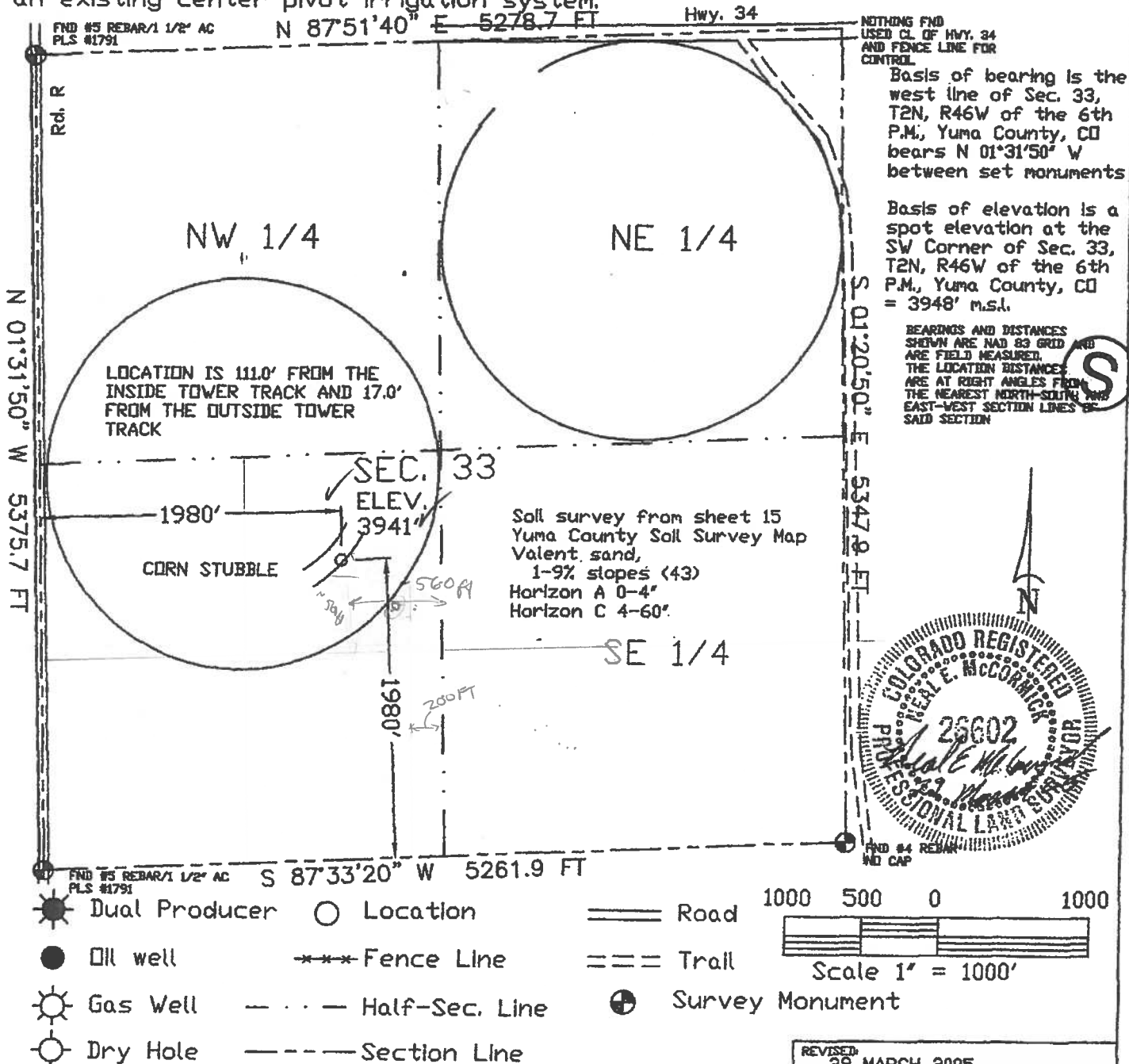


01388089

The accompanying plat is an accurate representation of a proposed well. This location may be described as a point 1980 feet North of the South line, and 1980 feet east of the West line of Section 33, Township 2 North, Range 46 West of the 6th P.M. Yuma County, Colorado. The surface elevation at this point is 3941 feet above m.s.l.

Note: This is not a land survey plat.

There are no visible improvements within 200 feet of the location, except an existing center pivot irrigation system.



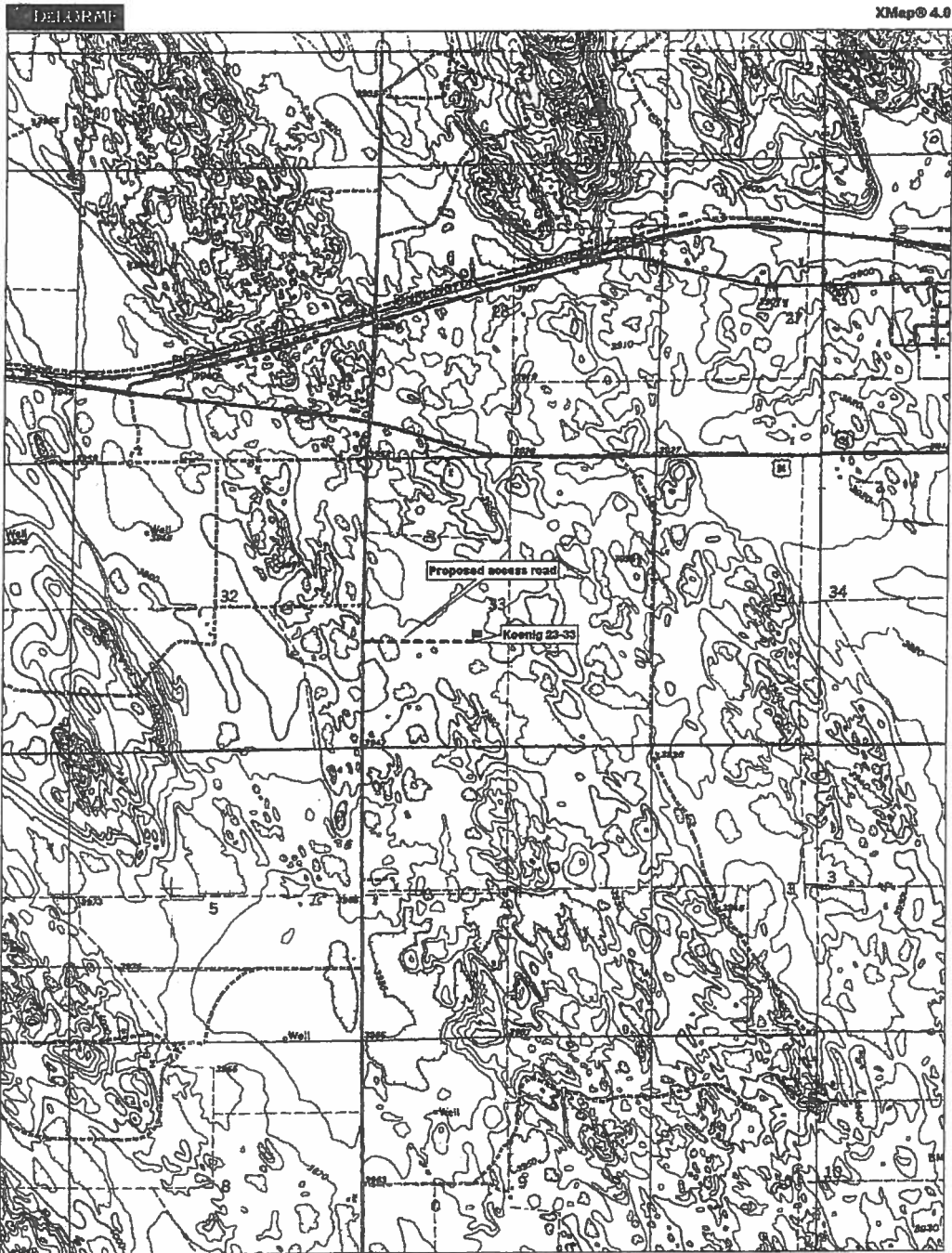
W332N46GPS

169/61

4338-590



01388090



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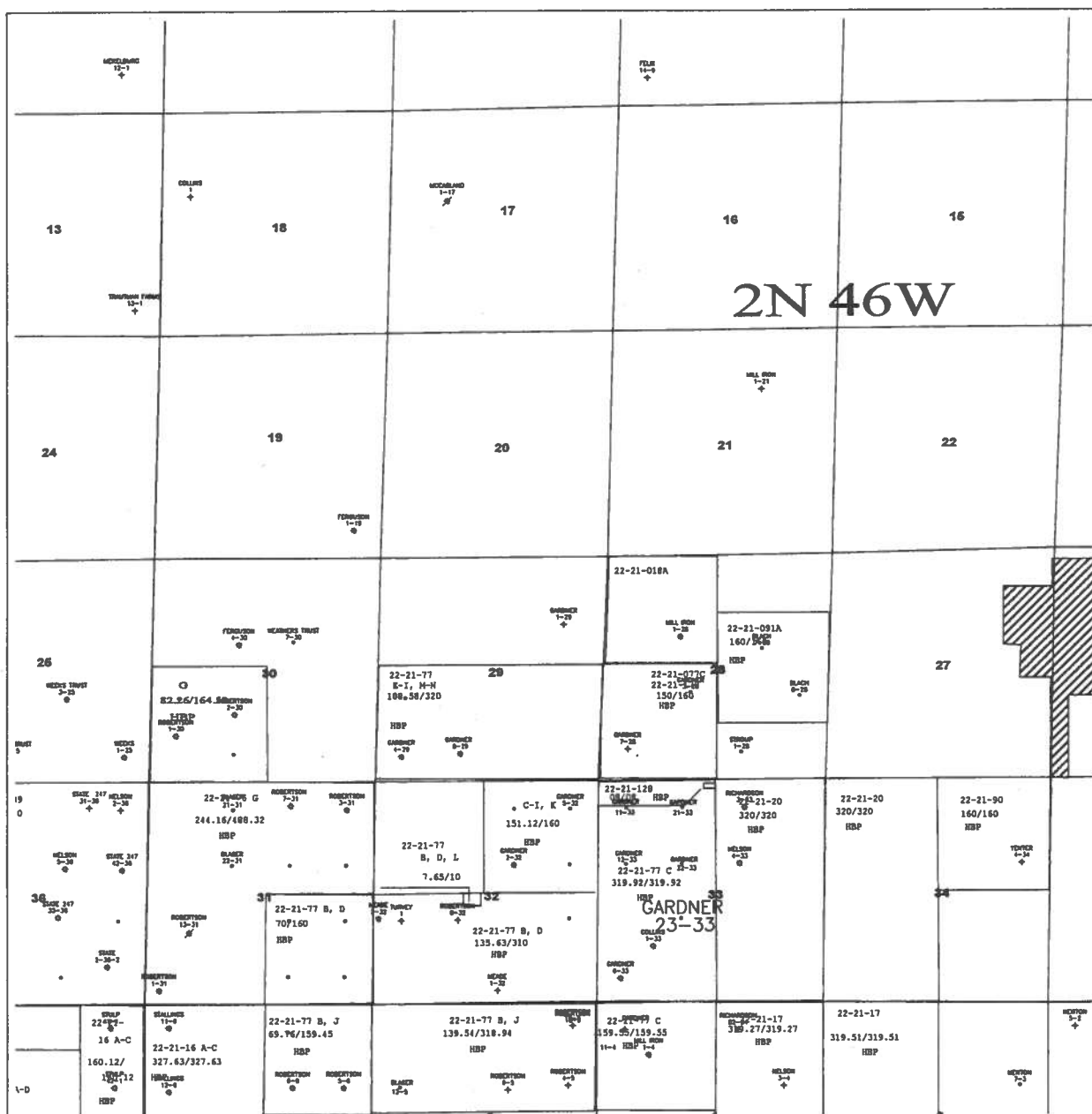
Data Zoom 13-1

125-09291



01440764

(S)



Noble Energy, Inc.		
RM/CO/NIOBRARA PLAY YUMA COUNTY, COLO. Koenig 23-33 2N-46W-Sec 33: NESW		
Joy Owens		11/2/2004
Scale 1:48000.		



01388446

The accompanying plat is an accurate representation showing the location of a proposed well. This location may be described as a point 1980 feet South of the North line, and 660 feet East of the West line of Section 33, Township 2 North, Range 46 West of the 6th P.M., Yuma County, Colorado.

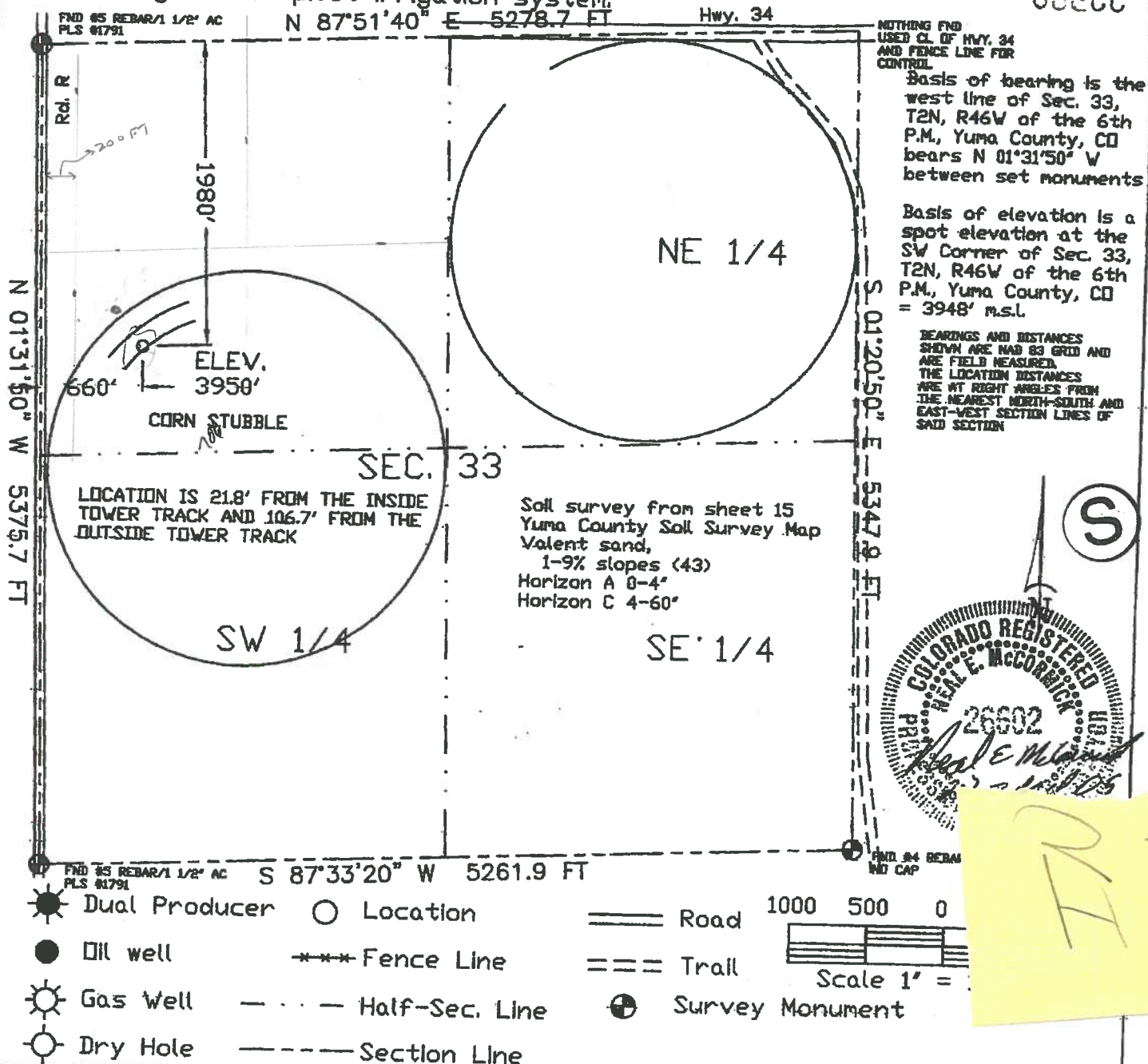
The surface elevation at this point is 3950 feet m.s.l.

Note: This is not a land survey plat.

There are no visible improvements within 200 feet of the location, except an existing center pivot irrigation system.

MAY -3 05

CUECC



GREAT PLAINS
SURVEYING, INC.

DATE OF FIELD WORK

12 APRIL 2005

DATE OF DRAWING

27 APRIL 2005

KDENIG 12-33

SW 1/4 NW 1/4 SEC. 33, T2N, R46W

NOBLE ENERGY, INC.

YUMA COUNTY, COLORADO

P.O. Box 296
Holyoke, CO 80734

Phone 970-854-3602
Fax 970-854-2926

W332N46GPS

169/128

4338-607



01388447

DeLORME

XMap® 4.0



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www.delorme.com



01457353



KEON16

Gardner 12-33 2N-46W-Sec 33: SWNW

10/8/2004

Scale 1:48000.

318B. YUMA/PHILLIPS COUNTY SPECIAL WELL LOCATION RULE

a. This special Well Location Rule ("WLR") governs wells drilled to and completed in the Niobrara Formation for the following lands:

Township 1 North

Range 44 West: Sections 7, 18, 19, 30 through 33

Range 45 West: Sections 7 through 36

Range 46 West: Sections 4 through 9

Ranges 47 and 48 West: All

Township 2 North

Ranges 46 through 48 West: All

Township 3 North

Range 45 West: Sections 1 through 18

Ranges 46 through 48 West: All

Townships 4 through 6 North

Ranges 45 through 48 West: All

Township 1 South

Range 44 West: Sections 3 through 10, 16 through 21, 27 through 34

Range 45 West: Sections 3 through 5

Range 46 West: Sections 4 through 9, 16 through 36

Ranges 47 and 48 West: All

Township 2 South

Range 44 West: Sections 3 through 6

Range 45 West: Section 7: W½, Section 18: W½, Section 19: All

Range 46 West: Sections 1 through 24

Ranges 47 and 48 West: All

Townships 3 and 4 South

Range 48 West: All

Within the WLR Area, operators may conduct drilling operations to the Niobrara Formation as follows:

- (1) Four (4) Niobrara Formation wells may be drilled in any quarter section.
 - (2) No more than one (1) well may be located in any quarter quarter section.
 - (3) No minimum distance shall be required between wells producing from the Niobrara Formation in any quarter section.
 - (4) Wells shall be located at least 560' from the outer boundary of said quarter section, and wells located outside any drilling units already established by the Commission in the WLR Area prior to this WLR's effective date (November 30, 2004) shall, in addition, be located at least 200' from any lease line.
- b. Any well drilled to the Niobrara Formation in the WLR Area prior to the effective date (November 30, 2004) of this WLR which is legally located when this WLR becomes effective but is not located as listed above shall be treated as properly located for purposes of this WLR.
- c. This WLR does not alter the size or configuration of any drilling units already established by the Commission in the WLR Area prior to this WLR's effective date (November 30, 2004).
- d. This WLR shall not serve to bar the granting of relief to owners who file an application alleging abuse of their correlative rights to the extent that such owners can demonstrate that their opportunity to produce from the Niobrara Formation at locations herein authorized does not provide an equal opportunity to obtain their just and equitable share of oil and gas from such formation.
- e. Well exception locations to this WLR shall be subject to the provisions of Rule 318.c.
- f. This WLR is a well location rule and supercedes existing Commission orders in effect at the time of its adoption only to the extent that the existing orders relate to permissible well locations and the number of wells that may be drilled in a quarter section. Commission orders in effect when this Rule 318B. is adopted nonetheless apply with respect to the size of drilling units already established by the Commission in the WLR Area. This WLR is not intended to establish well spacing. Accordingly, when an area subject to Rule 318B. is otherwise unspaced, it does not act to space the area but instead provides the permissible locations for any new Niobrara Formation wells. Similarly, Rule 318B. does not affect production allocation for existing or future wells. An operator may allocate production in accordance with the applicable lease, contract terms or established drilling and spacing units recognizing the owner's right to apply to the COGCC to resolve any outstanding correlative rights issues.