

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:

06/18/2015

Document Number:

668501572

Overall Inspection:

**ACTION REQUIRED****FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	228025	314205	Welsh, Brian	<input type="checkbox"/>	

**Operator Information:**OGCC Operator Number: 8005Name of Operator: BERRY ENERGY INC\*WALTERAddress: 1717 WASHINGTON AVECity: GOLDEN State: CO Zip: 80401-

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
Whiting, Jim	(719) 688-0064/ (505) 215-2474	jimwhiting_99@yahoo.com	All Inspections
Dennis, Penny	303-279- 0190/66190	berryenergy@comcast.net	

**Compliance Summary:**QtrQtr: SESE Sec: 28 Twp: 25S Range: 45W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
04/09/2015	668501289	SI	SI	ACTION REQUIRED			No
01/16/2015	668500854	PR	SI	ACTION REQUIRED			No
06/24/2013	668600979	PR	PR	ACTION REQUIRED			No
02/13/2012	663900573	PR	PR	ALLEGED VIOLATION	P		Yes
03/15/2010	200235907	PR	PR	SATISFACTORY			No
06/11/2008	200190865	PR	PR	SATISFACTORY			No
05/10/2007	200110603	PR	PR	ACTION REQUIRED		Fail	Yes
08/13/1999	500156546	PR	PR			Pass	No

**Inspector Comment:**

ADD CAPACITY LABELING TO TANK. REPAIR BERMS AND REMOVE OR REPAIR SHED. REPAIR OR REMOVE DAMAGED FENCE AROUND SEPARATOR AND WELLHEAD. CONTACT COGCC WITHIN 7 DAYS OF RECEIVING THIS INSPECTION WITH A DETAILED PLAN FOR CORRECTIVE ACTIONS

**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
228025	WELL	SI	08/27/2014	GW	099-06352	HOFFMAN 1-28	SI	<input checked="" type="checkbox"/>

**Equipment:**Location Inventory

Inspector Name: Welsh, Brian

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

### Location

#### Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY	TWO TRACKTHROUGH PASTUREWITH RUTS ANDMULTIPLE TRAILS		

#### Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	LEASE SIGNMOUNTED ONMETER SHED		
TANK LABELS/PLACARDS	ACTION REQUIRED	STICKERS ONPRODUCTION TANK. NEEDCAPACITY LABELING	Install sign to comply with rule 210.	06/25/2015

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

#### Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
DEBRIS	ACTION REQUIRED	METAL SHEDON LOCATIONHAS BEEN DAMAGED	REPAIR SHED OR REMOVE FROM LOCATION	06/25/2015

#### Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

#### Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
SEPARATOR	ACTION REQUIRED	PIPE FENCE AROUND SEPARATOR HASBEEN DAMAGED FROM SHED FALLING ON IT	REPAIR OR REMOVE PIPE FENCE AROUND SEPARATOR	06/25/2015

Inspector Name: Welsh, Brian

WELLHEAD	ACTION REQUIRED	PIPE FENCE AROUND WELLHEAD NEEDS REPAIRED	REPAIR OR REMOVE PIPEFENCE AROUND WELLHEAD	06/25/2015
TANK BATTERY	SATISFACTORY	PIPE FENCE AROUND TANK		

<b>Venting:</b>	
Yes/No	Comment
NO	

<b>Flaring:</b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

**Predrill**

Location ID: 228025

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

**S/A/V:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

**S/A/V:** SATISFACTORY **Comment:** NO COA'S

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Wildlife BMPs:**

**S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Stormwater:**

**Comment:** \_\_\_\_\_

**Staking:**

**On Site Inspection (305):**

**Surface Owner Contact Information:**

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

**Operator Rep. Contact Information:**

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

**LGD Contact Information:**

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

**Summary of Landowner Issues:**

\_\_\_\_\_

**Summary of Operator Response to Landowner Issues:**

\_\_\_\_\_

**Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**

\_\_\_\_\_

**Facility**

Facility ID: 228025 Type: WELL API Number: 099-06352 Status: SI Insp. Status: SI

**Producing Well**

Comment: SHUT IN

**Environmental****Spills/Releases:**

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

**Water Well:**

DWR Receipt Num: Owner Name: GPS : Lat Long

**Field Parameters:**

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

**Reclamation - Storm Water - Pit****Interim Reclamation:**

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use:

Comment:

1003a. Debris removed? Fail CM DAMAGED SHED STILL ON LOCATION

CA REPAIR OR REMOVE DAMAGED SHED CA Date 06/25/2015

Waste Material Onsite? Pass CM

CA CA Date

Unused or unneeded equipment onsite? Pass CM

CA CA Date

Pit, cellars, rat holes and other bores closed? Pass CM

CA CA Date

Guy line anchors removed? CM

CA CA Date

Guy line anchors marked? CM

CA CA Date

1003b. Area no longer in use? Production areas stabilized ?

1003c. Compacted areas have been cross ripped?

Inspector Name: Welsh, Brian

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_  
Cuttings management: \_\_\_\_\_  
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_  
Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_  
**RESTORATION AND REVEGETATION**  
Cropland  
Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_  
Non-Cropland  
Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_  
1003 f. Weeds Noxious weeds? \_\_\_\_\_  
Comment: \_\_\_\_\_

Overall Interim Reclamation \_\_\_\_\_

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_  
Final Land Use: \_\_\_\_\_  
Reminder: \_\_\_\_\_  
Comment: \_\_\_\_\_  
Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_  
Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_  
Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_  
Gravel removed \_\_\_\_\_  
Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_  
Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_  
Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_  
Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_  
Comment: \_\_\_\_\_  
Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_  
Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location ☐ Multi-Well Location ☐

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	Pass	Compaction	Pass			

S/A/V: SATISFACTOR \_\_\_\_\_ Corrective Date: \_\_\_\_\_  
Y \_\_\_\_\_

Comment: **LOCATION IS GRASSED OVER. LEASE ROAD HAS MULTIPLE TRAILS. MINIMIZE LEASE ROAD WIDTH**  
CA: \_\_\_\_\_

**Pits:** ☒ NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
ADD CAPACITY LABELING TO TANK. REPAIR BERMS AND REMOVE OR REPAIR SHED. REPAIR OR REMOVE DAMAGED FENCE AROUND SEPARATOR AND WELLHEAD. CONTACT COGCC WITHIN 7 DAYS OF RECEIVING THIS INSPECTION WITH A DETAILED PLAN FOR CORRECTIVE ACTIONS	welshb	06/18/2015

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
668501573	Remove or repair old shed	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3628865">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3628865</a>
668501574	Remove or repair fence around wellhead	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3628866">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3628866</a>
668501576	Repair berms for capacity	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3628867">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3628867</a>

## **ACTION REQUIRED**

**ANY ACTION REQUIRED** items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)