

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES

Inspection Date:  
06/18/2015Document Number:  
673802227Overall Inspection:  
SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	435930	435930	Gomez, Jason	<input type="checkbox"/>	

**Operator Information:**OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1625 BROADWAY STE 2200City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
Fogel, Heather		HFogel@nobleenergyinc.com	

**Compliance Summary:**QtrQtr: SWSW Sec: 14 Twp: 6N Range: 65W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
435927	WELL	PR	10/08/2014	OW	123-38862	EAGLE E 14-63-1HN	PR	<input checked="" type="checkbox"/>
435928	WELL	PR	11/12/2014	OW	123-38863	EAGLE E 14-79HN	PR	<input checked="" type="checkbox"/>
435929	WELL	PR	11/12/2014	OW	123-38864	SENECA E 15-72-1HN	PR	<input checked="" type="checkbox"/>
435931	WELL	PR	09/01/2014	OW	123-38865	SENECA E 15-72-1HC	PR	<input checked="" type="checkbox"/>
435932	WELL	PR	11/12/2014	OW	123-38866	TAHOMA E 22-69HC	PR	<input checked="" type="checkbox"/>
435933	WELL	PR	10/08/2014	OW	123-38867	EAGLE E 14-62-1HN	PR	<input checked="" type="checkbox"/>
435934	WELL	PR	09/01/2014	OW	123-38868	RELIANCE E 23-79HN	PR	<input checked="" type="checkbox"/>

**Equipment:**Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>7</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>6</u>	Separators: <u>33</u>	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: <u>4</u>	VOC Combustor: _____	Oil Tanks: <u>18</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location****Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY			
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			
CONTAINERS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

**Spills:**

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	Panel		
LOCATION	SATISFACTORY	6' chain link on south side of location		

**Equipment:**

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Ancillary equipment	6	SATISFACTORY	Electrical control panel		
Ancillary equipment	2	SATISFACTORY	2 SCADA control buildings		
Pig Station	1	SATISFACTORY			
Horizontal Heated Separator	20	SATISFACTORY			
Gas Meter Run	2	SATISFACTORY			
Vertical Separator	15	SATISFACTORY			
Emission Control Device	18	SATISFACTORY			
Plunger Lift	7	SATISFACTORY			
Ancillary equipment	6	SATISFACTORY	Methonal pump w/containment		
Horizontal Heated Separator	2	SATISFACTORY			
Ancillary equipment	8	SATISFACTORY	Solar Panels		
Compressor	3	SATISFACTORY			
Ancillary equipment	2	SATISFACTORY	Portable NG generators		
Ancillary equipment	10	SATISFACTORY	Telemetry polls w/equipment		

<b>Facilities:</b>		New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	<50 BBLS	CONCRETE SUMP/VAULT	40.479480,-104.632960	
S/A/V:	SATISFACTORY		Comment:		
Corrective Action:				Corrective Date:	

Paint

Condition	Adequate
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Other (Content) \_\_\_\_\_

Other (Capacity) \_\_\_\_\_

Other (Type) \_\_\_\_\_

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

<b>Facilities:</b>	<input type="checkbox"/> New Tank	Tank ID: _____
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Contents	#	Capacity	Type	SE GPS
USED OIL	1	<50 BBLS	CONCRETE SUMP/VAULT	40.479270,-104.639430
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
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Other (Content) \_\_\_\_\_

Other (Capacity) \_\_\_\_\_

Other (Type) \_\_\_\_\_

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

<b>Facilities:</b>	<input type="checkbox"/> New Tank	Tank ID: _____
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Contents	#	Capacity	Type	SE GPS
USED OIL	1	<50 BBLS	CONCRETE SUMP/VAULT	40.481270,-104.639420
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
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Other (Content) \_\_\_\_\_

Other (Capacity) \_\_\_\_\_

Other (Type) \_\_\_\_\_

Berms

Inspector Name: Gomez, Jason

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

**Facilities:** ☐ New Tank Tank ID: \_\_\_\_\_

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	6	500 BBLS	FIBERGLASS AST	40.479480,-104.639260
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

**Facilities:** ☐ New Tank Tank ID: \_\_\_\_\_

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	19	500 BBLS	STEEL AST	40.479480,-104.639260
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

**Venting:**

Yes/No	Comment

**Flaring:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

**Predrill**

Location ID: 435930

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

**S/A/V:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

Group	User	Comment	Date
OGLA	andrewsd	Operator must implement site-specific best management practices in accordance with good engineering practices, including, but not limited to, construction of a berm or diversion dike, site grading, or other comparable measures, sufficient to protect the irrigation ditch located 300 feet south and the irrigation canal located 312 feet northeast of the oil and gas location from a release of drilling, completion, produced fluids, and chemical products.	01/14/2014

**S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Wildlife BMPs:**

BMP Type	Comment
Material Handling and Spill Prevention	Spill prevention Control and Countermeasures (SPCC) plans are in place to address any possible spill associated with Oil & Gas operations throughout the state of Colorado in accordance with CFR 112.
Storm Water/Erosion Control	Stormwater management plans (SWMP) are in place to address construction, drilling and operations associated with Oil & Gas development throughout the state of Colorado in accordance with Colorado Department of Public Health and Environment (CDPHE) General Permit No. COR-038637. BMP's will be constructed around the perimeter of the site prior to, or at the beginning of construction. BMP's used will vary according to the location, and will remain in place until the pad reaches final reclamation.
General Housekeeping	Housekeeping will consist of neat and orderly storage of materials and fluids. Wastes will be temporarily stored in sealed containers and regularly collected and disposed of at offsite, suitable facilities. If spills occur prompt cleanup is required to minimize any commingling of waste materials with stormwater runoff. Routine maintenance will be limited to fueling and lubrication of equipment. Drip pans will be used during routine fueling and maintenance to contain spills or leaks. Any waste product from maintenance will be containerized and transported offsite for disposal or recycling. There will be no major equipment overhauls conducted onsite. Equipment will be transported offsite for major overhauls. Cleanup of trash and discarded materials will be conducted at the end of each work day. Cleanup will consist of patrolling the roadway, access areas, and other work areas to pickup trash, scrap debris, other discarded materials, and any contaminated soil. These materials will be disposed of properly.

**S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Stormwater:****Comment:** \_\_\_\_\_**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

**Operator Rep. Contact Information:**

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Inspector Name: Gomez, Jason

Date Onsite Request Received: _____	Date of Rule 306 Consultation: _____
Request LGD Attendance: _____	
<u>LGD Contact Information:</u>	
Name: _____	Phone Number: _____ Agreed to Attend: _____
<u>Summary of Landowner Issues:</u>	
<u>Summary of Operator Response to Landowner Issues:</u>	
<u>Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:</u>	

**Facility**

Facility ID: 435927 Type: WELL API Number: 123-38862 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR

**BradenHead**

Comment: Exposed for testing

CA: \_\_\_\_\_

CA Date: \_\_\_\_\_

Facility ID: 435928 Type: WELL API Number: 123-38863 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR

**BradenHead**

Comment: Exposed for testing

CA: \_\_\_\_\_

CA Date: \_\_\_\_\_

Facility ID: 435929 Type: WELL API Number: 123-38864 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR

**BradenHead**

Comment: Exposed for testing

CA: \_\_\_\_\_

CA Date: \_\_\_\_\_

Facility ID: 435931 Type: WELL API Number: 123-38865 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR

**BradenHead**

Comment: Exposed for testing

CA: \_\_\_\_\_

CA Date: \_\_\_\_\_

Facility ID: 435932 Type: WELL API Number: 123-38866 Status: PR Insp. Status: PR

**Producing Well**Comment: **PR****BradenHead**Comment: **Exposed for testing**

CA:

CA Date:

Facility ID: 435933 Type: WELL API Number: 123-38867 Status: PR Insp. Status: PR**Producing Well**Comment: **PR****BradenHead**Comment: **Exposed for testing**

CA:

CA Date:

Facility ID: 435934 Type: WELL API Number: 123-38868 Status: PR Insp. Status: PR**Producing Well**Comment: **PR****BradenHead**Comment: **Exposed for testing**

CA:

CA Date:

**Environmental****Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_

Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): Y

Comment: \_\_\_\_\_

Pilot: ON Wildlife Protection Devices (fired vessels): YES**Reclamation - Storm Water - Pit****Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use:	<u>OTHER</u>
Comment:	<div style="border: 1px solid black; height: 20px;"></div>

  

1003a. Debris removed?    Pass      CM \_\_\_\_\_  
          CA \_\_\_\_\_ CA Date \_\_\_\_\_  
      Waste Material Onsite?   Pass      CM \_\_\_\_\_  
          CA \_\_\_\_\_ CA Date \_\_\_\_\_  
          Unused or unneeded equipment onsite?   Pass      CM \_\_\_\_\_  
          CA \_\_\_\_\_ CA Date \_\_\_\_\_  
          Pit, cellars, rat holes and other bores closed?   \_\_\_\_\_ CM \_\_\_\_\_  
          CA \_\_\_\_\_ CA Date \_\_\_\_\_  
          Guy line anchors removed?     Pass      CM \_\_\_\_\_  
          CA \_\_\_\_\_ CA Date \_\_\_\_\_  
          Guy line anchors marked?   \_\_\_\_\_ CM \_\_\_\_\_  
          CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use?    Pass                                  Production areas stabilized ?   Pass

1003c. Compacted areas have been cross ripped?   \_\_\_\_\_

1003d. Drilling pit closed?   \_\_\_\_\_                                  Subsidence over on drill pit?   \_\_\_\_\_  
      Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing?   In  
          Production areas have been stabilized?   Pass                                  Segregated soils have been replaced?   Pass

**RESTORATION AND REVEGETATION**

Cropland

Top soil replaced   \_\_\_\_\_                                  Recontoured   \_\_\_\_\_                                  Perennial forage re-established   \_\_\_\_\_

Non-Cropland

Top soil replaced   Pass                                  Recontoured   Pass                                  80% Revegetation   In

1003 f. Weeds Noxious weeds?   \_\_\_\_\_

Comment:

Overall Interim Reclamation   \_\_\_\_\_

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: IMPROVED PASTURE \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Inspector Name: Gomez, Jason

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location ☐ Multi-Well Location ☐

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	Pass					Metal containment berm
Gravel	Pass	Gravel	Pass			

S/A/V: SATISFACTOR  
Y \_\_\_\_\_ Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_

**Pits:** ☒ NO SURFACE INDICATION OF PIT