

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP 3. Address: P O BOX 173779 City: DENVER State: CO Zip: 80217- 4. Contact Name: JOEL MALEFYT Phone: (720) 929-6828 Fax: (720) 929-7828 Email: JOEL.MALEFYT@ANADARKO.COM

5. API Number 05-123-25537-00 6. County: WELD 7. Well Name: WATERFRONT Well Number: 35-27 8. Location: QtrQtr: NENW Section: 34 Township: 3N Range: 68W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED Treatment Type: FRACTURE STIMULATION Treatment Date: 10/12/2014 End Date: 10/12/2014 Date of First Production this formation: 07/15/2008 Perforations Top: 7280 Bottom: 7300 No. Holes: 60 Hole size: 0.38

Provide a brief summary of the formation treatment:

Open Hole: []

CODELL REFRAC 4882 BBL FR WATER, 4882 BBL TOTAL FLUID. 150440# 40/70 SAND, 4000# 20/40 SAND, 154440# TOTAL SAND.

This formation is commingled with another formation: [X] Yes [] No

Total fluid used in treatment (bbl): 4882 Max pressure during treatment (psi): 4702 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30 Type of gas used in treatment: Min frac gradient (psi/ft): 0.85 Total acid used in treatment (bbl): 0 Number of staged intervals: 1 Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 121 Fresh water used in treatment (bbl): 4882 Disposition method for flowback: RECYCLE Total proppant used (lbs): 154440 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O: Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR: Test Method: Casing PSI: Tubing PSI: Choke Size: Gas Disposition: Gas Type: Btu Gas: API Gravity Oil: Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: NIORARA-CODELL Status: PRODUCING Treatment Type: _____

Treatment Date: _____ End Date: _____ Date of First Production this formation: 07/15/2008

Perforations Top: 7029 Bottom: 7300 No. Holes: 118 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole:

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/16/2014 Hours: 24 Bbl oil: 35 Mcf Gas: 40 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 35 Mcf Gas: 40 Bbl H2O: 0 GOR: 1143

Test Method: FLOWING Casing PSI: 857 Tubing PSI: 748 Choke Size: 26/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1299 API Gravity Oil: 49

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7253 Tbg setting date: 11/09/2013 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JOEL MALEFYT

Title: REGULATORY ANALYST Date: 2/7/2014 Email: RSCDJPOSTDRILL@ANADARKO.COM

Attachment Check List

Att Doc Num	Name
400551972	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)