

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400855653

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-
4. Contact Name: Erin Lind
Phone: (720) 876-5827
Fax:
Email: erin.lind@encana.com

5. API Number 05-123-39779-00
6. County: WELD
7. Well Name: Newnam
Well Number: 2J-32H C264
8. Location: QtrQtr: NENW Section: 32 Township: 2N Range: 64W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/24/2015 End Date: 03/28/2015 Date of First Production this formation: 05/27/2015

Perforations Top: 7430 Bottom: 11450 No. Holes: 727 Hole size: 0.38

Provide a brief summary of the formation treatment:

Open Hole: ☐

Stages 1 - 27 treated with 69,421 bbls of fresh water, 1,300 bbls of recycled water, 402 bbls of additives, 607 bbls of acid 15%, and 5,111,085 lbs of 40/70 Sand Proppant

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 71730

Max pressure during treatment (psi): 8677

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.94

Total acid used in treatment (bbl): 607

Number of staged intervals: 27

Recycled water used in treatment (bbl): 1300

Flowback volume recovered (bbl): 910

Fresh water used in treatment (bbl): 69823

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 5111085

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/04/2015 Hours: 24 Bbl oil: 76 Mcf Gas: 57 Bbl H2O: 173
Calculated 24 hour rate: Bbl oil: 76 Mcf Gas: 57 Bbl H2O: 173 GOR: 750
Test Method: FLOWS FROM WELL Casing PSI: 1608 Tubing PSI: 924 Choke Size:
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1298 API Gravity Oil: 50
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7012 Tbg setting date: 04/29/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Erin Lind

Title: Regulatory Analyst Date: _____ Email: erin.lind@encana.com
:

Attachment Check List

Att Doc Num **Name**

400855655	WELLBORE DIAGRAM
-----------	------------------

Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

--	--	--

Total: 0 comment(s)