

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400855550

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700 City: DENVER State: CO Zip: 80202-
4. Contact Name: Erin Lind Phone: (720) 876-5827 Fax: Email: erin.lind@encana.com

5. API Number 05-123-39778-00
6. County: WELD
7. Well Name: Newnam Well Number: 2F-32H C264
8. Location: QtrQtr: NENW Section: 32 Township: 2N Range: 64W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/02/2015 End Date: 04/04/2015 Date of First Production this formation: 05/27/2015
Perforations Top: 7547 Bottom: 9658 No. Holes: 351 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: []

Stages 14 - 19, & 24 - 27 treated with 15,635 of fresh water, 48 bbls of recycled water, 129 bbls of additives, 40 bbls of acid 15%, and 968,384 lbs of 40/70 Sand Proppant

This formation is commingled with another formation: [X] Yes [] No

Total fluid used in treatment (bbl): 15635 Max pressure during treatment (psi): 8251
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment: Min frac gradient (psi/ft): 0.97
Total acid used in treatment (bbl): 40 Number of staged intervals: 10
Recycled water used in treatment (bbl): 48 Flowback volume recovered (bbl): 48
Fresh water used in treatment (bbl): 15547 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 968384 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: FORT HAYS Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/19/2015 End Date: 04/03/2015 Date of First Production this formation: 05/27/2015

Perforations Top: 8199 Bottom: 10860 No. Holes: 252 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole:

Stages 5 - 8, & 20 - 23 treated with 12,508 of fresh water, 39 bbls of recycled water, 103 bbls of additives, 32 bbls of acid 15%, and 774,707 lbs of 40/70 Sand Proppant

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 12508 Max pressure during treatment (psi): 9100

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.95

Total acid used in treatment (bbl): 32 Number of staged intervals: 8

Recycled water used in treatment (bbl): 39 Flowback volume recovered (bbl): 39

Fresh water used in treatment (bbl): 12438 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 774707 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA-FT HAYS-CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/18/2015 End Date: 04/04/2015 Date of First Production this formation: 05/27/2015

Perforations Top: 7547 Bottom: 11513 No. Holes: 855 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole:

Stages 1 - 27 treated with 41,630 bbls of fresh water, 130 bbls of recycled water, 347 bbls of additives, 107 bbls of acid 15%, and 2,614,637 lbs of 40/70 Sand Proppant

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 42214 Max pressure during treatment (psi): 9100

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.91

Total acid used in treatment (bbl): 107 Number of staged intervals: 27

Recycled water used in treatment (bbl): 130 Flowback volume recovered (bbl): 130

Fresh water used in treatment (bbl): 41977 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 2614637 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/04/2015 Hours: 24 Bbl oil: 91 Mcf Gas: 233 Bbl H2O: 207

Calculated 24 hour rate: Bbl oil: 91 Mcf Gas: 233 Bbl H2O: 207 GOR: 2560

Test Method: FLOWS FROM WELL Casing PSI: 1947 Tubing PSI: 1052 Choke Size:

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1298 API Gravity Oil: 50

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7212 Tbg setting date: 03/27/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: NIORBARA Status: COMMINGLED Treatment Type: FRACTURE STIMULATION
 Treatment Date: 03/18/2015 End Date: 04/02/2015 Date of First Production this formation: 05/27/2015
 Perforations Top: 9705 Bottom: 11513 No. Holes: 252 Hole size: 0.38

Provide a brief summary of the formation treatment:

Open Hole:

Stages 1 - 4 & 9 - 13 treated with 13,877 bbls of fresh water, 43 bbls of recycled water, 116 bbls of additives, 36 bbls of acid 15%, and 871,546 lbs of 40/70 Sand Proppant

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 14071

Max pressure during treatment (psi): 8182

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: _____

Min frac gradient (psi/ft): 0.91

Total acid used in treatment (bbl): 36

Number of staged intervals: 9

Recycled water used in treatment (bbl): 43

Flowback volume recovered (bbl): 43

Fresh water used in treatment (bbl): 13992

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 871546

Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

The Niobrara formation was treated from 3/18 - 4/02/15. The perforation intervals for this formation are 9,705 - 10,360 & 10,960 - 11,513. The Fort Hays formation was treated from 3/19 - 3/20/15 and 4/03/15. The perforation intervals for this formation are 8,199 - 8,754 & 10,480 - 10,860. The Codell formation was treated from 4/02 - 4/04/15. The perforation intervals for this formation are 7,547 - 8,152 & 8,802 - 9,658.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Erin Lind

Title: Regulatory Analyst Date: _____ Email: erin.lind@encana.com

Attachment Check List

Att Doc Num	Name
400855566	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)