

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400855531

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185  
2. Name of Operator: ENCANA OIL & GAS (USA) INC  
3. Address: 370 17TH ST STE 1700  
City: DENVER State: CO Zip: 80202-  
4. Contact Name: Erin Lind  
Phone: (720) 876-5827  
Fax:  
Email: erin.lind@encana.com

5. API Number 05-123-39777-00  
6. County: WELD  
7. Well Name: Newnam  
Well Number: 2D-32H C264  
8. Location: QtrQtr: NENW Section: 32 Township: 2N Range: 64W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 03/19/2015 End Date: 03/23/2015 Date of First Production this formation: 05/27/2015  
Perforations Top: 7463 Bottom: 11427 No. Holes: 727 Hole size: 0.38

Provide a brief summary of the formation treatment:

Open Hole: ☐

Stages 1 - 27 treated with 75,975 bbls of fresh water, 865 bbls of recycled water, 399 bbls of additives, 655 bbls of acid 15%, and 5,120,493 lbs of 40/70 Sand Proppant

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 77894

Max pressure during treatment (psi): 9007

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.94

Total acid used in treatment (bbl): 655

Number of staged intervals: 27

Recycled water used in treatment (bbl): 865

Flowback volume recovered (bbl): 865

Fresh water used in treatment (bbl): 76374

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 5120493

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/04/2015 Hours: 24 Bbl oil: 125 Mcf Gas: 113 Bbl H2O: 284  
Calculated 24 hour rate: Bbl oil: 125 Mcf Gas: 113 Bbl H2O: 284 GOR: 904  
Test Method: flows from well Casing PSI: 1674 Tubing PSI: 1123 Choke Size:  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1298 API Gravity Oil: 50  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7099 Tbg setting date: 04/25/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Erin Lind

Title: Regulatory Analyst Date: \_\_\_\_\_ Email: erin.lind@encana.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

400855536	WELLBORE DIAGRAM
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Total Attach: 1 Files

### **General Comments**

**User Group**      **Comment**

**Comment Date**

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Total: 0 comment(s)