

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400855316

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700 City: DENVER State: CO Zip: 80202-
4. Contact Name: Erin Lind Phone: (720) 876-5827 Fax: Email: erin.lind@encana.com

5. API Number 05-123-39775-00
6. County: WELD
7. Well Name: Newnam Well Number: 2A-32H C264
8. Location: QtrQtr: NENW Section: 32 Township: 2N Range: 64W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/15/2015 End Date: 03/19/2015 Date of First Production this formation: 05/27/2015

Perforations Top: 7622 Bottom: 11482 No. Holes: 702 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: []

Stages 1 - 27 treated with 77,672 bbls of fresh water, 880 bbls of recycled water, 411 bbls of additives, 655 bbls of acid 15%, and 5,035,296 lbs of 40/70 Sand Proppant

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 79618 Max pressure during treatment (psi): 8872

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.93

Total acid used in treatment (bbl): 655 Number of staged intervals: 27

Recycled water used in treatment (bbl): 880 Flowback volume recovered (bbl): 490

Fresh water used in treatment (bbl): 78083 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 5035296 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/04/2015 Hours: 24 Bbl oil: 89 Mcf Gas: 87 Bbl H2O: 203

Calculated 24 hour rate: Bbl oil: 89 Mcf Gas: 87 Bbl H2O: 203 GOR: 978

Test Method: Flows from well Casing PSI: 1560 Tubing PSI: 887 Choke Size:

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1298 API Gravity Oil: 50

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7244 Tbg setting date: 04/23/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Erin Lind
Title: Regulatory Analyst Date: _____ Email: erin.lind@encana.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400855319	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)