

JOSEPH R. POPE

Attorney at Law

1775 Sherman Street, Suite 1375  
P. O. Box 2428  
Denver, CO 80201

Telephone: (303) 882-5887  
Fax: (303) 882-4401  
Email: [JRPope96@aol.com](mailto:JRPope96@aol.com)

RECEIVED

DEC 09 2005

COGCC

December 7, 2005

Colorado Oil and Gas  
Conservation Commissions  
1120 Lincoln Street, Suite 801  
Denver, CO 80203

Atten: Linda Pavelka

RE: Vawter #13-2 Well, SWSW Section 2,  
T1N R66W, Weld County, Colorado

Dear Ms. Pavelka:

I represent Starlight Resources, LLC in oil and gas matters. Glenn Miller asked me to forward the attached surface damage agreement between Starlight and Carol A. Bowen and Melissa C. Bowen-Flores.

Melissa C. Bowen-Flores is the owner of the surface under the proposed drillsite. Carol A. Bowen is a co-tenant surface owner on a neighboring tract that is more than 150 feet from the drillsite.

Thank you for your attention to this matter.

Very Truly Yours,

cc: Starlight

Handwritten note on purple paper:  
I have not given any  
agreement to  
Bowen  
I have not given any  
agreement to  
Bowen

**SURFACE DAMAGE AGREEMENT  
VAWTER #13-2, SEC. 2-T1N-R66W, 6<sup>TH</sup>, P.M.**

**RECEIVED**  
**DEC 09 2005**  
**COGCC**

THIS AGREEMENT is made and entered into this 15th day of November 2005, by and between Duane E. Bowen and Carol A. Bowen whose address is 16267 West County Road 12, Ft. Lupton, CO 80621, and Melissa C. Bowen-Flores, whose address is 16771 West County Road 12, Ft. Lupton, CO 80621, owner of the surface or claiming future rights and interests in the surface, in and for the properties described herein, hereinafter collectively called "Owners," and Starlight Resources, L.L.C., a Colorado limited liability company, with addresses at 1520 West Canal Court, Suite 130, Littleton, CO 80120, hereinafter called "Operator."

After multiple good faith consultations by and between the Owners and Starlight regarding roads, production facilities and well sites, for and in consideration of \$2,500.00 paid by Operator to Melissa C. Bowen-Flores and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Owners do hereby accept same as complete settlement and satisfaction of any and all surface and crop damage caused by the drilling, completion and operation of said Vawter #13-2 Well and related flowlines and production facilities, located in the SW/4SW/4 of Section 2, T1N-R66W, Weld County, Colorado, the well site being 501' FSL and 757' FWL of said Section 2.

In addition a flowline will be laid in a northerly direction from the Vawter #13-2 to an existing facility in the N/2SW/4, Section 2, T1N-R66W, Weld County, Colorado, or southerly and easterly from the Vawter #13-2 to a location in the SE/4SW/4, Section 2, T1N-R66W, Weld County, Colorado.

Further, though the Owners hereby acknowledge and admit that Operator is under no obligation to do so, Operator agrees to:

1. During the drilling operations, the wellsite and access route will be fenced;
2. Following the completion of the well, install a cattle guard and swinging gates at Operator's point of entry through Owner's fence line onto the SWSW of said Section 2;
3. Reimburse Owners for actual expenses of two hotel rooms at rates not to exceed those of the Comfort Inn located at 15150 Brighton Road, Brighton, CO 80601, on days when the actual drilling of the well is being conducted. Owners must submit hotel receipts in order to be reimbursed.
4. Reimburse Owners for mileage for one trip per day from the SWSW of said Section 2 to the Hotel and back on days when the actual drilling of the well is being conducted, limited to three vehicles. Owners must submit hotel receipts in order to be reimbursed.

5. Operator will test the Owners water well before drilling the Vawter #13-2 well and after the Vawter #13-2 well is completed.

The provisions hereof shall extend to and be binding upon the parties hereto, their respective heirs, legal representatives, successors, and assigns.

EXECUTED effective the date set forth above.

SURFACE OWNERS

Melissa C. Bowen-Flores  
Melissa C. Bowen-Flores

Dwayne E. Bowen,

*refused*

Carol A. Bowen  
Carol A. Bowen

*Dwayne Refused to sign - we know  
other gas companies pay more for  
drilling + for flowlines*

12/1 IRONE, NO WORD FROM BOWEN YET

54 up to BH. 35', 55', 75' E of SE corner of lined water pit

CSB 01 - at top 1.5 ft md brn fns sand silt 1.5-2 ft brn, vk sand silt

appears to be native soil

CSB 02 top 1 ft md brn fns sand silt, at 1.5 ft hit 3" terra tar/oil soaked

sand. at 1.5-3' sand w/ subterranean channels of black tar/oil mtl. at 3 ft no black  
4' sample very tarry, sample + picture. 4.5' f-vk sand, lt-md brn, soft 5' sand as above, b/w black  
appears channels of tar soaked sand 6' sand, relatively clean 6.5-7.5 thick tar soaked sand

8.5' - f-vk sand, subterranean tar sand dikes 10' sand w/ 50% tar soaked sand channels -

10.5' as above, less tar. sample 11.5' vk sand chm/silt, tr black material. 12' fns sand w/ brn clay, dk brn  
from water? sl odor. sample

CSB 03 1' f-vk sand, some fines, no stain, odor 2.5' - as above, a few scattered dk brn  
small sample

3' f sand, black stained vdr tarry, 3.5' as above, stronger odor 4' as above, gray color, in parts  
small sample

4.5' - tar, and sand black, greasy, soft 5' - as above 5.5' black tar, ~~sample~~ more sand, as  
small sample

6 ft. fns sand, black staining, odor, not greasy 6.5' sand, sometimes, dk brn, ~~sample~~ as  
small sample

7 ft f-vk sand, sometimes brn-olive brn, sl. odor 7.5' as above 8' as above, dk brn  
as above

9' as above to gravel

f. f. water  
to gravel

12/2 → Duayne Bowen - saw signal on 11/23 by his wife and  
daughter and sent in

12/5 → left msg to Glen Miller to call

12/5 G. Miller → hearing the siren. Will tank it down, send it to  
Linda Paulke

**JOSEPH R. POPE**

**Attorney at Law**

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RECEIVED

NOV 17 05

COGCC

November 15, 2005

Colorado Oil and Gas  
Conservation Commissions  
1120 Lincoln Street, Suite 801  
Denver, CO 80203

Atten: Steve Lindholm

RE: Vawter #13-2 Well, SWSW Section 2,  
T1N R66W, Weld County, Colorado

Dear Mr. Lindholm:

I represent Starlight Resources, LLC in oil and gas matters. As you know, Starlight personnel have for some time tried to reach a mutually acceptable accommodation with Duane E. Bowen and Carol A. Bowen and Melissa C. Bowen-Flores. I believe you have been present at one or more of these meetings. Starlight continues to try to reach a mutually acceptable accommodation, but now finds itself in a position where it needs to obtain its permit in order to be able to take advantage of rig availability when that time comes.

At the request of Starlight's contract landman, Irene Ward, enclosed for your records you will find copies of:

1. A cover letter and surface damage agreement dated November 15, 2005 addressed to the surface owners, Starlight's latest offer.
2. A copy of the surface damage agreement Starlight proposed in October, to which is also attached handwritten notes of the surface owners demands.

Thank you for your attention to this matter.

Very Truly Yours,

  
Joe Pope

cc: Starlight

**JOSEPH R. POPE**

**Attorney at Law**

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NOV 17 05

COGCC

November 15, 2005

Duane E. Bowen and  
Carol A. Bowen  
16297 West County Road 12  
Fort Lupton, CO 80621

Melissa C. Bowen-Flores  
16721 West County Road 12  
Fort Lupton, CO 80621

RE: Vawter #13-2 Well, SWSW Section 2,  
T1N R66W, Weld County, Colorado

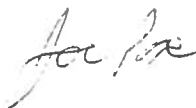
Ladies and Gentlemen:

I represent Starlight Resources, LLC in oil and gas matters. Starlight personnel have repeatedly met with you and representatives of the Colorado Oil and Gas Conservation Commission ("COGCC") regarding the placement of the referenced well, flow lines, and other matters. Starlight has agreed to move the location of the Vawter #13-2 Well from the its geologically preferred location at the SE corner of the drilling window to a location preferred by you at 501' FSL and 757' FWL of Section 2.

Starlight continued these discussion in good faith seeking to accommodate your reasonable requests wherever practical. However, your requests for compensation for alleged potential loss of possible future uses of the property, your requests to install flow lines around the perimeter of the quarter quarter section in rights of ways owned by Public Service, your requests to limit drilling hours, and so forth, are far beyond what are reasonable accommodations. Starlight has no choice but to decline those requests.

Starlight authorizes me to advise that it is permitting its well in accordance rules and regulations of the COGCC and will be drilling the well. Starlight further authorizes me to again offer the attached surface damage agreement. You may elect to accept this offer by executing the same and returning it to my office no later than 5:00 PM, Monday, November 28, 2005, after which time, this offer expires. Upon timely receipt of the executed agreement, a check will be delivered to Ms. Bowen-Flores prior to entering onto the property to conduct actual drilling operations.

Very Truly Yours,



Joe Pope

cc: COGCC  
Starlight

RECEIVED

NOV 17 05

COGCC

**SURFACE DAMAGE AGREEMENT  
VAWTER #13-2, SEC. 2-T1N-R66W, 6<sup>TH</sup>, P.M.**

THIS AGREEMENT is made and entered into this 15th day of November 2005, by and between Duane E. Bowen and Carol A. Bowen whose address is 16267 West County Road 12, Ft. Lupton, CO 80621, and Melissa C. Bowen-Flores, whose address is 16271 West County Road 12, Ft. Lupton, CO 80621, owner of the surface or claiming future rights and interests in the surface, in and for the properties described herein, hereinafter collectively called "Owners," and Starlight Resources, LLC, a Colorado limited liability company, with addresses at 1520 West Canal Court, Suite 130, Littleton, CO 80120, hereinafter called "Operator."

After multiple good faith consultations by and between the Owners and Starlight regarding roads, production facilities and well sites, for and in consideration of \$2,500.00 paid by Operator to Melissa C. Bowen-Flores and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Owners do hereby accept same as complete settlement and satisfaction of any and all surface and crop damage caused by the drilling, completion and operation of said Vawter #13-2 Well and related flowlines and production facilities, located in the SW/4SW/4 of Section 2, T1N- R66W, Weld County, Colorado, the well site being 501' FSL, and 757' FWL of said Section 2.

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5. Operator will test the Owners water well before drilling the Vawter #13-2 well and after the Vawter #13-2 well is completed.

The provisions hereof shall extend to and be binding upon the parties hereto, their respective heirs, legal representatives, successors, and assigns.

EXECUTED effective the date set forth above.

SURFACE OWNERS

\_\_\_\_\_  
Melissa C. Bowen-Flores

\_\_\_\_\_  
Dwayne E. Bowen,

\_\_\_\_\_  
Carol A. Bowen



**SURFACE DAMAGE AGREEMENT**  
**VAWTER #13-2, SEC. 2-T1N-R66W, 6<sup>TH</sup>, P.M.**

THIS AGREEMENT is made and entered into this \_\_\_\_\_, day of October 2005, by and between Melissa C. Bowen-Flores, whose address is 16271 County Road 12, Ft. Lupton, CO 80621, owner of the surface in and for the properties described herein, hereinafter called Owners, and Starlight Resources, LLC, a Colorado limited liability company, with addresses at 1520 West Canal Court, Suite 130, Littleton, CO 80120, hereinafter called Operator.

After consultation between the Surface Owners appointed Consultant, Mr. Dwayne Bowen and Starlight, for and in consideration of \$2,500.00 paid prior to entry, by Starlight Resources, LLC to Melissa C. Bowen-Flores and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Owners do hereby accept same as complete settlement and satisfaction of any and all surface and crop damage caused by the drilling, completion and operation of said Vawter #13-2 Well, located in the SW/4SW/4, 501' FSL, and 810' FWL, Section 2, T1N- R66W, Weld County, Colorado.

In addition a flowline will be laid from the Vawter #13-2 to an existing facility in the N/2SW/4, Section 2, T1N-R66W, Weld County, Colorado. There will be no tank battery on this property associated with the Vawter #13-2 well.

Attached, as an Exhibit "A" to this Surface Damage Agreement are requests of the Surface Owners, Consultant, Mr. Dwayne E. Bowen. Listed below is what is agreed upon.

- No. 1. Ok
- No. 2. Ok
- No. 3. Non-Applicable
- No. 4. Non-Applicable
- No. 5. Non-Applicable
- No. 6. No
- No. 7. Yes, reimburse for Hotel in Ft. Lupton at actual cost
- No. 8. Yes, mileage to and from at .40 cents per mile
- No. 9. No
- No.10. No
- No. 11. Yes, test water well before & after drilling.

The provisions hereof shall extend to and be binding upon the parties hereto, their respective heirs, legal representatives, successors, and assigns.

EXECUTED effective the date set forth above.

SURFACE OWNERS

\_\_\_\_\_  
Melissa C. Bowen-Flores, Owner

\_\_\_\_\_  
Dwayne E. Bowen, Consultant for Owner

## EXHIBIT "A"

Attached to and made a part of that certain,  
Surface Damage Agreement, for the Vawter #13-2.

- fence  
head &  
+ tanks  
chain  
& stakes  
line
- (1) Double gates - cattle guard
  - (2) Fence site - 4 stand
  - (3) Rent for storage tanks / tank
  - (4) Fence storage tank site
  - (5) No mingling of tanks
  - ✓ (6) Hours of drilling - 8 AM to 5 PM  
No Sat. or Sun.
  - (7) Motel rooms - 3 day sleepers -
  - (8) Pay for fuel to go back & forth  
(feeding livestock - etc)
  - ✓ (9) If you need to rework the  
well do we get compensation &  
materials - etc
  - (10) The money for re-drilling - you  
don't drill at right time of year  
we will drill it
  - (11) If you mess up our water well  
what are you going to do - city water  
deep rock what tested before drilling  
while drilling - after done  
& to make follow up



DEPARTMENT OF NATURAL  
RESOURCES  
Bill Owens, Governor  
1120 Lincoln St. Suite 801  
Denver, CO 80203  
Phone: (303) 894-2100  
FAX: (303) 894-2109  
[www.oil-gas.state.co.us](http://www.oil-gas.state.co.us)

## Memorandum

**To:** Vawter 13-2 File  
**From:** Steven Lindblom – Onsite Inspection Specialist  
**CC:** Glenn Miller – Starlight Resources  
Dwayne Bowen  
**Date:** September 30, 2005  
**Re:** Bowen - Starlight Onsite Inspection Vawter 13-2

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This Memorandum summarizes discussions and developments regarding Starlight well Vawter 13-2 that occurred during the Dwayne Bowen Onsite Inspection at 16267 Weld County Road 12 in Ft. Lupton, Colorado between approximately 1:30 and 3:00 p.m. on September 28, 2005. Attendees included staff of the Colorado Oil and Gas Conservation Commission (COGCC), Starlight Resources (Starlight), and Mr. Dwayne Bowen, the landowner. A complete list of attendees and contact information is included with this memorandum as Attachment I.

Mr. Bowen and Starlight were in ongoing negotiations regarding a Surface Use Agreement and COGCC arrived on site to find significant progress had been made. Discussions at the Onsite Inspection were primarily between Mr. Bowen and Starlight concerning the framework for a Surface Use Agreement and agreeable draft language. Both parties agreed in principal on the majority of the conditions requested by Mr. Bowen, although final approval of the conditions would need to be obtained from Starlight management. Starlight will provide a copy of the Surface Use Agreement with the Application for Permit to Drill when the conditions are finalized.



DEPARTMENT OF NATURAL  
RESOURCES

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Denver, CO 80203  
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[www.oil-gas.state.co.us](http://www.oil-gas.state.co.us)

## Attachment I

### Attendees and Contact Information

Name	Representing	Telephone Number
Steven Lindblom	COGCC	(303) 894-2100 x 114
Glenn Miller	Starlight	(303) 833-5650
Irene Ward	Starlight	(720) 220-1018
Ed Binkley	COGCC	(970) 506-9834
Dwayne Bowen	Land Owner	(303) 857-9103

## ATTENDEE SIGN IN

BOWEN - STARLIGHT CORPORATION ONSITE INSPECTION  
WELD COUNTY, SWSW, SEC 2 T1N R66W  
VAWTER 13-2

Name

Representing

Telephone

Email

Siene Lindblom COGCC (303) 844-2100 x114 siene.lindblom@state.co.

Alexander Miller SRL 303-833-5650 GLNMILRS@AOL

INUBM WARD (~~720~~) 720 220 1018, imjw@yahoo.com

Ed Binkley COGCC 970-506-9834 ed.binkley@state

Dwayne Bowen 303-857-9103 none

9137 East Mineral Circle, Suite 100  
Colorado, CO 80112

Jason KANE left message.

Thane Bower 3ms E of Ft. Lyndon on Rd 12

- would like to move toward 75 ft back on old site.
- Cotton Oil diked 25 yrs ago. Still see road
- and well pad
- survey location, news ~~box~~ sent packet or
- came to door.

hospital  
IRC  
(314)  
317  
0600

Received packet after surveyor  
Photographer came to door, asked permission to photo statue.

Colen Miller and staff showed up to do on site  
- 15 minutes. He showed up. Bower had  
another app. later that morning.  
asked to move 150 strides to old oil site  
50 ft off his property line. gave part of  
property to daughter (residence + deeded etc.)  
Bower's sign papers + release.  
⇒ that mineral interest owner.

existing Bunting Tanks R66  
Put in road straight in  
put 12" gravel right across legal access road  
Prevents mess from low clearance vehicles

SW/4 Sect 2 T1N  
R66W  
Weld County

## STARLIGHT EXPLORATION

- CONDUCTED ON SITE 2 WEEKS AGO
- BOWEN WOULD LIKE W.C. MOVED TO OLD COTTON  
PETROLEUM PAD, BUT STARLIGHT UNWILLING TO DO SO
- WOULD LIKE EXPEDITED ON SITE & TIGHTEN SCHEDULE  
THEIR RIG
- WILL RUN FLOW LINES TO TANK BATTERY TO NORTH
- OFFERED TO MOVE LOCATION TO FURTHER WEST POSSIBLE  
WITHIN DRILLING WINDOW
- BOWEN REFUSED TO SIGN ANYTHING, INCLUDING CONSULTATION CARD

11/16/05 1430

left message

9/14 0920

left

11/20 0715 R

PLNT

11/20 left

11/7 REMEMBRANCE Having  
hard time reaching summit  
w/ Bowen. Will try again and  
will call me later this week.

11/16

11/20 0715 R

11/20

10/13 Carol Bowen → no contract signed, summaries out flagging sep. Contract  
did not address issues (353) 857-9103

10/13 LUMAS → APD will be submitted under bond it hopes of future SCA.  
May not be able to address all issues discussed at OI

11/7 - Eileen wants having hard time reaching summit Bowen. Will  
try again and call later this week

note left message w Bowen word to call

Called Starlight 9/9/05  
Gordon let them know on site  
was on

Spoke w Dwayne  
9/8/05

**Colorado Oil and Gas Conservation Commission (COGCC)**  
**Onsite Inspection Request Form**  
(Effective for APDs submitted after February 15, 2005)

As the surface owner(s) where a proposed well is being drilled, I/we are requesting that the COGCC conduct an onsite inspection. I/we did not execute a lease nor did I/we execute a surface use or other relevant agreement for the proposed well. I/we understand that good faith consultation with the operator as required under COGCC Rule 306. is required to have occurred prior to making this request to the COGCC to conduct an onsite inspection, and that this onsite inspection request must be received by the COGCC within ten (10) business days of the first day of the Rule 306. consultation.

**Surface Owner Contact Information:**

Name: Dwayne Bowen  
Address: 16267 WCR 12  
Telephone No. 303-857-9103  
Cell Phone No. None

Consultant For Melissa C. Bowen Flores

**Well Operator and Location Information:**

Operator: STARLIGHT CORPORATION  
Well Name: VAWTER 13-2  
Location: SWSW 2 1N 66W  
County: WELD

First date Rule 306. consultation occurred: Aug 30, 2005  
Date

Proposed two (2) dates for the COGCC onsite consultation (must be within thirty (30) days of the request)  
1<sup>st</sup> date Sept 12-05 2<sup>nd</sup> date Sept 19-05

I would prefer to have a representative of the appropriate Local Government (COGCC Local Governmental Designee) invited to attend the onsite inspection? Xyes   no

Briefly describe the unresolved issues related to the proposed well (The onsite inspection shall not address matters of surface owner compensation, property value diminution, future use of the property or any private party contractual issues between the operator and the surface owner.)  
Would like proposed location moved to the west. To be on old location

Signature(s) Dwayne Bowen

Date Sept 8, 2005

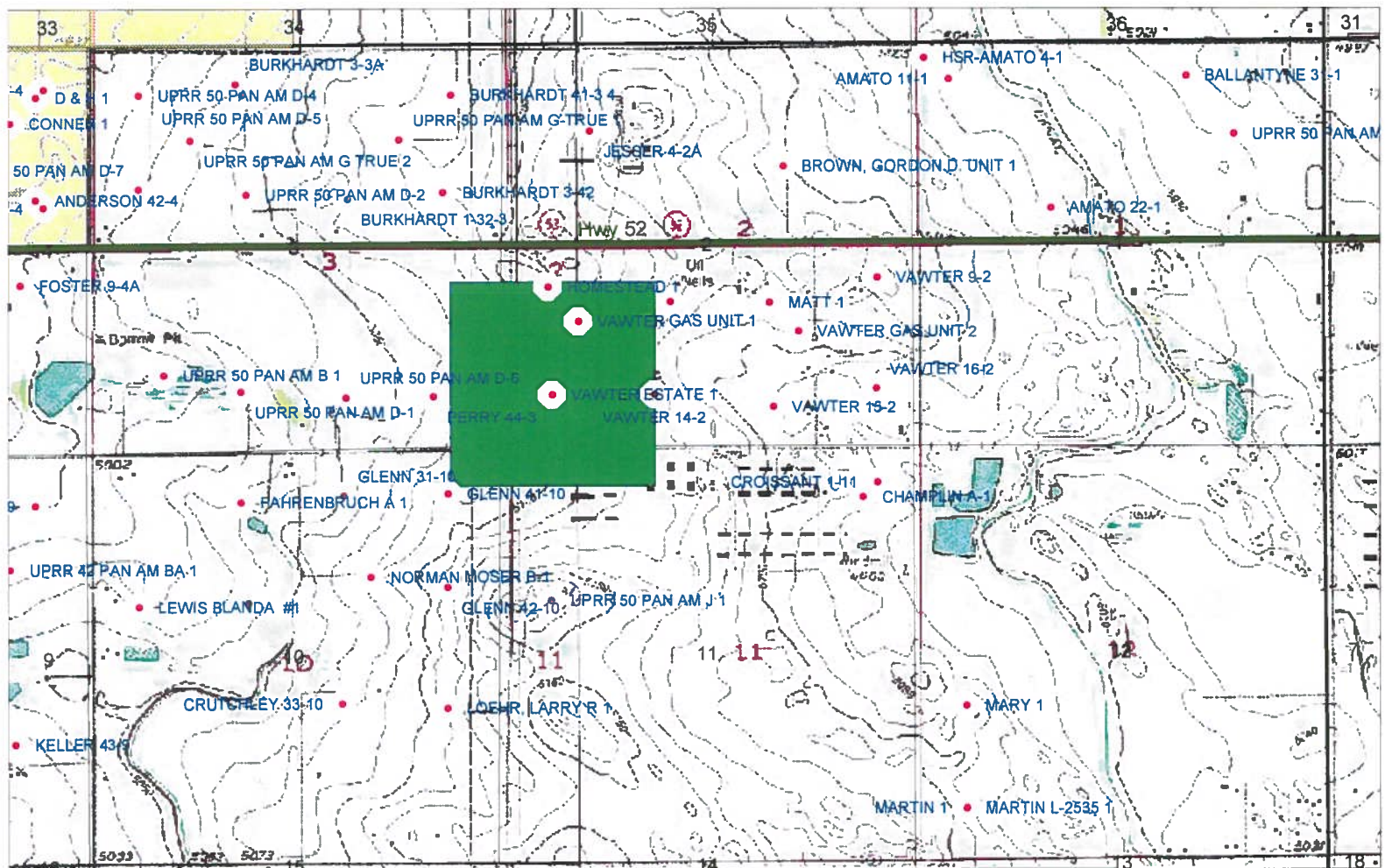
Please fax or first class mail this request for an onsite inspection to:

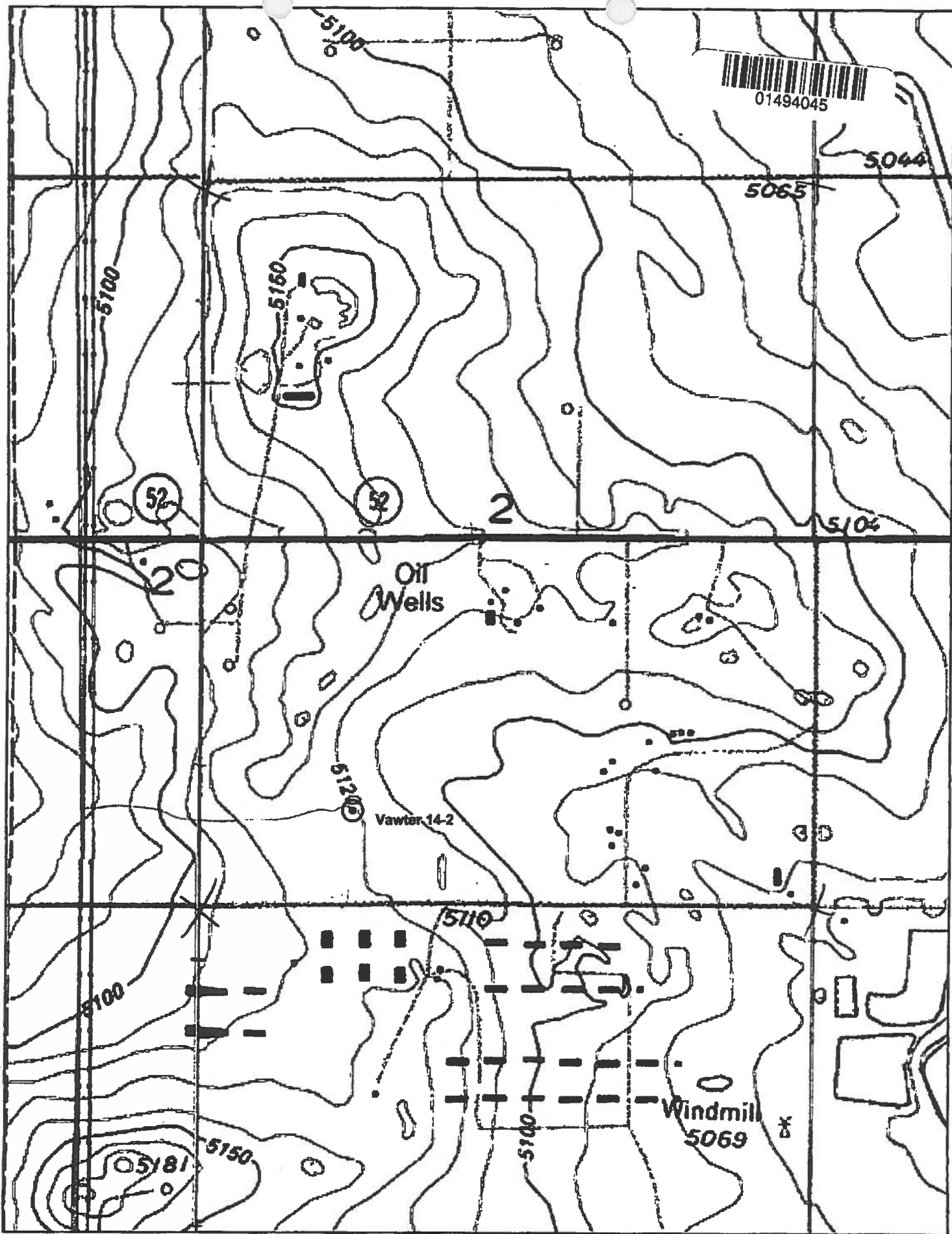
Colorado Oil and Gas Conservation Commission  
Attn: Permit Supervisor  
1120 Lincoln Street Suite 801  
Denver, CO 80203  
FAX (303) 894-2109

LAT = 40.075344  
LONG = -104.750884

Oper #  
81825







OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
OF THE STATE OF COLORADOFile in triplicate for Parented and Federal lands.  
File in quadruplicate for State lands.

RECEIVED

DEC 18 1973

COLO. OIL &amp; GAS CON. COMM.

13

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Cotton Petroleum Corporation				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 2502 Lincoln Center Building, Denver, Colorado 80264				8. FARM OR LEASE NAME Vawter Estate	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FWL & 660' FSL At top prod. interval reported below At total depth Sec. 2-T1N-R66W				9. WELL NO. #1	
14. PERMIT NO. 781066				10. FIELD AND POOL, OR WILDCAT Spindle Field	
DATE ISSUED 10-19-78				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 2-T1N-R66W, 6th P.M.	
15. DATE SPUDDED 10-21-78		16. DATE T.D. REACHED 10-25-78		12. COUNTY Weld	
17. DATE COMPL. (Ready to prod.) 10-25-78 (Plug & Abd.)		18. ELEVATIONS (DP, RSB, RT, GB, ETC.) GR 5105		13. STATE Colorado	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 5000		21. PLUG, BACK T.D., MD & TVD ---	
22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY →		24. ROTARY TOOLS 0-TD	
25. CABLE TOOLS		26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) NONE		27. WAS DIRECTIONAL SURVEY MADE No	
28. TYPE ELECTRIC AND OTHER LOGS RUN IES, FDC/GR		29. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)			
29. CASING RECORD (Report all strings set in well)					
CASING SIZE 8-5/8"	WEIGHT, LB./FT. 24#	DEPTH SET (MD) 241'	HOLE SIZE 12-1/4"	CEMENTING RECORD 240 sxs regular	AMOUNT PULLED 0
30. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	
31. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
32. PERFORATION RECORD (Interval, size and number)					
33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)					
AMOUNT AND KIND OF MATERIAL USED					
34. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
TEST WITNESSED BY					
36. LIST OF ATTACHMENTS					
37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>D. E. Wood</i>		TITLE Division Production Manager		DATE 12-15-78	

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Fox Hills	900'	
				Larimer - Rocky Ridge	(Base) 4300'	
				Sussex	4894'	



01344399

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax: (303)894-2109



RECEIVED FOR OGCC USE ONLY

MAY -5 05

COGCC

## COMPLETED INTERVAL REPORT

This form is to be submitted or updated each time a new formation is completed or abandoned. This form shall be transmitted within 30 days of work. Additional information is found under Rule 308. Fill out a section for each formation completed or recompleted including all attempted completions. Attach as many pages as required to fully describe the work.

Complete the  
Attachment Checklist

Oper OGCC

1. OGCC Operator Number: 81825  
2. Name of Operator: STARLIGHT RESOURCES  
3. Address: 9137 E MINERAL CR, STE 100  
City: CENTENNIAL State: CO Zip: 80112

4. Contact Name and Telephone  
GLENN MILLER  
No: 303.833.5650  
Fax: 303.833.4766

Wellbore diagram	<input checked="" type="checkbox"/>	
Site facility diagram	<input type="checkbox"/>	
	<input type="checkbox"/>	
	<input type="checkbox"/>	

5. API Number: 05.123.22568.00 6. County: WELD  
7. Well Name: VANTER Well Number: 11-2  
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW-2-1N-66W 6TH

List in order of completion:

FORMATION: Code11	<input checked="" type="checkbox"/> Producing	<input type="checkbox"/> Abandoned	<input type="checkbox"/> Shut-In	<input checked="" type="checkbox"/> Commingled
Perforations Gross Interval: Top 7611	Bottom: 7621	No. Holes: 44	Size: 0.42	Open Hole Completion (check if yes) <input type="checkbox"/>
Formation Treatment Describe: Frac w/245280#-2040 sand & 3200 BBL gelled water				
Test Information Date: see Niobrara	Hours: 0	Bbls Oil: 0	MCF Gas: 0	Bbls H <sub>2</sub> O: 0
Production Test Method:	Casing Pressure:	Flowing Tubing Pressure:		Choke Size:
API Gravity Oil: <input type="checkbox"/> Oil <input type="checkbox"/> Condensate	BTU Gas:	<input type="checkbox"/> Wet <input type="checkbox"/> CO <sub>2</sub> <input type="checkbox"/> Helium <input type="checkbox"/> Dry <input type="checkbox"/> Coal Gas <input type="checkbox"/> Other:		Gas Disposition:
Calculated 24 Hr. Rate	Bbls Oil:	MCF Gas:	Bbls H <sub>2</sub> O:	GOR:
Production Method:				
Tubing Size:	Setting Depth:	Packer Depth:		
Reason for Non-Production:				
Abandonment of Zone Date:	Squeezed: <input type="checkbox"/> Y <input type="checkbox"/> N	Sacks Cement:		
Bridge Plug Depth:	Sacks Cement on Top:			

FORMATION: Niobrara	<input checked="" type="checkbox"/> Producing	<input type="checkbox"/> Abandoned	<input type="checkbox"/> Shut-In	<input checked="" type="checkbox"/> Commingled
Perforations Gross Interval: Top 7435	Bottom: 7490	No. Holes: 68	Size: .42	Open Hole Completion (check if yes) <input type="checkbox"/>
Formation Treatment Describe: Frac w/ approx 100,000# 20/40 2500 BBL gelled water NOTE partial frac due to mechanical failure of frac equipment, will finish frac summer of 2005				
Test Information Date: 2/19/2005	Hours: 24	Bbls Oil: 15	MCF Gas: 189	Bbls H <sub>2</sub> O: 46
Production Test Method: flowing	Casing Pressure: 810	Flowing Tubing Pressure: 340		Choke Size: 12/64
API Gravity Oil: <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Condensate	BTU Gas:	<input type="checkbox"/> Wet <input type="checkbox"/> CO <sub>2</sub> <input type="checkbox"/> Helium <input type="checkbox"/> Dry <input type="checkbox"/> Coal Gas <input type="checkbox"/> Other:		Gas Disposition: sales
Calculated 24 Hr. Rate	Bbls Oil: 15	MCF Gas: 189	Bbls H <sub>2</sub> O: 46	GOR: 12,600
Production Method: flowing well with J sand, Codell, Niobrara comingled				
Tubing Size: 2 3/8	Setting Depth: 8050	Packer Depth:		
Reason for Non-Production:				
Abandonment of Zone Date:	Squeezed: <input type="checkbox"/> Y <input type="checkbox"/> N	Sacks Cement:		
Bridge Plug Depth:	Sacks Cement on Top:			

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Glenn Miller

Signed:

Title: Op Mgr

Date: 5/03/05



1050 17th, Suite 975  
Denver, CO 80265  
(303) 534-9513 (off)  
(303) 534-9455 (fax)

## Fax

To: STEVEN LINDBLOM From: IRENE WARD  
Fax: 303 894-2109 Pages: 3  
Phone: \_\_\_\_\_ Date: 9/23/05  
Re: \_\_\_\_\_ CC: \_\_\_\_\_

☐ Urgent ☐ For Review ☐ Please Comment ☐ Please Reply ☐ Please Recycle

STEVE,

- ①. Here is the 1st Vantex 13-2 survey. I Am NOT SURE IF you HAD A COPY.
- ②. Cotton Petroleum Well is 186' From NEW VANTER 13-2 location. (DATED <sup>SURVEY</sup> 8/31/05.)  
DO NOT HAVE TO TURN P+A'd WBU.  
Thanks. Irene (720) 220-1018.

# VAWTER NO. 13 - 2 WELL LOCATION STARLIGHT RESOURCES, LLC.

SECTION 2, TOWNSHIP 1 NORTH,  
RANGE 66 WEST 6TH P.M.,  
WELD COUNTY, COLORADO

NW COR. SEC. 2  
FOUND 2 1/2" ALUM  
CAP P.L.S. 19585

NE COR. SEC. 2  
FOUND 2 1/2" ALUM  
CAP P.L.S. 19585

N89°32'37"E 2643.94' WELD COUNTY ROAD 14 N89°32'38"E 2643.95'

N 1/4 COR  
SEC. 2  
FOUND  
3 1/4" ALUM  
CAP.  
P.L.S. 27269.

1) BASIS OF BEARING: THE NORTH LINE OF THE NORTHWEST 1/4 OF SECTION 2 TOWNSHIP 1 NORTH, RANGE 66 WEST OF THE 6TH P.M., IN WELD COUNTY COLORADO IS ASSUMED TO BEAR NORTH 89°32'37" EAST AS MONUMENTED HEREON.

2) ACCORDING TO COLORADO LAW YOU MUST COMMENCE ANY LEGAL ACTION BASED UPON ANY DEFECT IN THIS SURVEY WITHIN THREE YEARS AFTER YOU FIRST DISCOVER SUCH DEFECT. IN NO EVENT MAY ANY ACTION BASED UPON ANY DEFECT IN THIS SURVEY BE COMMENCED MORE THAN TEN YEARS FROM THE DATE OF THE CERTIFICATION SHOWN HEREON. IN NO EVENT SHALL THE LIABILITY EXCEED THE DOLLAR AMOUNT FOR THIS SURVEY.

3) ANY PERSON WHO KNOWINGLY REMOVES, ALTERS OR DEFACES ANY PUBLIC LAND SURVEY MONUMENT OR LAND BOUNDARY MONUMENT OR ACCESSORY, COMMITS A CLASS TWO (2) MISDEMEANOR PURSUANT TO STATE STATUTE 18-4-50B, C.R.S.

4) CERTIFICATION DEFINED: THE USE OF THE WORD "CERTIFY" OR "CERTIFICATION" BY A REGISTERED PROFESSIONAL LAND SURVEYOR, IN THE PRACTICE OF LAND SURVEYING, CONSTITUTES AN EXPRESSION OF PROFESSIONAL OPINION REGARDING THOSE FACTS OF FINDINGS WHICH ARE SUBJECT OF THE CERTIFICATION, AND DOES NOT CONSTITUTE A WARRANTY OR GUARANTEE, EITHER EXPRESS OR IMPLIED.

COLO. STATE HWY 52

N89°58'29"E 2643.44'

N89°58'29"E 2624.11'

C 1/4 COR. SEC. 2  
FOUND 3 1/4" ALUM  
CAP P.L.S. 27269  
IN MON. BOX

E 1/4 COR. SEC. 2  
FOUND 3 1/4" ALUM  
CAP. P.L.S. 27269  
IN MON. BOX

## SURVEYOR'S CERTIFICATE:

I, M. DOUGLAS HOOS, PLS 27269 A REGISTERED LAND SURVEYOR, IN THE STATE OF COLORADO, DO HEREBY CERTIFY THAT I HAVE PERFORMED THE SURVEY, THAT THIS PLAT ACCURATELY REPRESENTS SAID SURVEY, AND THAT ALL IMPROVEMENTS EXIST AS SHOWN HEREIN. I HAVE SURVEYED THE PROPERTY AND HAVE TITLE SEARCHED FOR ME TO DETERMINE OWNERSHIP.

M. DOUGLAS HOOS P.L.S. 27269  
AMERICAN LAND SURVEYING CO  
29 S. 4th ST. BRIGHTON, CO

4466

PROPOSED  
VAWTER 13-2  
WELL SITE &  
BTM HOLE  
LOCATION EL. -  
5107'

SEE  
DETAIL  
SHEET

NW 1/4  
SW 1/4

NE 1/4  
SW 1/4

SE 1/4  
SW 1/4

NW 1/4  
SW 1/4

NE 1/4  
SW 1/4

SE 1/4  
SW 1/4

N 1/4 COR  
SEC. 2  
FOUND  
3 1/4" ALUM.  
CAP P.L.S.  
27269  
IN MON. BOX

N00°19'16"E 2604.73'

N00°26'52"W 2533.05'

S00°00'03"E 2511.85'

S00°00'31"W 2572.78'  
S00°04'41"N 2618.31' WELD COUNTY ROAD 35

SW COR. SEC. 2  
FOUND 2 1/2" ALUM  
CAP P.L.S. 19585

SE COR. SEC. 2  
FOUND 2" ALUM CAP.  
P.L.S. 25937

N89°32'11"W 2638.75' WELD COUNTY ROAD 12 N89°33'06"W 2639.84'

1" = 800'



- SURVEY PLAT CHECK LIST ITEM NUMBERS:
- 1a) DIMENSIONS ARE FIELD MEASUREMENTS.
  - 4) DIMENSIONS SHOWN ARE 90° TO SECTION LINES.
  - 4a) THE DATE OF THE SURVEY IS 7-18-2005.
  - 10) BASIS OF ELEVATION IS NGS BM 6-391 EL. = 4931.34 (MAYD 88)
  - 16) DATE OF THE SCALED DRAWING COMPLETION 7-18-2005
  - 17a&b) ALL IMPROVEMENTS WITHIN 200' ARE SHOWN.

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VAWTER 13-2 WELL LOCATION  
DETAIL SHEET  
STARLIGHT RESOURCES, LLC.  
SECTION 2, TOWNSHIP 1 NORTH,  
RANGE 66 WEST 6th P.M.,  
WELD COUNTY, COLORADO

1) BASIS OF BEARING: THE NORTH LINE OF THE NORTHWEST 1/4 OF SECTION 2 TOWNSHIP 1 NORTH, RANGE 66 WEST OF THE 6th P.M., IN WELD COUNTY, COLORADO IS ASSUMED TO BEAR NORTH 89°32'37" EAST AS MONUMENTED HEREON.

2) ACCORDING TO COLORADO LAW YOU MUST COMMENCE ANY LEGAL ACTION BASED UPON ANY DEFECT IN THIS SURVEY WITHIN THREE YEARS AFTER YOU FIRST DISCOVER SUCH DEFECT. IN NO EVENT MAY ANY ACTION BASED UPON ANY DEFECT IN THIS SURVEY BE COMMENCED MORE THAN TEN YEARS FROM THE DATE OF THE CERTIFICATION SHOWN HEREON. IN NO EVENT SHALL THE LIABILITY EXCEED THE DOLLAR AMOUNT FOR THIS SURVEY.

3) ANY PERSON WHO KNOWINGLY REMOVES, ALTERS OR DEFACES ANY PUBLIC LAND SURVEY MONUMENT OR LAND BOUNDARY MONUMENT OR ACCESSORY, COMMITS A CLASS TWO (2) MISDEMEANOR PURSUANT TO STATE STATUTE 18-4-508, C.R.S.

4) CERTIFICATION DEFINED: THE USE OF THE WORD "CERTIFY" OR "CERTIFICATION" BY A REGISTERED PROFESSIONAL LAND SURVEYOR, IN THE PRACTICE OF LAND SURVEYING, CONSTITUTES AN EXPRESSION OF PROFESSIONAL OPINION REGARDING THOSE FACTS OF FINDINGS WHICH ARE SUBJECT OF THE CERTIFICATION, AND DOES NOT CONSTITUTE A WARRANTY OR GUARANTEE, EITHER EXPRESS OR IMPLIED.

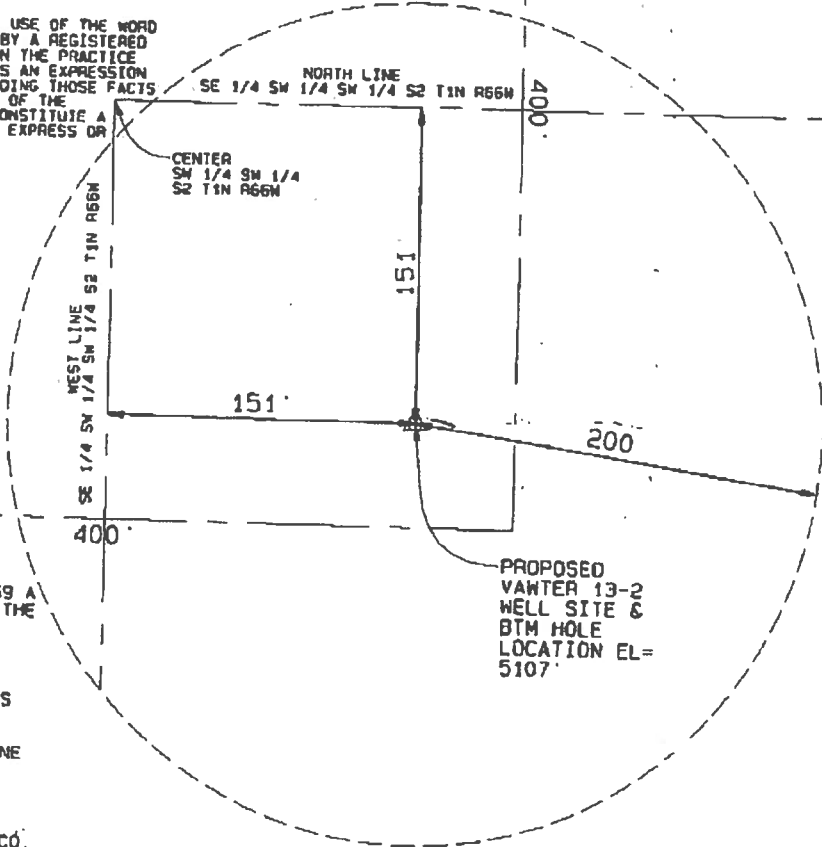
SURVEYOR'S CERTIFICATE:

I, M. DOUGLAS HOOS, PLS 27269 A REGISTERED LAND SURVEYOR, IN THE STATE OF COLORADO, DO HEREBY CERTIFY THAT I HAVE PERFORMED THE SURVEY AND THAT THE PLAT ACCURATELY REPRESENTS SAID SURVEY AND THAT ALL MONUMENTS EXIST AS SHOWN HEREON. THIS SURVEY DOES NOT CONSTITUTE A TITLE SEARCH BY ME TO DETERMINE OWNERSHIP.

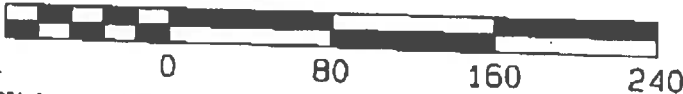
M. DOUGLAS HOOS P.L.S. 27269  
AMERICAN WEST LAND SURVEYING CO.  
29 S. 4th AVE. BRIDGEMAN CO.

- SURVEY PLAT CHECK LIST ITEM NUMBERS:
- 1a) DIMENSIONS ARE FIELD MEASUREMENTS.
  - 4) DIMENSIONS SHOWN ARE 90° TO SECTION LINES.
  - 4d) THE DATE OF THE SURVEY IS 7-18-2005.
  - 10) BASIS OF ELEVATION IS MGS BM E-391 EL = 4931.34 (NAVD 88)
  - 18) DATE OF THE SCALED DRAWING COMPLETION 7-18-2005
  - 17a6d) ALL IMPROVEMENTS WITHIN 200' ARE SHOWN.

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GRAPHIC SCALE 1"=80'





# VAWTER 13-2 WELL LOCATION DETAIL SHEET STARLIGHT RESOURCES, LLC.

SECTION 2, TOWNSHIP 1 NORTH,  
RANGE 66 WEST 6th P.M.,  
WELD COUNTY, COLORADO

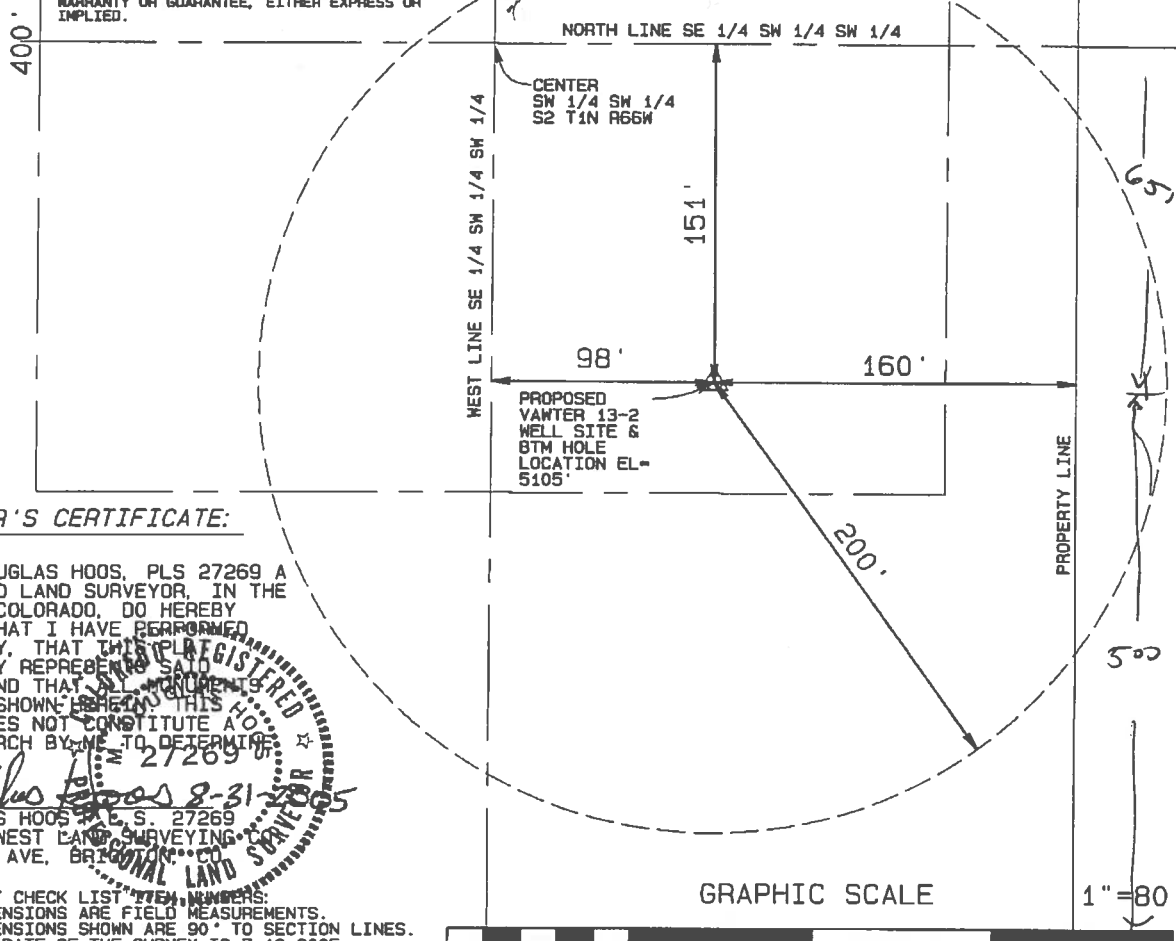
400'

1) BASIS OF BEARING: THE NORTH LINE OF THE NORTHWEST 1/4 OF SECTION 2 TOWNSHIP 1 NORTH, RANGE 66 WEST OF THE 6th P.M., IN WELD COUNTY COLORADO IS ASSUMED TO BEAR NORTH 89°32'37" EAST AS MONUMENTED HEREON.

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## SURVEYOR'S CERTIFICATE:

I, M. DOUGLAS HOOS, PLS 27269 A REGISTERED LAND SURVEYOR, IN THE STATE OF COLORADO, DO HEREBY CERTIFY THAT I HAVE PERFORMED THE SURVEY, THAT THIS PLAT ACCURATELY REPRESENTS SAID SURVEY, AND THAT ALL MONUMENTS EXIST AS SHOWN HEREON. THIS SURVEY DOES NOT CONSTITUTE A TITLE SEARCH BY ME TO DETERMINE OWNERSHIP.

M. DOUGLAS HOOS P.L.S. 27269  
AMERICAN WEST LAND SURVEYING  
29 S. 4th AVE, BRIDGEMAN, CO

SURVEY PLAT CHECK LIST - ITEM NUMBERS:  
1a) DIMENSIONS ARE FIELD MEASUREMENTS.  
4) DIMENSIONS SHOWN ARE 90' TO SECTION LINES.  
4d) THE DATE OF THE SURVEY IS 7-18-2005.  
10) BASIS OF ELEVATION IS NGS BM E-391  
EL = 4931.34 (NAVD 88)  
16) DATE OF THE SCALED DRAWING COMPLETION 8-31-2005  
17a&b) ALL IMPROVEMENTS WITHIN 200' ARE SHOWN.

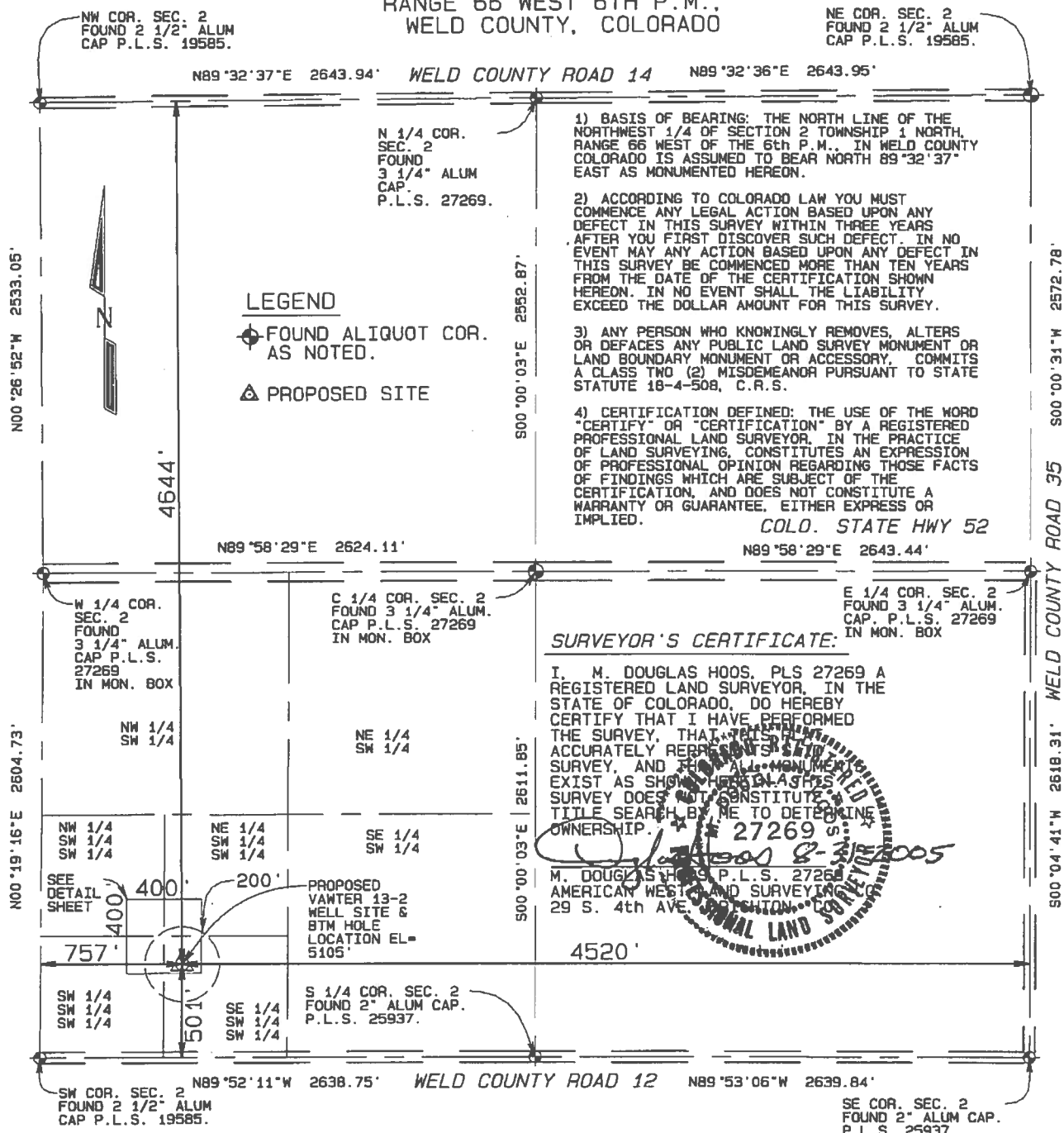
GRAPHIC SCALE



1"=80'

# VAWTER NO. 13 - 2 WELL LOCATION STARLIGHT RESOURCES, LLC.

SECTION 2, TOWNSHIP 1 NORTH,  
RANGE 66 WEST 6TH P.M.,  
WELD COUNTY, COLORADO



\\Server-1\c\AW\SURVEYS\T N\T1N\_R66W\S2\VAWTER13-2.pro

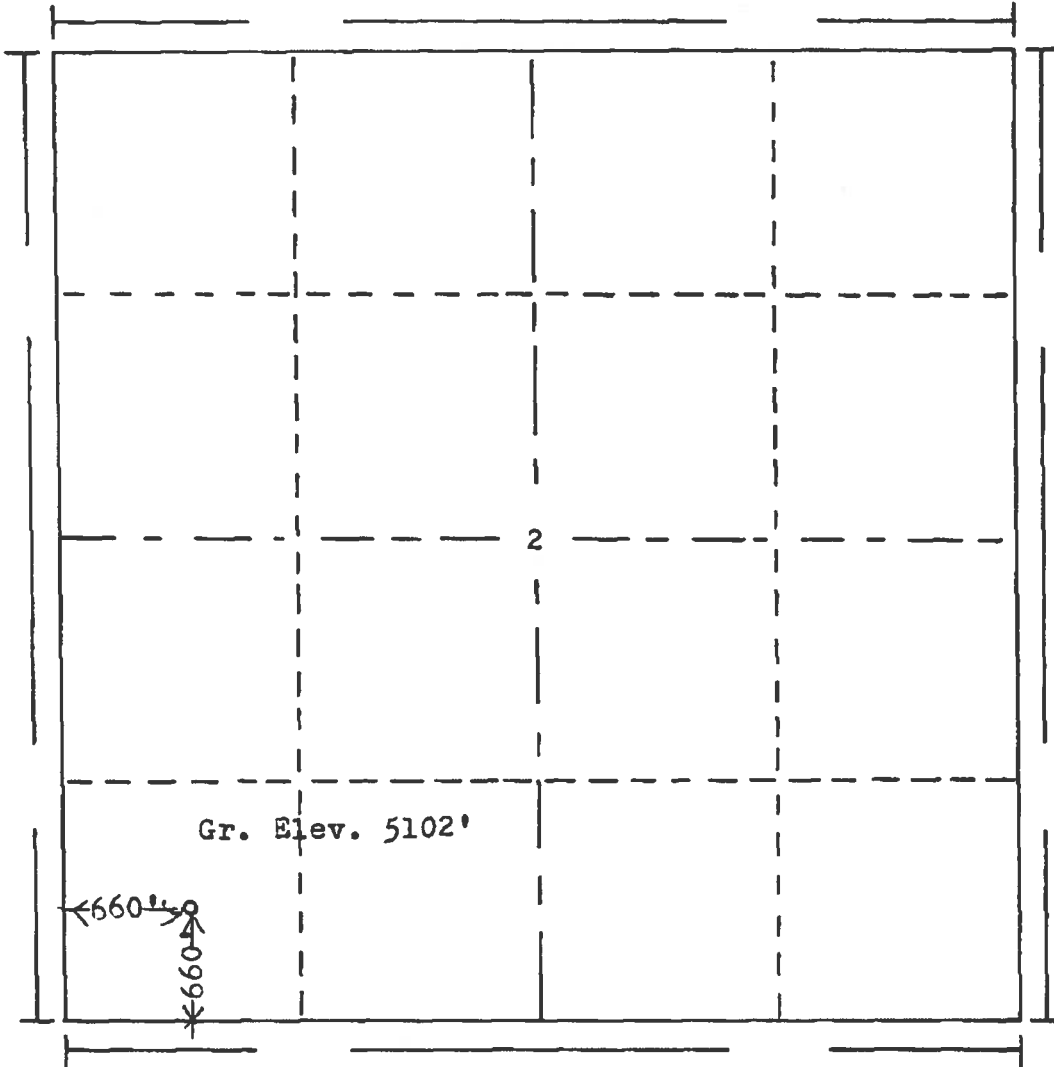
COMMON WELL



FORM F-106

OCT 18 1978

R. 66W



Scale... 1" = 1000'

Powers Elevation Company, Inc. of Denver, Colorado  
has in accordance with a request from Mr. Cooper  
for Cotton Petroleum Corp.

determined the location of No. 1 Vawter Estate  
to be CSW SW Section 2 Township 1N  
Range 66W of the 6th Principal Meridian  
Weld County, Colorado



00023547

I hereby certify that this plot is an  
accurate representation of a correct  
survey showing the location of

Date: 10-11-78

B. J. D. H. H. H.  
Licensed Land Surveyor No. 2853  
State of Colorado