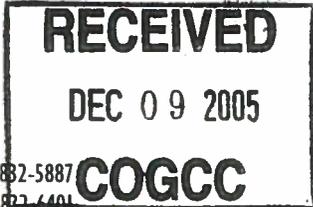


JOSEPH R. POPE

Attorney at Law

1775 Sherman Street, Suite 1375
P. O. Box 2428
Denver, CO 80201

Telephone: (303) 882-5887
Fax: (303) 882-4401
Email: JRPope96@aol.com



December 7, 2005

Colorado Oil and Gas
Conservation Commissions
1120 Lincoln Street, Suite 801
Denver, CO 80203

Atten: Linda Pavelka

RE: Vawter #13-2 Well, SWSW Section 2,
T1N R66W, Weld County, Colorado

Dear Ms. Pavelka:

I represent Starlight Resources, LLC in oil and gas matters. Glenn Miller asked me to forward the attached surface damage agreement between Starlight and Carol A. Bowen and Melissa C. Bowen-Flores.

Melissa C. Bowen-Flores is the owner of the surface under the proposed drillsite. Carol A. Bowen is a co-tenant surface owner on a neighboring tract that is more than 150 feet from the drillsite.

Thank you for your attention to this matter.

Very Truly Yours,

cc: Starlight

A purple sticky note with handwritten text in black ink. The text is written in a cursive, somewhat slanted style. It reads: "JRP", "I", "attempt gave", "me - double", "check me on", "Bowen", "Bowen".

**SURFACE DAMAGE AGREEMENT
VAWTER #13-2, SEC. 2-T1N-R66W, 6TH, P.M.**



THIS AGREEMENT is made and entered into this 15th day of November 2005, by and between Duane E. Bowen and Carol A. Bowen whose address is 16267 West County Road 12, Ft. Lupton, CO 80621, and Melissa C. Bowen-Flores, whose address is 16771 West County Road 12, Ft. Lupton, CO 80621, owner of the surface or claiming future rights and interests in the surface, in and for the properties described herein, hereinafter collectively called "Owners," and Starlight Resources, I.L.C. a Colorado limited liability company, with addresses at 1520 West Canal Court, Suite 130, Littleton, CO 80120, hereinafter called "Operator."

After multiple good faith consultations by and between the Owners and Starlight regarding roads, production facilities and well sites, for and in consideration of \$2,500.00 paid by Operator to Melissa C. Bowen-Flores and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Owners do hereby accept same as complete settlement and satisfaction of any and all surface and crop damage caused by the drilling, completion and operation of said Vawter #13-2 Well and related flowlines and production facilities, located in the SW/4SW/4 of Section 2, T1N-R66W, Weld County, Colorado, the well site being 501' FSL and 757' FWL of said Section 2.

In addition a flowline will be laid in a northerly direction from the Vawter #13-2 to an existing facility in the N/2SW/4, Section 2, T1N-R66W, Weld County, Colorado, or southerly and easterly from the Vawter #13-2 to a location in the SE/4SW/4, Section 2, T1N-R66W, Weld County, Colorado.

Further, though the Owners hereby acknowledge and admit that Operator is under no obligation to do so, Operator agrees to:

1. During the drilling operations, the wellsite and access route will be fenced;
2. Following the completion of the well, install a cattle guard and swinging gates at Operator's point of entry through Owner's fence line onto the SWSW of said Section 2;
3. Reimburse Owners for actual expenses of two hotel rooms at rates not to exceed those of the Comfort Inn located at 15150 Brighton Road, Brighton, CO 80601, on days when the actual drilling of the well is being conducted. Owners must submit hotel receipts in order to be reimbursed.
4. Reimburse Owners for mileage for one trip per day from the SWSW of said Section 2 to the Hotel and back on days when the actual drilling of the well is being conducted, limited to three vehicles. Owners must submit hotel receipts in order to be reimbursed.

5. Operator will test the Owners water well before drilling the Vawter #13-2 well and after the Vawter #13-2 well is completed.

The provisions hereof shall extend to and be binding upon the parties hereto, their respective heirs, legal representatives, successors, and assigns.

EXECUTED effective the date set forth above.

SURFACE OWNERS

Melissa C. Bowen-Flores
Melissa C. Bowen-Flores

Dwayne E. Bowen,

refused

Carol A. Bowen
Carol A. Bowen

Dwayne Refused to sign - we know
other gas companies pay more for
drilling + for flowlines

12/1 IRGNE, NO WORD FROM BOWEN YET

5 + up to BH, 3.5, 5.5, 7.5 E of SE corner of lined water pits

CSB 01 - at top 1.5 ft md brn fn sand + silt 1.5-2 ft brn, vk sand + silt

appears to be native soil

CSB 02 top 1 ft md brn fn sand + silt, at 1.5 ft hit 3 TBTA tar/oil soaked

sand, at 1.5-3' sand w scattered clumps of black tar/oil. at 3 ft no black
4' sample very tacky, + plastic + plastic. 4.5' f-vk sand, lt-md brn, soft 5' sand as above, 10' black
appears clumps of tar soaked sand 6' - sand, nativly clay 6.5-7.5 thick tar soaked sand

8.5' - f-vk sand, scattered tar sand dices 10' sand w 50% tar soaked sand clumps -

10.5' as above, less tar. sample 11.5' v-brn + clay (silt, tr black material. 12' fn sand w br clay, dk brn
mud? sludge. sample

CSB 03 1' f-vk sand, some fines, no stain, odor 2.5' - as above, a few scattered dk brn

3' f sand, black stained v-brn tacky, 3.5' as above, stonger odor 4 as above, gray color, in parts
4.5' - tar, and sand black, greasy, soft 5' - as above 5.5' black tar, ~~stained~~ ^{mud sand} ^{and as} ^{greasy}

6 ft. f-vk sand, black stained, odor, not greasy 6.5' sand, some fines, dk brn, ^{sl} ^{tar}

7 ft f-vk sand, sometimes v-brn-olive brn, sl. odor 7.5' as above 8' as above, dk brn

9' as above to gravel

f.vk number
to ground

12/2 → Duayne Bowen - saw sign on 11/23 by his wife and
~~that~~ daughter and sent in

12/5 → left msg of Glen Miller to call

12/5 G. Miller → heard of the sign. Will track it down, send it to
Linda Paulke

JOSEPH R. POPE

Attorney at Law

1775 Sherman Street, Suite 1375
P. O. Box 2428
Denver, CO 80201

Telephone: (303) 832-5887
Fax: (303) 832-6401
Email: JRPOpe96@aol.com

RECEIVED
NOV 17 05
COGCC

November 15, 2005

Colorado Oil and Gas
Conservation Commissions
1120 Lincoln Street, Suite 801
Denver, CO 80203

Atten: Steve Lindholm

RE: Vawter #13-2 Well, SWSW Section 2,
T1N R66W, Weld County, Colorado

Dear Mr. Lindholm:

I represent Starlight Resources, LLC in oil and gas matters. As you know, Starlight personnel have for some time tried to reach a mutually acceptable accommodation with Duane E. Bowen and Carol A. Bowen and Melissa C. Bowen-Flores. I believe you have been present at one or more of these meetings. Starlight continues to try to reach a mutually acceptable accommodation, but now finds itself in a position where it needs to obtain its permit in order to be able to take advantage of rig availability when that time comes.

At the request of Starlight's contract landman, Irene Ward, enclosed for your records you will find copies of:

1. A cover letter and surface damage agreement dated November 15, 2005 addressed to the surface owners, Starlight's latest offer.
2. A copy of the surface damage agreement Starlight proposed in October, to which is also attached handwritten notes of the surface owners demands.

Thank you for your attention to this matter.

Very Truly Yours,


Joe Pope

cc: Starlight

JOSEPH R. POPE

Attorney at Law

1775 Sherman Street, Suite 1375
P. O. Box 2428
Denver, CO 80201

Telephone: (303) 832-5887
Fax: (303) 832-6401
Email: JRPOpe96@aol.com

RECEIVED

NOV 17 05

COGCC

November 15, 2005

Duane E. Bowen and
Carol A. Bowen
16297 West County Road 12
Fort Lupton, CO 80621

Melissa C. Bowen-Flores
16721 West County Road 12
Fort Lupton, CO 80621

RE: Vawter #13-2 Well, SWSW Section 2,
T1N R66W, Weld County, Colorado

Ladies and Gentlemen:

I represent Starlight Resources, LLC in oil and gas matters. Starlight personnel have repeatedly met with you and representatives of the Colorado Oil and Gas Conservation Commission ("COGCC") regarding the placement of the referenced well, flow lines, and other matters. Starlight has agreed to move the location of the Vawter #13-2 Well from the its geologically preferred location at the SE corner of the drilling window to a location preferred by you at 501'FSL and 757'FWL of Section 2.

Starlight continued these discussion in good faith seeking to accommodate your reasonable requests wherever practical. However, your requests for compensation for alleged potential loss of possible future uses of the property, your requests to install flow lines around the perimeter of the quarter quarter section in rights of ways owned by Public Service, your requests to limit drilling hours, and so forth, are far beyond what are reasonable accommodations. Starlight has no choice but to decline those requests.

Starlight authorizes me to advise that it is permitting its well in accordance rules and regulations of the COGCC and will be drilling the well. Starlight further authorizes me to again offer the attached surface damage agreement. You may elect to accept this offer by executing the same and returning it to my office no later than 5:00 PM, Monday, November 28, 2005, after which time, this offer expires. Upon timely receipt of the executed agreement, a check will be delivered to Ms. Bowen-Flores prior to entering onto the property to conduct actual drilling operations.

Very Truly Yours,



Joe Pope

cc: COGCC
Starlight

RECEIVED

NOV 17 05

COGCC

**SURFACE DAMAGE AGREEMENT
VAWTER #13-2, SEC. 2-T1N-R66W, 6TH, P.M.**

THIS AGREEMENT is made and entered into this 15th day of November 2005, by and between Duane E. Bowen and Carol A. Bowen whose address is 16267 West County Road 12, Ft. Lupton, CO 80621, and Melissa C. Bowen-Flores, whose address is 16271 West County Road 12, Ft. Lupton, CO 80621, owner of the surface or claiming future rights and interests in the surface, in and for the properties described herein, hereinafter collectively called "Owners," and Starlight Resources, LLC, a Colorado limited liability company, with addresses at 1520 West Canal Court, Suite 130, Littleton, CO 80120, hereinafter called "Operator."

After multiple good faith consultations by and between the Owners and Starlight regarding roads, production facilities and well sites, for and in consideration of \$2,500.00 paid by Operator to Melissa C. Bowen-Flores and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Owners do hereby accept same as complete settlement and satisfaction of any and all surface and crop damage caused by the drilling, completion and operation of said Vawter #13-2 Well and related flowlines and production facilities, located in the SW/4SW/4 of Section 2, T1N- R66W, Weld County, Colorado, the well site being 501' FSL, and 757' FWL of said Section 2.

In addition a flowline will be laid in a northerly direction from the Vawter #13-2 to an existing facility in the N/2SW/4, Section 2, T1N-R66W, Weld County, Colorado, or southerly and easterly from the Vawter #13-2 to a location in the SE/4SW/4, Section 2, T1N-R66W, Weld County, Colorado.

Further, though the Owners hereby acknowledge and admit that Operator is under no obligation to do so, Operator agrees to:

1. During the drilling operations, the wellsite and access route will be fenced;
2. Following the completion of the well, install a cattle guard and swinging gates at Operator's point of entry through Owner's fence line onto the SWSW of said Section 2;
3. Reimburse Owners for actual expenses of two hotel rooms at rates not to exceed those of the Comfort Inn located at 15150 Brighton Road, Brighton, CO 80601, on days when the actual drilling of the well is being conducted. Owners must submit hotel receipts in order to be reimbursed.
4. Reimburse Owners for mileage for one trip per day from the SWSW of said Section 2 to the Hotel and back on days when the actual drilling of the well is being conducted, limited to three vehicles. Owners must submit hotel receipts in order to be reimbursed.

5. Operator will test the Owners water well before drilling the Vawter #13-2 well and after the Vawter #13-2 well is completed.

The provisions hereof shall extend to and be binding upon the parties hereto, their respective heirs, legal representatives, successors, and assigns.

EXECUTED effective the date set forth above.

SURFACE OWNERS

Melissa C. Bowen-Flores

Dwayne E. Bowen,

Carol A. Bowen

**SURFACE DAMAGE AGREEMENT
VAWTER #13-2, SEC. 2-T1N-R66W, 6TH, P.M.**

THIS AGREEMENT is made and entered into this _____ day of October 2005, by and between Melissa C. Bowen-Flores, whose address is 16271 County Road 12, Ft. Lupton, CO 80621, owner of the surface in and for the properties described herein, hereinafter called Owners, and Starlight Resources, LLC, a Colorado limited liability company, with addresses at 1520 West Canal Court, Suite 130, Littleton, CO 80120, hereinafter called Operator.

After consultation between the Surface Owners appointed Consultant, Mr. Dwayne Bowen and Starlight, for and in consideration of \$2,500.00 paid prior to entry, by Starlight Resources, LLC to Melissa C. Bowen-Flores and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Owners do hereby accept same as complete settlement and satisfaction of any and all surface and crop damage caused by the drilling, completion and operation of said Vawter #13-2 Well, located in the SW/4SW/4, 501' FSL, and 810' FWL, Section 2, T1N- R66W, Weld County, Colorado.

In addition a flowline will be laid from the Vawter #13-2 to an existing facility in the N/2SW/4, Section 2, T1N-R66W, Weld County, Colorado. There will be no tank battery on this property associated with the Vawter #13-2 well.

Attached, as an Exhibit "A" to this Surface Damage Agreement are requests of the Surface Owners, Consultant, Mr. Dwayne E. Bowen. Listed below is what is agreed upon.

- No. 1. Ok
- No. 2. Ok
- No. 3. Non-Applicable
- No. 4. Non-Applicable
- No. 5. Non-Applicable
- No. 6. No
- No. 7. Yes, reimburse for Hotel in Ft. Lupton at actual cost
- No. 8. Yes, mileage to and from at .40 cents per mile
- No. 9. No
- No.10. No
- No. 11. Yes, test water well before & after drilling.

The provisions hereof shall extend to and be binding upon the parties hereto, their respective heirs, legal representatives, successors, and assigns.

EXECUTED effective the date set forth above.

SURFACE OWNERS

Melissa C. Bowen-Flores, Owner

Dwayne E. Bowen, Consultant for Owner

EXHIBIT "A"
Attached to and made a part of that certain,
Surface Damage Agreement, for the Vawter #13-2.

fence
head +
+ ANKS
Chain
& SLATS
line

- 1. Double gates - cattle guard
- 2. Fence site - 4 stand
- 3. Rent for storage tanks / tank
- 4. Fence storage tank site
- 5. No mingling of tanks
- 6. Hours of drilling - 8 AM to 5 PM
No Sat. or Sun.
- 7. Motel rooms - 3 day sleepers -
- 8. Pay for fuel to go back & forth
(feeding livestock - etc)
- 9. If you need to rework the
well do we get compensation +
materials - etc
- 10. The money for re-drilling - you
don't drill at right time of year
we will drill it
- 11. If you mess up our water well
what are you going to do - city water
deep rock what - tested before drilling
while drilling - after done
& to make follow up



DEPARTMENT OF NATURAL
RESOURCES
Bill Owens, Governor
1120 Lincoln St. Suite 801
Denver, CO 80203
Phone: (303) 894-2100
FAX: (303) 894-2109
www.oil-gas.state.co.us

Memorandum

To: Vawter 13-2 File
From: Steven Lindblom – Onsite Inspection Specialist
CC: Glenn Miller – Starlight Resources
Dwayne Bowen
Date: September 30, 2005
Re: Bowen - Starlight Onsite Inspection Vawter 13-2

This Memorandum summarizes discussions and developments regarding Starlight well Vawter 13-2 that occurred during the Dwayne Bowen Onsite Inspection at 16267 Weld County Road 12 in Ft. Lupton, Colorado between approximately 1:30 and 3:00 p.m. on September 28, 2005. Attendees included staff of the Colorado Oil and Gas Conservation Commission (COGCC), Starlight Resources (Starlight), and Mr. Dwayne Bowen, the landowner. A complete list of attendees and contact information is included with this memorandum as Attachment I.

Mr. Bowen and Starlight were in ongoing negotiations regarding a Surface Use Agreement and COGCC arrived on site to find significant progress had been made. Discussions at the Onsite Inspection were primarily between Mr. Bowen and Starlight concerning the framework for a Surface Use Agreement and agreeable draft language. Both parties agreed in principal on the majority of the conditions requested by Mr. Bowen, although final approval of the conditions would need to be obtained from Starlight management. Starlight will provide a copy of the Surface Use Agreement with the Application for Permit to Drill when the conditions are finalized.



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Denver, CO 80203
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Attachment I Attendees and Contact Information

Name	Representing	Telephone Number
Steven Lindblom	COGCC	(303) 894-2100 x 114
Glenn Miller	Starlight	(303) 833-5650
Irene Ward	Starlight	(720) 220-1018
Ed Binkley	COGCC	(970) 506-9834
Dwayne Bowen	Land Owner	(303) 857-9103

ATTENDEE SIGN IN

BOWEN - STARLIGHT CORPORATION ONSITE INSPECTION
WELD COUNTY, SWSW, SEC 2 T1N R66W
VAWTER 13-2

Name Representing Telephone Email

SIENE LINDBLOM COGCC (303) 844-2100 x114 steven.Lindblome@state.co.

Alex Miller SRL 303-833-5650 GLENMILR5@AOL

INUBM WARD (~~785~~) 720 220 1018, imjw@yahoo.com

Ed Binkley COGCC 970-506-9834 ed.binkley@state

Dwayne Bowen 303-857-9103 none

9137 East Mineral Circle, Suite 100
Fountain, CO 80115

Jason KANE left message.

Thane Bower 3ms E of Ft. Lyden on Rd 12

→ would like to now to west 75 ft back on old site.
→ Cotton Oil diked 25 yrs ago. Still see road
→ and well pad
survey location, news ~~is~~ sent packet or
came to door.

hospital
IPC
(314)
317
0600

Received packet after surveyor
Photographer came to door, asked permission to photo stacks.

Colen Miller and staff showed up to do on site
- 15 minutes in showing up. Bower had
another app. later that morning.
asked to move 150 stiles to old oil site
50 ft off his property line gave part of
property to daughter (residence needed etc.)
Bower sign papers + release.
→ lot mineral interest notes.

existing Bunting Tanks R66
Put in road straight in
put 12" gravel ~~right~~ across legal access road
Prevents mess from low clearance vehicles

SW/4 Sect 2 T1N
R66W
Weld County

STARLIGHT EXPLORATION

- CONDUCTED ON SITE 2 WEEKS AGO
- BOWEN WOULD LIKE W.C. MOVED TO OLD COMMON
~~PER~~ PETROLEUM PAP, BUT STARLIGHT UNWILLING TO DO SO
- WOULD LIKE EXPEDITED ON SITE & TRUCK SCHEDULE
THEIR RIG
- WILL RUN FLOW LINES TO TANK BATTERY TO NORTH
- OFFERED TO MOVE LOCATION TO FURTHEST WEST POSSIBLE
WITHIN DRILLING WINDOW
- BOWEN INTERESTED TO SIGN ANYTHING, INCLUDING CONSULTATION WORD

11/16/05 14:30

left message

9/14 0920

left

11/20

0715 R

PLNT

01/20

left

11/7 REMEMBRANCE Having
hard time reaching summit
w/ Bowen. Will try again and
will call me later this week.

11/16

11/20 0715 R

11/20

10/13 call Bowen → no contract signal, summons out flagging req. Contract
did not address issues (303) 857-9103

10/13 LUMS → APD will be submitted under bond if hopes of future SCA.
May not be able to address all issues discussed at OI

11/7 - Bowen wants Having hard time reaching summit Bowen. Will
try again and call later this week

11/16 left message w Bowen word to call

Called Starlight 9/9/05
Gordon let Jim know onsite
was on

Spoke w Dwayne
9/8/05

Colorado Oil and Gas Conservation Commission (COGCC)
Onsite Inspection Request Form
(Effective for APDs submitted after February 15, 2005)

As the surface owner(s) where a proposed well is being drilled, I/we are requesting that the COGCC conduct an onsite inspection. I/we did not execute a lease nor did I/we execute a surface use or other relevant agreement for the proposed well. I/we understand that good faith consultation with the operator as required under COGCC Rule 306. is required to have occurred prior to making this request to the COGCC to conduct an onsite inspection, and that this onsite inspection request must be received by the COGCC within ten (10) business days of the first day of the Rule 306. consultation.

Surface Owner Contact Information:

Name: Dwayne Bowen Consultant For Melissa C. Bowen Flores
Address: 16267 WCR 12 Ft. Lyndon 80621
Telephone No. 303-857-9103
Cell Phone No. None

Well Operator and Location Information:

Operator: STARLIGHT CORPORATION
Well Name: VAWTER 13-2
Location: SWSW 2 1N 66W
County: WELD

First date Rule 306. consultation occurred: Aug 30, 2005

Proposed two (2) dates for the COGCC onsite consultation (must be within thirty (30) days of the request)
1st date Sept 12-05 2nd date Sept 19-05

I would prefer to have a representative of the appropriate Local Government (COGCC Local Governmental Designee) invited to attend the onsite inspection? yes no

Briefly describe the unresolved issues related to the proposed well (The onsite inspection shall not address matters of surface owner compensation, property value diminution, future use of the property or any private party contractual issues between the operator and the surface owner.)
Would like proposed location moved to the west. To be on old location

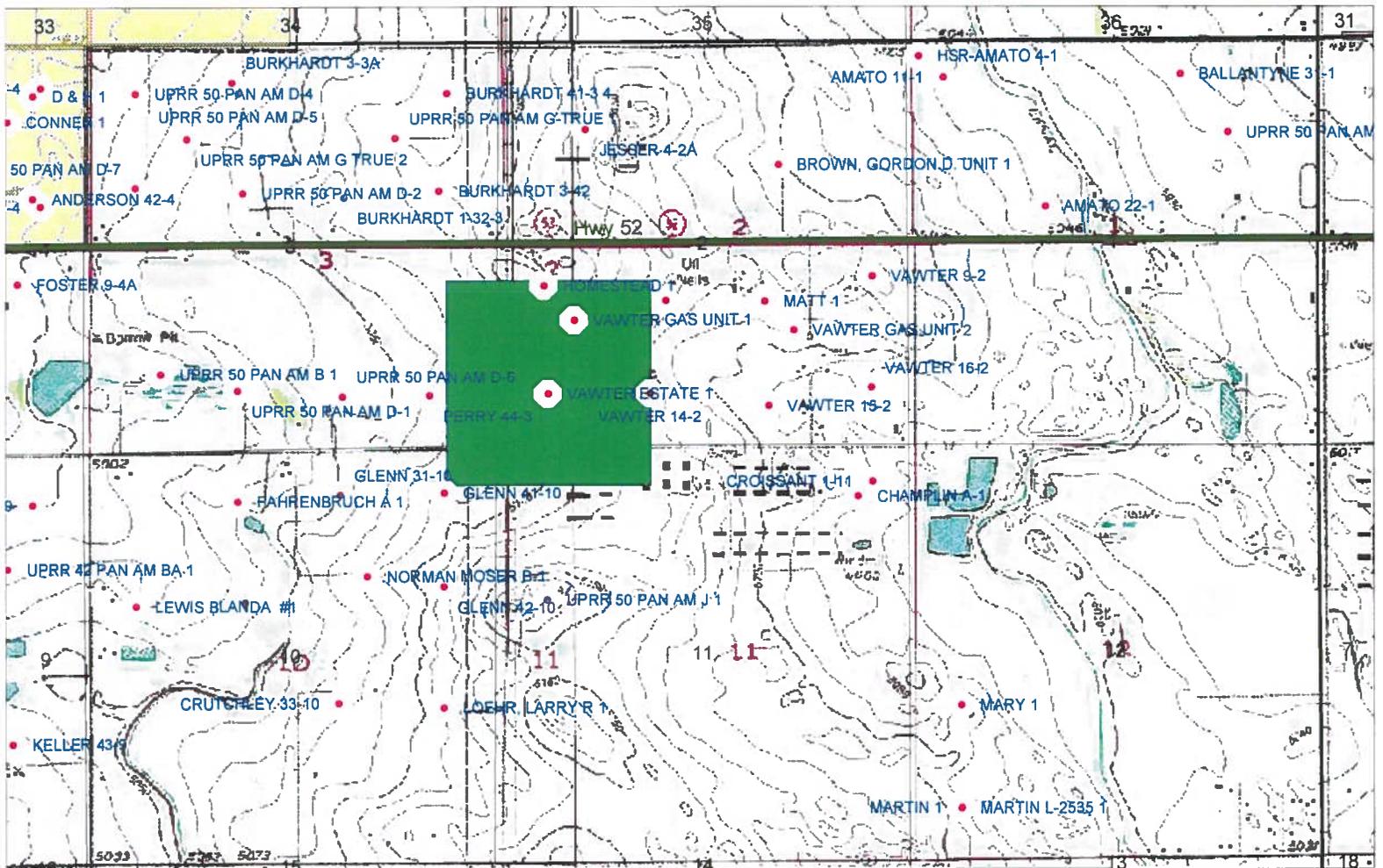
Signature(s) Dwayne Bowen Date Sept 8, 2005

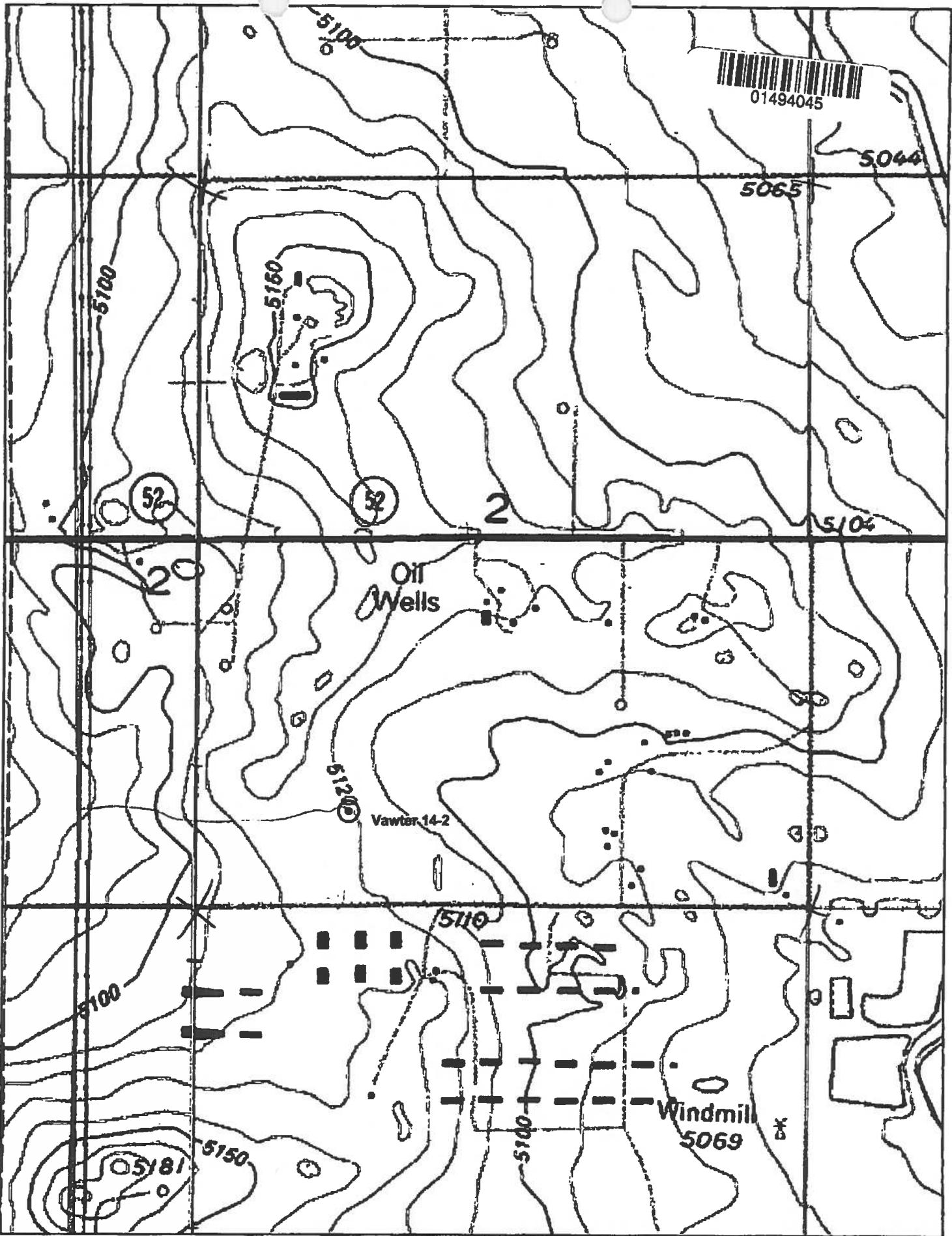
Please fax or first class mail this request for an onsite inspection to:

Colorado Oil and Gas Conservation Commission
Attn: Permit Supervisor
1120 Lincoln Street Suite 801
Denver, CO 80203
FAX (303) 894-2109

LAT = 40.075344
LONG = -104.750884

Oper #
81825





OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

RECEIVED

DEC 18 1973

13

COLO. OIL & GAS CONSERV. COMM.

File in triplicate for Parented and Federal lands.
File in quadruplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Cotton Petroleum Corporation

3. ADDRESS OF OPERATOR
2502 Lincoln Center Building, Denver, Colorado 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 660' FWL & 660' FSL
At top prod. interval reported below
At total depth Sec. 2-T1N-R66W

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Vawter Estate

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Spindle Field

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 2-T1N-R66W, 6th P.M.

14. PERMIT NO. 781066 DATE ISSUED 10-19-78

12. COUNTY Weld 13. STATE Colorado

15. DATE SPUDDED 10-21-78 16. DATE T.D. REACHED 10-25-78 17. DATE COMPL. (Ready to prod.) 10-25-78 (Plug & Abd.) 18. ELEVATIONS (DP, RSB, RT, GB, ETC.) GR 5105 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5000 21. PLUG. BACK T.D., MD & TVD --- 22. IF MULTIPLE COMPL., HOW MANY --- 23. INTERVALS DRILLED BY --- ROTARY TOOLS 0-TD CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) NONE 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN IES, FDC/GR 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	241'	12-1/4"	240 sxs regular	0

DWR
FJP
HHM
JAM
LJD
RES
OGM

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

00023545

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED DeLWood TITLE Division Production Manager DATE 12-15-78

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, IN-
 CLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	36. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
				Fox Hills	900' (Base)	
				Larimer - Rocky Ridge	4300'	
				Sussex	4894'	



State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax: (303)894-2109



RECEIVED FOR OSGC USE ONLY
MAY -5 05
COGCC

COMPLETED INTERVAL REPORT

Complete the Attachment Checklist

Oper OGCC

This form is to be submitted or updated each time a new formation is completed or abandoned. This form shall be transmitted within 30 days of work. Additional information is found under Rule 308. Fill out a section for each formation completed or recompleted including all attempted completions. Attach as many pages as required to fully describe the work.

1. OGCC Operator Number: <u>81825</u>	4. Contact Name and Telephone <u>GLENN MILLER</u>
2. Name of Operator: <u>STARLIGHT RESOURCES</u>	No: <u>303.833.5650</u>
3. Address: <u>9137 E MINERAL CR, STE 100</u>	Fax: <u>303.833.4766</u>
City: <u>CENTENNIAL</u> State: <u>CO</u> Zip: <u>80112</u>	

Wellbore diagram	<input checked="" type="checkbox"/>
Site facility diagram	<input type="checkbox"/>

5. API Number: <u>05.123.22568.00</u>	6. County: <u>WELD</u>
7. Well Name: <u>VANTER</u>	Well Number: <u>11-2</u>
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NESW-2-1N-66W 6TH</u>	

List in order of completion:

FORMATION: <u>Codell</u>	<input checked="" type="checkbox"/> Producing	<input type="checkbox"/> Abandoned	<input type="checkbox"/> Shut-In	<input checked="" type="checkbox"/> Commingled
Perforations Gross Interval: Top <u>7611</u> Bottom: <u>7621</u>	No. Holes: <u>44</u>	Size: <u>0.42</u>	Open Hole Completion (check if yes) <input type="checkbox"/>	
Formation Treatment Describe: <u>Fraccd w/245280#-2040 sand & 3200 BBL gelled water</u>				
Test Information Date: <u>see Niobrara</u>	Hours: <u>0</u>	Bbls Oil: <u>0</u>	MCF Gas: <u>0</u>	Bbls H ₂ O: <u>0</u>
Production Test Method:	Casing Pressure:	Flowing Tubing Pressure:	Choke Size:	
API Gravity Oil: <input type="checkbox"/> Oil <input type="checkbox"/> Condensate	BTU Gas: <input type="checkbox"/> Wet <input type="checkbox"/> CO ₂ <input type="checkbox"/> Helium <input type="checkbox"/> Dry <input type="checkbox"/> Coal Gas <input type="checkbox"/> Other:	Gas Disposition:		
Calculated 24 Hr. Rate Bbls Oil: <u> </u>	MCF Gas: <u> </u>	Bbls H ₂ O: <u> </u>	GOR: <u> </u>	
Production Method:				
Tubing Size:	Setting Depth:	Packer Depth:		
Reason for Non-Production:				
Abandonment of Zone Date:	Squeezed: <input type="checkbox"/> Y <input type="checkbox"/> N	Sacks Cement:		
Bridge Plug Depth:	Sacks Cement on Top:			

FORMATION: <u>Niobrara</u>	<input checked="" type="checkbox"/> Producing	<input type="checkbox"/> Abandoned	<input type="checkbox"/> Shut-In	<input checked="" type="checkbox"/> Commingled
Perforations Gross Interval: Top <u>7435</u> Bottom: <u>7490</u>	No. Holes: <u>68</u>	Size: <u>.42</u>	Open Hole Completion (check if yes) <input type="checkbox"/>	
Formation Treatment Describe: <u>Frac w/ approx 100,000# 20/40 2500 BBL gelled water NOTE partial frac due to mechanical failure of frac equipment, will finish frac summer of 2005</u>				
Test Information Date: <u>2/19/2005</u>	Hours: <u>24</u>	Bbls Oil: <u>15</u>	MCF Gas: <u>189</u>	Bbls H ₂ O: <u>46</u>
Production Test Method: <u>flowing</u>	Casing Pressure: <u>810</u>	Flowing Tubing Pressure: <u>340</u>	Choke Size: <u>12/64</u>	
API Gravity Oil: <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Condensate	BTU Gas: <input type="checkbox"/> Wet <input type="checkbox"/> CO ₂ <input type="checkbox"/> Helium <input type="checkbox"/> Dry <input type="checkbox"/> Coal Gas <input type="checkbox"/> Other:	Gas Disposition: <u>sales</u>		
Calculated 24 Hr. Rate Bbls Oil: <u>15</u>	MCF Gas: <u>189</u>	Bbls H ₂ O: <u>46</u>	GOR: <u>12,600</u>	
Production Method: <u>flowing well with J sand, Codell, Niobrara comingled</u>				
Tubing Size: <u>2 3/8</u>	Setting Depth: <u>8050</u>	Packer Depth:		
Reason for Non-Production:				
Abandonment of Zone Date:	Squeezed: <input type="checkbox"/> Y <input type="checkbox"/> N	Sacks Cement:		
Bridge Plug Depth:	Sacks Cement on Top:			

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.
Print Name: Glenn Miller Signed: Glenn Miller
Title: Op Mgr Date: 5/03/05



1050 17th, Suite 975
Denver, CO 80265
(303) 534-9513 (off)
(303) 534-9455 (fax)

Fax

To: STEVEN LINDBLOM From: IRENE WARD
Fax: 303 894-2109 Pages: 3
Phone: Date: 9/23/05
Re: CC:

Urgent For Review Please Comment Please Reply Please Recycle

STEBE,

- ①. Here is the 1st Vautou 13-2 survey. I AM NOT SURE IF YOU HAD A COPY.
- ②. Cotton Petroleum Well is 186' From NEW VAUTOU 13-2 location. (DATED ^{SURVEY} 8/31/05.)
DO NOT HAVE TO TURN P+A'd WBU.
Thanks. IRENE (720) 220-1018.

VAWTER NO. 13 - 2 WELL LOCATION STARLIGHT RESOURCES, LLC.

SECTION 2, TOWNSHIP 1 NORTH,
RANGE 66 WEST 6TH P.M.,
WELD COUNTY, COLORADO

NW COR. SEC. 2
FOUND 2 1/2" ALUM
CAP P.L.S. 19585

NE COR. SEC. 2
FOUND 2 1/2" ALUM
CAP P.L.S. 19585

N89°32'37"E 2643.94' WELD COUNTY ROAD 14 N89°32'38"E 2643.95'

N 1/4 COR
SEC. 2
FOUND
3 1/4" ALUM
CAP.
P.L.S. 27269.

1) BASIS OF BEARING: THE NORTH LINE OF THE NORTHWEST 1/4 OF SECTION 2 TOWNSHIP 1 NORTH, RANGE 66 WEST OF THE 6TH P.M., IN WELD COUNTY COLORADO IS ASSUMED TO BEAR NORTH 89°32'37" EAST AS MONUMENTED HEREON.

2) ACCORDING TO COLORADO LAW YOU MUST COMMENCE ANY LEGAL ACTION BASED UPON ANY DEFECT IN THIS SURVEY WITHIN THREE YEARS AFTER YOU FIRST DISCOVER SUCH DEFECT. IN NO EVENT MAY ANY ACTION BASED UPON ANY DEFECT IN THIS SURVEY BE COMMENCED MORE THAN TEN YEARS FROM THE DATE OF THE CERTIFICATION SHOWN HEREON. IN NO EVENT SHALL THE LIABILITY EXCEED THE DOLLAR AMOUNT FOR THIS SURVEY.

3) ANY PERSON WHO KNOWINGLY REMOVES, ALTERS OR DEFACTS ANY PUBLIC LAND SURVEY MONUMENT OR LAND BOUNDARY MONUMENT OR ACCESSORY, COMMITS A CLASS TWO (2) MISDEMEANOR PURSUANT TO STATE STATUTE 18-4-50B, C.R.S.

4) CERTIFICATION DEFINED: THE USE OF THE WORD "CERTIFY" OR "CERTIFICATION" BY A REGISTERED PROFESSIONAL LAND SURVEYOR, IN THE PRACTICE OF LAND SURVEYING, CONSTITUTES AN EXPRESSION OF PROFESSIONAL OPINION REGARDING THOSE FACTS OF FINDINGS WHICH ARE SUBJECT OF THE CERTIFICATION, AND DOES NOT CONSTITUTE A WARRANTY OR GUARANTEE, EITHER EXPRESS OR IMPLIED.

COLO. STATE HWY 52

N89°58'29"E 2643.44'

N89°58'29"E 2624.11'

N00°26'52"W 2533.05'

S00°00'03"E 2532.87'

S00°00'31"W 2572.78'

4645

LEGEND

◆ FOUND ALIQUOT COR.
AS NOTED.

▲ PROPOSED SITE

N 1/4 COR
SEC. 2
FOUND
3 1/4" ALUM.
CAP P.L.S.
27269
IN MON. BOX

C 1/4 COR. SEC. 2
FOUND 3 1/4" ALUM
CAP P.L.S. 27269
IN MON. BOX

E 1/4 COR. SEC. 2
FOUND 3 1/4" ALUM.
CAP. P.L.S. 27269
IN MON. BOX

SURVEYOR'S CERTIFICATE:

I, M. DOUGLAS HOOS, PLS 27269 A REGISTERED LAND SURVEYOR, IN THE STATE OF COLORADO, DO HEREBY CERTIFY THAT I HAVE PERFORMED THE SURVEY, THAT THIS PLAT ACCURATELY REPRESENTS SAID SURVEY, AND THAT ALL IMPROVEMENTS EXIST AS SHOWN HEREON. THIS SURVEY DOES NOT CONSTITUTE A TITLE SEARCH, OR ME TO DETERMINE OWNERSHIP.

M. DOUGLAS HOOS P.L.S. 27269
AMERICAN LAND SURVEYING CO
29 S. 4th ST. BRIGHTON, CO

4466

N00°19'16"E 2604.73'

S00°00'03"E 2511.85'

S00°04'41"W 2618.31'

SEE
DETAIL
SHEET

400

200

PROPOSED
VAWTER 13-2
WELL SITE 6
BTM HOLE
LOCATION EL.
5107'

SW 1/4
SW 1/4
SW 1/4

SE 1/4
SW 1/4
SW 1/4

S 1/4 COR. SEC. 2
FOUND 2" ALUM CAP
P.L.S. 25937

SW COR. SEC. 2
FOUND 2 1/2" ALUM
CAP P.L.S. 19585

N89°32'11"W 2638.75' WELD COUNTY ROAD 12 N89°33'06"W 2639.84'

SE COR. SEC. 2
FOUND 2" ALUM CAP.
P.L.S. 25937

1" = 800'



- SURVEY PLAT CHECK LIST ITEM NUMBERS:
- 1a) DIMENSIONS ARE FIELD MEASUREMENTS.
 - 4) DIMENSIONS SHOWN ARE 90° TO SECTION LINES.
 - 4a) THE DATE OF THE SURVEY IS 7-18-2005.
 - 10) BASIS OF ELEVATION IS NGS BM E-391 EL. = 4931.34 (MAYD 88)
 - 16) DATE OF THE SCALED DRAWING COMPLETION 7-18-2005
 - 17a&b) ALL IMPROVEMENTS WITHIN 200' ARE SHOWN.

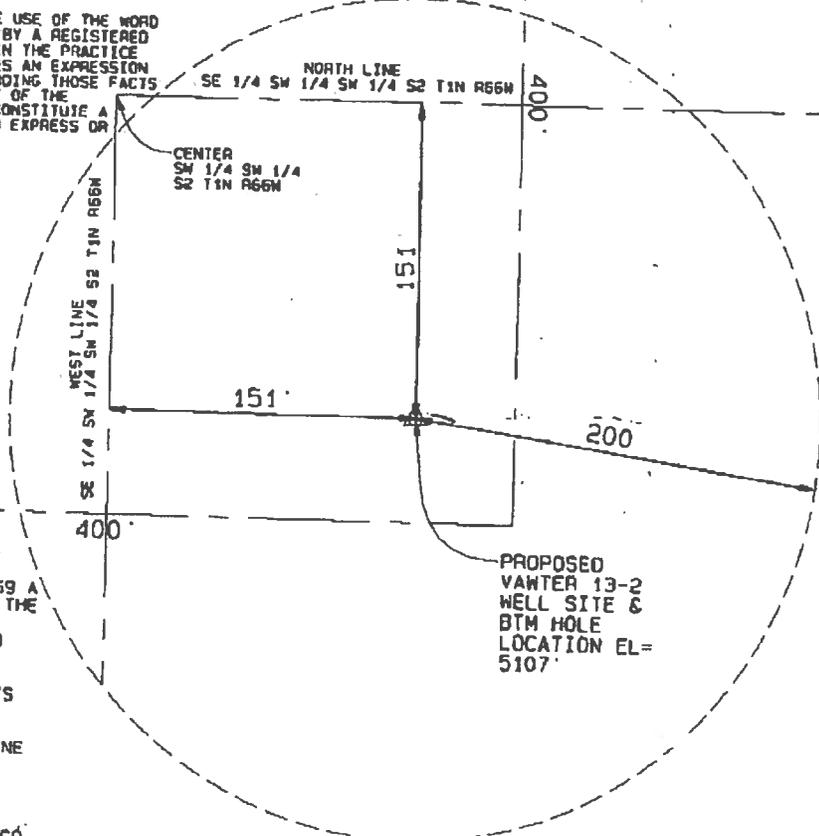
VAWTER 13-2 WELL LOCATION DETAIL SHEET STARLIGHT RESOURCES, LLC. SECTION 2, TOWNSHIP 1 NORTH, RANGE 66 WEST 6th P.M., WELD COUNTY, COLORADO

1) BASIS OF BEARING: THE NORTH LINE OF THE NORTHWEST 1/4 OF SECTION 2 TOWNSHIP 1 NORTH, RANGE 66 WEST OF THE 6th P.M., IN WELD COUNTY COLORADO IS ASSUMED TO BEAR NORTH 89°32'37" EAST AS MONUMENTED HEREON.

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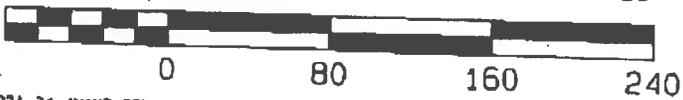


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M. DOUGLAS HOOS P.L.S. 27269
AMERICAN WEST LAND SURVEYING CO.
29 S. 4TH AVE. BRISTOL, CO
7-18-2005

GRAPHIC SCALE 1"=80'



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 - 4d) THE DATE OF THE SURVEY IS 7-18-2005.
 - 10) BASIS OF ELEVATION IS MGS BM E-391 EL = 4931.34 (NAVD 88)
 - 18) DATE OF THE SCALED DRAWING COMPLETION 7-18-2005
 - 17a6d) ALL IMPROVEMENTS WITHIN 200' ARE SHOWN.

\\Server-1\c\AW\SURVEYS\T\T1N_R66W\S2\VAWTER13-2D.pro

VAWTER 13-2 WELL LOCATION DETAIL SHEET

STARLIGHT RESOURCES, LLC.

SECTION 2, TOWNSHIP 1 NORTH,
RANGE 66 WEST 6th P.M.,
WELD COUNTY, COLORADO

400'



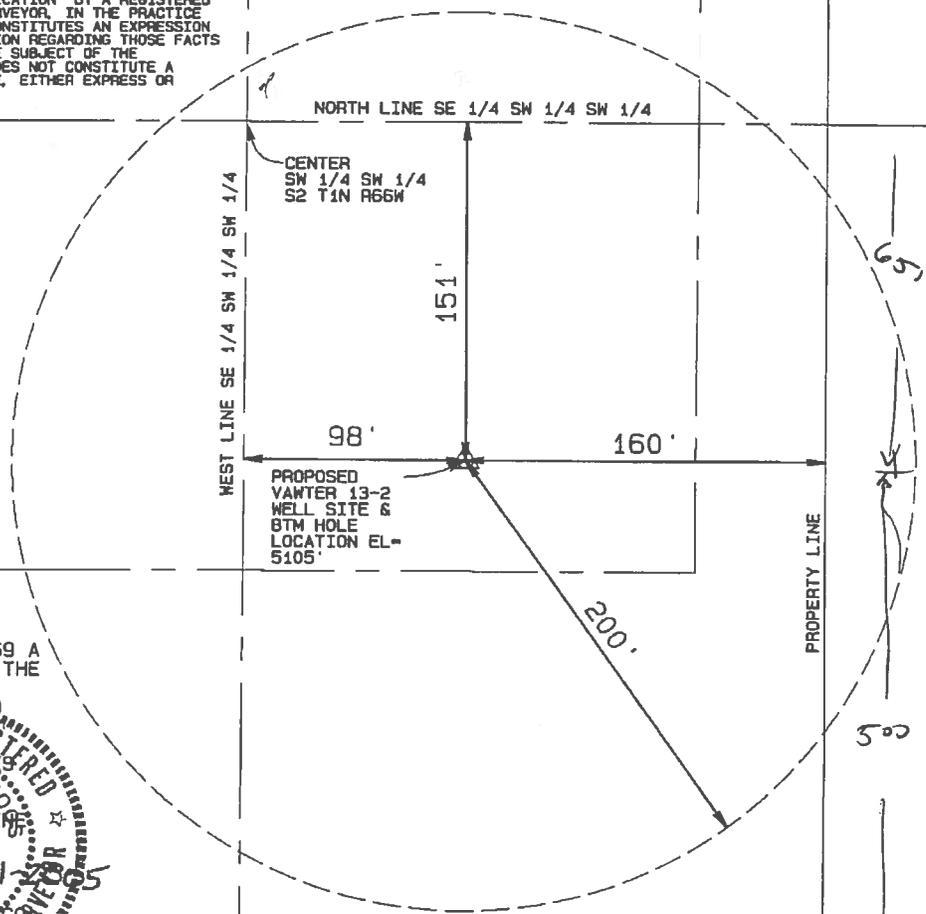
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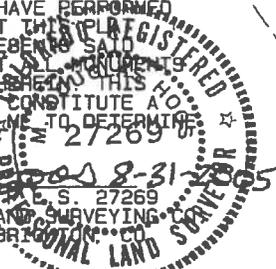
400'



SURVEYOR'S CERTIFICATE:

I, M. DOUGLAS HOOS, PLS 27269 A REGISTERED LAND SURVEYOR, IN THE STATE OF COLORADO, DO HEREBY CERTIFY THAT I HAVE PERFORMED THE SURVEY, THAT THIS PLAT ACCURATELY REPRESENTS SAID SURVEY, AND THAT ALL MONUMENTS EXIST AS SHOWN HEREON. THIS SURVEY DOES NOT CONSTITUTE A TITLE SEARCH BY ME TO DETERMINE OWNERSHIP.

M. Douglas Hoos
M. DOUGLAS HOOS P.L.S. 27269
AMERICAN WEST LAND SURVEYING CO.
29 S. 4th AVE., BRIDGEMAN, CO



- SURVEY PLAT CHECK LIST ITEM NUMBERS:
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 - 4d) THE DATE OF THE SURVEY IS 7-18-2005.
 - 10) BASIS OF ELEVATION IS N6S BM E-391
 - EL = 4931.34 (NAVD 88)
 - 16) DATE OF THE SCALED DRAWING COMPLETION 8-31-2005
 - 17a&b) ALL IMPROVEMENTS WITHIN 200' ARE SHOWN.

GRAPHIC SCALE



1"=80'

VAWTER NO. 13 - 2 WELL LOCATION STARLIGHT RESOURCES, LLC.

SECTION 2, TOWNSHIP 1 NORTH,
RANGE 66 WEST 6TH P.M.,
WELD COUNTY, COLORADO

NW COR. SEC. 2
FOUND 2 1/2" ALUM
CAP P.L.S. 19585.

NE COR. SEC. 2
FOUND 2 1/2" ALUM
CAP P.L.S. 19585.

N89°32'37"E 2643.94' WELD COUNTY ROAD 14 N89°32'36"E 2643.95'

N 1/4 COR.
SEC. 2
FOUND
3 1/4" ALUM
CAP.
P.L.S. 27269.

1) BASIS OF BEARING: THE NORTH LINE OF THE NORTHWEST 1/4 OF SECTION 2 TOWNSHIP 1 NORTH, RANGE 66 WEST OF THE 6th P.M., IN WELD COUNTY COLORADO IS ASSUMED TO BEAR NORTH 89°32'37" EAST AS MONUMENTED HEREON.

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COLO. STATE HWY 52

LEGEND

◆ FOUND ALIQUOT COR. AS NOTED.

▲ PROPOSED SITE

N00°26'52"W 2533.05'



4644'

N89°58'29"E 2524.11'

N89°58'29"E 2643.44'

W 1/4 COR.
SEC. 2
FOUND
3 1/4" ALUM.
CAP P.L.S.
27269
IN MON. BOX

C 1/4 COR. SEC. 2
FOUND 3 1/4" ALUM.
CAP P.L.S. 27269
IN MON. BOX

E 1/4 COR. SEC. 2
FOUND 3 1/4" ALUM.
CAP. P.L.S. 27269
IN MON. BOX

NW 1/4
SW 1/4

NE 1/4
SW 1/4

NW 1/4
SW 1/4
SW 1/4

NE 1/4
SW 1/4
SW 1/4

SE 1/4
SW 1/4

SEE
DETAIL
SHEET

400'

200'

PROPOSED
VAWTER 13-2
WELL SITE &
BTM HOLE
LOCATION EL-
5105'

SW 1/4
SW 1/4
SW 1/4

SE 1/4
SW 1/4
SW 1/4

S 1/4 COR. SEC. 2
FOUND 2" ALUM CAP.
P.L.S. 25937.

SW COR. SEC. 2
FOUND 2 1/2" ALUM
CAP P.L.S. 19585.

SE COR. SEC. 2
FOUND 2" ALUM CAP.
P.L.S. 25937.

N89°52'11"W 2638.75' WELD COUNTY ROAD 12 N89°53'06"W 2639.84'

1" = 800'

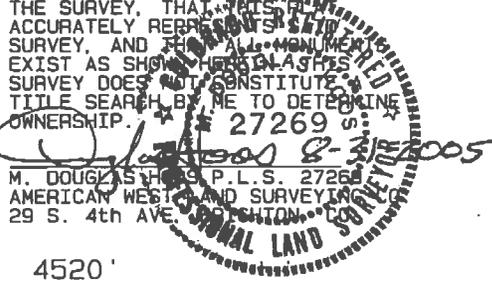


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M. DOUGLAS HOOS P.L.S. 27269
AMERICAN WEST LAND SURVEYING CO.
29 S. 4th AVE. BOULDER, CO



\\Server-1\c\AW\SURVEYS\T N\T1N_R66W\S2\VAWTER13-2.pro

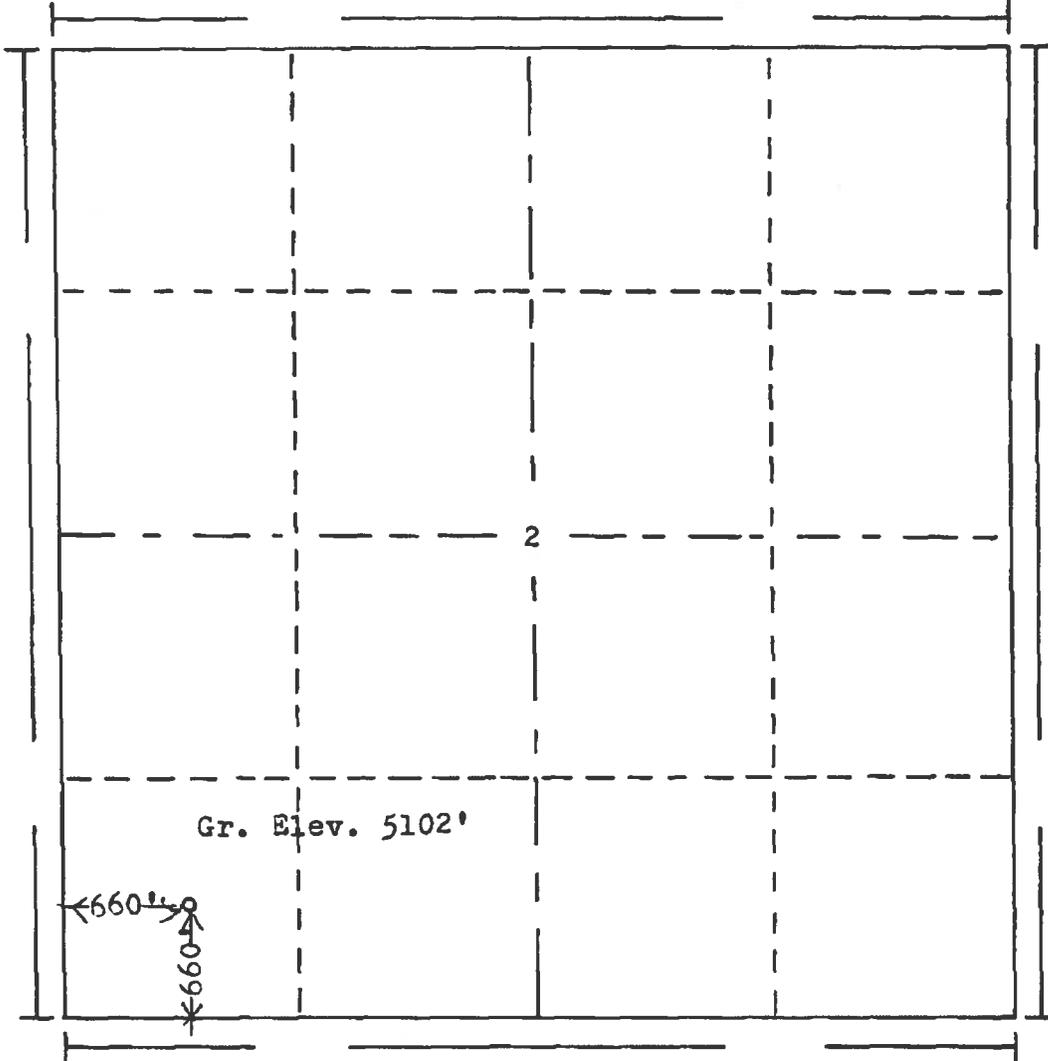
~~CO~~ COMMON WELL



FORM F-106

OCT 18 1978

R. 66W



T. 1N

Scale... 1" = 1000'

Powers Elevation Company, Inc. of Denver, Colorado has in accordance with a request from Mr. Cooper for Cotton Petroleum Corp.

determined the location of No.1 Vawter Estate to be CSW SW Section 2 Township 1N Range 66W of the 6th Principal Meridian Weld County, Colorado



I hereby certify that this plot is an accurate representation of a correct survey showing the location of

Date: 10-11-78

B. J. Johnson
Licensed Land Surveyor No. 2853
State of Colorado