

Phone Log

Date	Time	Name	Representing	Number	Notes	COGCC
12/15/05	2:40	Michael FARMY	Enbridge	(470) 259-5691	Mary Ann Nobles SVCS. working 306 consultations. Talking to attorney again today. Sent them notice letter number exp. NO BY PHONE. They agreed to location out of window. started membership portfolio. She saw location, sent to Enbridge, wants it in window. then said if pay more money and re-route pipeline south then she wants gas tap also. (470) Bob Miller → attorney for Nobles 247 1113	2
12/15/05	1:00 1:30	Bob Miller	MARY ANN NOBLES	(470) 247-1113	Left message to call. We suggested I contact Nobles son LARRY DOCTOR ☎ (905) 793-7964	
12/15/05		LARRY DOCTOR	LANDOWNING	(505) 793-7964	HE IS WAY DOWN ON PICKING ORDER. SUGGEST CALL LISA DOCTOR. (505) 793-2300.	
12/15/05		LISA DOCTOR	LANDOWNER	(505) 253-2300	Left message	
12/17/05		LISA DOCTOR	Landowner's daughter		By Enbridge frustration at Enbridge negotiating with Enbridge. Will consult with landowner and contact me tomorrow with a final day to meet	
12/17		LISA DOCTOR	Landowner's daughter	(505) 793-2300	Left Missy to call Meeting scheduled for Monday between Enbridge, Landowner and Enbridge. She will call Monday w/ results of meeting.	

12/20

MONDAY MEETING RESULTS IN SWA
ON SITE NO LONGER NECESSARY



FOR COGCC USE ONLY
01525213
RECEIVED
Plugging Bond Surety ID#

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL
OIL GAS COALBED OTHER: _____
SINGLE ZONE MULTIPLE ZONES COMMINGLE ZONES

Refilling
Sidetrack

3. COGCC Operator Number: 27480 4. Name of Operator: Energen Resources Corporation

5. Address: 2198 Bloomfield Hwy. City: Farmington State: N.M Zip: 87401

6. Contact Name: Doug Thomas Phone: (505) 326-6191 Fax: (505) 326-6112

7. Well Name: Quintana 32-6 Well Number: #15-2

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Depth: 2726'

10. QtrQtr: SW4SE/4 Sec: 15 Twp: 32N Rng: 06W Meridian: N.M.P.M

11. Field Name: Ignacio Blanco Field Number: 38300

12. Ground Elevation: 6136' 13. County: La Plata

14. If well is: Directional Horizontal (highly deviated), submit deviated drilling plan.
Footage from Exterior Section Lines and Sec Twp Rng
At Top of Production Zone: _____ At Bottom Hole: _____

15. Is location in a high density area (Rule 603b)? Yes No

16. Distance to the nearest building, public road, above ground utility or railroad: 450' to So.

17. Distance to Nearest Property Line: 450' to So. 18. Distance to nearest well permitted/completed in the same formation: 2245'

Attachment Checklist

	OP	COGCC
APD Orig & 1 Copy	X	
Form 2A	X	✓
Well location plat	X	✓
Topo map	X	✓
Mineral lease map		
Surface agmt/Surety		
30 Day notice letter	X	✓
Deviated Drilling Plan		
Exception Loc Request	X	✓
Exception Loc Waivers	X	✓
H2S Contingency Plan		
Federal Drilling Permit		

19. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number (s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Fruitland Coal	FRLDC	112-157	320	E/2

20. Mineral Ownership: Fee State Federal Indian Lease # _____

21. Surface Ownership: Fee State Federal Indian

22. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID# _____
If Yes: Is the Surface Owner(s) signature on the lease? Yes No
If No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

23. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
SE/4 Sec. 15 T32N R06W

24. Distance to Nearest Mineral Lease Line: 450' to So. 25. Total Acres in Lease: 160

DRILLING PLANS AND PROCEDURES

26. Is H2S anticipated? Yes No If Yes, attach contingency plan.

27. Will salt sections be encountered during drilling? Yes No

28. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling? Yes No

29. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No If 27, 28 or 29 are "Yes" a pit permit may be required.

30. Mud disposal: Offsite Onsite
Method: Land Farming Land Spreading Disposal Facility Other Evaporate and Bury in Pit

NOTE: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b.) If air/gas drilling, notify local fire officials.

String	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Surface	12-1/4"	9-5/8"	32.3#	400'	320	400'	Surface
Intermediate / ST	8-3/4"	7"	20.0#	2491'	350 / 125	2491'	Surface
Production	6-1/4"	5-1/2"	15.5#	2390'-2726'	None	N/A	Uncemented Liner
LINER							
				Stage Tool			

31. BOP Equipment Type: Annular Preventor Double Ram Rotating Head None

32. Comments: Energen has not been able to obtain a Surface Agreement, but is still attempting to. Attached please find evidence of good faith effort that has been made and compliance with Rules 305 and 306

33. Initial Rule 306 Consultation took place on (date) 7/18/2005, was waived, or is not required. Provide supporting documentation if consultation has been waived or if good faith effort did not result in consultation.
PERMIT SUBMITTED TO COGCC PRIOR TO COMPLIANCE WITH RULE 306 CONSULTATION SHALL BE RETURNED UNAPPROVED.
I hereby certify that a complete permit package has been sent to the applicable Local Government Designee(s), and all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Michael J. Finney 970-259-5691
Title: Agent Date: 10/25/05

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.
COGCC Approved: _____ Director of COGCC Date: _____

Permit Number: 20054186 Expiration Date: _____

API NUMBER
05-

CONDITIONS OF APPROVAL, IF ANY:

- 1) Provide 48 hour notice of MIRU to Mark Weems at 970-259-4587 2) Provide cement coverage of production casing from TD to surface 3) The two closest water wells within 1/2 mile radius of the proposed well shall be sampled 4) Operators are required to obtain a bottom hole pressure utilizing a bottom hole gauge after a minimum 48 hour shut-in period following completion and prior to sales

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San Juan Basin Operators Checklist

Please submit this checklist with all Application for Permits-to-Drill (APD) subject to Order Nos. 112-156 and 112-157.

Well Name: Quintana 32-6 #15-2

Location: ³²T.33N/R.06W., Section 15: SW/4SE/4

1. * Is the proposed well within 1½ miles of the outcrop contact between the Fruitland and Pictured Cliffs Formation?

Yes No

If yes: A Commission Hearing is required for APD approval.

2. * Is the proposed well within 2 miles of the outcrop between the Fruitland and Pictured Cliffs Formations?

Yes No

If yes: An onsite inspection is required for APD approval.

3. * Is the proposed well located within an approved subdivision?

Yes No

If yes: An onsite inspection is required for APD approval.

4. * Have the land owner and operator entered into a surface use agreement?

Yes No

If no: An onsite inspection is required for APD approval.

5. * Does a conventional well exist within ¼ mile of the proposed well?

Yes No

MVRB 990 FSL 1650 FWL SEC 15

If yes: the two closest water wells within ½ mile radius shall be sampled (water wells on opposite sides of the proposed well if possible; otherwise the two closest wells).

**** Four Corners Geosciences has been contacted to conduct water testing ****

If no: the two closest water wells within ¼ mile radius of the proposed well shall be sampled (water wells on opposite sides of the proposed well if possible; otherwise the two closest wells).

If no water well exists within ¼ mile or access is denied, sample water well within ½ mile.

If no water well meets the above requirements no sampling is required.

6. * Do any P&A'd wells exist within ¼ mile radius of the proposed well?

Yes No

If yes: Operator must assess risk of P&A'd wells and report the risk assessment to the Director.

7. Has an emergency preparedness plan been filed with the County?

La Plata County Yes No
Archuleta County Yes No

8. Has the operator notified the Division of Wildlife of the proposed drilling and informed the COGCC Director of the notification date? Yes No

9. Operators are required to obtain a bottom hole pressure utilizing a bottom hole gauge after a minimum forty-eight (48) hour shut-in period following completion and prior to sales.

* See COGCC's GIS online at www.oil-gas.state.co.us to view maps to assist in responding to these questions.