

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400854098

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10515

Contact Name: Mike Cleary

Name of Operator: GUNNISON ENERGY LLC

Phone: (303) 296-4222

Address: 1801 BROADWAY #1200

Fax: (303) 296-4555

City: DENVER State: CO Zip: 80202

Email: mike.cleary@oxbow.com

For "Intent" 24 hour notice required,

Name: _____

Tel: _____

COGCC contact:

Email: _____

API Number 05-051-06008-00

Well Name: FEDERAL

Well Number: 11-90-7

Location: QtrQtr: NENE Section: 7 Township: 11S Range: 90W Meridian: 6

County: GUNNISON

Federal, Indian or State Lease Number: C-16076

Field Name: RAGGED MOUNTAIN

Field Number: 71430

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.120207

Longitude: -107.484883

GPS Data:

Date of Measurement: 06/25/2014

PDOP Reading: 2.3

GPS Instrument Operator's Name: Uintah Engineering

Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☐ Mechanical Problems☐ Other _____Casing to be pulled: ☐ Yes ☐ No

Estimated Depth: _____

Fish in Hole: ☐ Yes ☐ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes ☐ No

If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation

Perf. Top

Perf. Btm

Abandoned Date

Method of Isolation

Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	14+3/4	10+3/4	36	162	180	162	0	VISU
2ND	7+7/8	4+1/2	11.6	7,144	815	7,144	3,852	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3960 with 38 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>15</u> sks cmt from <u>6525</u> ft. to <u>6698</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>55</u> sks cmt from <u>2960</u> ft. to <u>3460</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>81</u> sks cmt from <u>1731</u> ft. to <u>2570</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>15</u> sks cmt from <u>1030</u> ft. to <u>1190</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>90</u> sks cmt from <u>0</u> ft. to <u>500</u> ft.	Plug Type: <u>STUB PLUG</u>	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at 6437 ft. with 35 sacks. Leave at least 100 ft. in casing 6300 CICR Depth

Perforate and squeeze at 2960 ft. with 30 sacks. Leave at least 100 ft. in casing 2798 CICR Depth

Perforate and squeeze at 1700 ft. with 40 sacks. Leave at least 100 ft. in casing 1300 CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of _____ inch casing

Plugging Date: 06/05/2015

*Wireline Contractor: _____

*Cementing Contractor: Blac Frac Tanks

Type of Cement and Additives Used: G cement neat & with CaCl₂

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☒ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Mike Cleary

Title: VP Operations

Date: _____

Email: mike.cleary@oxbow.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

Attachment Check List

Att Doc Num	Name
400854903	WELLBORE DIAGRAM
400854904	WELL ABANDONMENT REPORT (SUBSEQUENT)

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)