

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400852416

Date Received:

06/11/2015

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

441872

**SPILL/RELEASE REPORT (SUPPLEMENTAL)**

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

**OPERATOR INFORMATION**

Name of Operator: <u>BARRETT CORPORATION* BILL</u>	Operator No: <u>10071</u>	<b>Phone Numbers</b>
Address: <u>1099 18TH ST STE 2300</u>		Phone: <u>(303) 3128718</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>		Mobile: <u>( )</u>
Contact Person: <u>Rusty Frishmuth</u>		Email: <u>rfrishmuth@billbarrettcorp.com</u>

**INITIAL SPILL/RELEASE REPORT**

Initial Spill/Release Report Doc# 400844391

Initial Report Date: 05/27/2015 Date of Discovery: 05/21/2015 Spill Type: Historical Release

**Spill/Release Point Location:**

Location of Spill/Release: QTRQTR NWNW SEC 30 TWP 7N RNG 61W MERIDIAN 6

Latitude: 40.551930 Longitude: -104.257710

Municipality (if within municipal boundaries): \_\_\_\_\_ County: WELD

**Reference Location:**

Facility Type: TANK BATTERY  Facility/Location ID No 424135  
 No Existing Facility or Location ID No.  
 Well API No. (Only if the reference facility is well) 05- -

**Fluid(s) Spilled/Released (please answer Yes/No):**

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): >=1 and <5

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: \_\_\_\_\_

**Land Use:**

Current Land Use: OTHER Other(Specify): E&P Production Facility

Weather Condition: Pooled and puddled water. Rain

Surface Owner: FEE Other(Specify): \_\_\_\_\_

**Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):**

Waters of the State  Residence/Occupied Structure  Livestock  Public Byway  Surface Water Supply Area   
 As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Lease Operator noticed bubbles emanating from a rain water puddle on location after servicing a tank vapor line. Initial investigation revealed gas was escaping from a 1 inch line that is used periodically to pressure up a vapor line that runs from the tanks to the ECB to blow trapped fluid back into tank knock out pot. Gas pressure for this procedure is less than 40 pounds. Once Lease Operator relieved the trapped pressure on the 1 inch line the gas release stopped. Excavation of line revealed a corroded fitting on the line was allowing gas and fluid to be released when the line was pressured up. Staining was noted in the soil and the determination was made to remove the suspected contaminated soil. Based upon volume of the soil removed (approximately 15 yards) on 5/21/15 determination was made that release was more likely more than 1 BBL.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
5/21/2015	COGCC	Rick Allison	-	
5/22/2015	Land Owner	On File	-	

**CORRECTIVE ACTIONS**

#1 Supplemental Report Date: 06/11/2015

Cause of Spill (Check all that apply)  Human Error  Equipment Failure  Historical-Unknown  
 Other (specify) \_\_\_\_\_

Describe Incident & Root Cause (include specific equipment and point of failure)

Lease Operator noticed bubbles emanating from a rain water puddle on location after servicing a tank vapor line. Initial investigation revealed gas was escaping from a 1 inch line that is used periodically to pressure up a vapor line that runs from the tanks to the ECB to blow trapped fluid back into tank knock out pot. Gas pressure for this procedure is less than 40 pounds. Once Lease Operator relieved the trapped pressure on the 1 inch line the gas release stopped. Excavation of line revealed a corroded fitting on the line was allowing gas and fluid to be released when the line was pressured up. Staining was noted in the soil and the determination was made to remove the suspected contaminated soil. Based upon volume of the soil removed (approximately 30 yards) on 5/21/15 determination was made that release was more likely more than 1 BBL.

Describe measures taken to prevent the problem(s) from reoccurring:

Ensure all below ground piping and fittings are properly coated to prevent corrosion.

Volume of Soil Excavated (cubic yards): 30

Disposition of Excavated Soil (attach documentation)  Offsite Disposal  Onsite Treatment  
 Other (specify) \_\_\_\_\_

Volume of Impacted Ground Water Removed (bbls): 0

Volume of Impacted Surface Water Removed (bbls): 0

**REQUEST FOR CLOSURE**

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure:  Corrective Actions Completed (documentation attached)  
 Work proceeding under an approved Form 27  
Form 27 Remediation Project No: \_\_\_\_\_

**OPERATOR COMMENTS:**

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Cal St John  
Title: Env Tech Date: 06/11/2015 Email: wstjohn@billbarrettcorp.com

**COA Type**

**Description**

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**Attachment Check List**

**Att Doc Num**

**Name**

400852416	FORM 19 SUBMITTED
400852437	SITE MAP
400852438	DISPOSAL MANIFEST
400852439	ANALYTICAL RESULTS
400852474	ANALYTICAL RESULTS

Total Attach: 5 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)