

Phone Log

Date	Time	Name	Representing	Number	Notes	COGCC
3/14/60	1330	DAVID McELYEN	Noble	(303) 228-4654	left msgy Review on site inspection report. Planned call	82
3/14/60	1335	EDNA YENTON Noble	LAWRENCE	303 228 0158	STATS OWNERS MINERALS. WON'T SIGN SUD UNTIL MORE WORKS TO COME. OR STATS MEETS WITH HARRIS + NOBLE. BSL EXPLAINING B.O.J. PRICES + SAID WAITING ON API.	81
3/14		DAVID McELYEN				
3/15		DAVID McELYEN	Noble		(303) 228 4285-FAX Edna left msgy: Field Foreman met with Mark and I was up to Mark to request verification from State. Waiting on them to request verification for location outside crop circle.	
3/16	0700	"	"	(303) 228 4054	Info from McElyen that operator is required to request verification and insurance.	
6/11	0950	David McElyen	Noble	(303) 228 4654	left msgy to call called. He will check on mineral ownership	
6/11	0930	"	"		STATS IS MINERAL OWNER. MINERAL OWN. APD	
6/11	1010	McElyen	Noble	(303) 228 4054	Inform him of what Dennis could make regarding changes. Explain msgy for Mark-min. OIR (wells in circle) circle will email. Let's see if he's taken to work and also have appropriate issues	
7-7		"	"	"	Let's open out not in, not planning on spending for sample months. Let's see what we can do to get things going	

8/02 signed SURVEYALS USE ALABAMA (BUT) DENIED. BOSTON MEAS

Colorado Oil and Gas Conservation Commission (COGCC)
Onsite Inspection Request Form
(Effective for APDs submitted after February 15, 2005)

As the surface owner(s) where a proposed well is being drilled, I/we are requesting that the COGCC conduct an onsite inspection. I/we did not execute a lease nor did I/we execute a surface use or other relevant agreement for the proposed well. I/we understand that good faith consultation with the operator as required under COGCC Rule 306, is required to have occurred prior to making this request to the COGCC to conduct an onsite inspection, and that this onsite inspection request must be received by the COGCC within ten (10) business days of the first day of the Rule 306. consultation.

Surface Owner Contact Information:

Name: Edna M. Venter Monk
Address: 36382 Co. Rd. 11 - Eckley, CO 80727
Telephone No. 970-848-0158
Cell Phone No. 970-630-0158

Well Operator and Location Information:

Operator: Noble Energy Inc.
Well Name: Venter 33-36 Venter 43-36
Location: NWSE-36 TAN-46W + NESE-36 TAN-46W

Quarter/Quarter	Section	Township	Range

County: Yuma County Colorado

First date Rule 306. consultation occurred: 3-14-06
Date

Proposed two (2) dates for the COGCC onsite consultation (must be within thirty (30) days of the request)

1st date March 30th 2nd date April 14th

I would prefer to have a representative of the appropriate Local Government (COGCC Local Governmental Designee) invited to attend the onsite inspection? Vyes no

Briefly describe the unresolved issues related to the proposed well (The onsite inspection shall not address matters of surface owner compensation, property value diminution, future use of the property or any private party contractual issues between the operator and the surface owner.)

They are on my own circles - I don't own any of these
minerals
want them moved from the circles

Signature(s) _____ Date _____

Please fax or first class mail this request for an onsite inspection to:

Colorado Oil and Gas Conservation Commission
Attn: Permit Supervisor
1120 Lincoln Street Suite 801
Denver, CO 80203
FAX (303) 894-2109

*This Inspection WAS sent with later dates
on it please use this one for Edna
Venter Monk*

Thanks

Colorado Oil and Gas Conservation Commission (COGCC)
Onsite Inspection Request Form
 (Effective for APDs submitted after February 15, 2005)

As the surface owner(s) where a proposed well is being drilled, I/we are requesting that the COGCC conduct an onsite inspection. I/we did not execute a lease nor did I/we execute a surface use or other relevant agreement for the proposed well. I/we understand that good faith consultation with the operator as required under COGCC Rule 306, is required to have occurred prior to making this request to the COGCC to conduct an onsite inspection, and that this onsite inspection request must be received by the COGCC within ten (10) business days of the first day of the Rule 306 consultation.

Surface Owner Contact Information:

Name: Edna M. Yenter Monk
 Address: 4236 S. 36th St. - Eckley 80727
 Telephone No. 870-848-0158
 Cell Phone No. 630-0198

Well Operator and Location Information:

Operator: Noble Energy, Inc
 Well Name: Ventura 33-36 + Ventura 43-36
 Location: NWSE 36 2N 46W
 County: YUMA

NWSE - 36 2N-46W
 NESE - 36 2N-46W

First date Rule 306 consultation occurred: 3/14/06
 Date

Proposed two (2) dates for the COGCC onsite consultation (must be within thirty (30) days of the request)

1st date May 15, 2006 2nd date Oct 1 2006

I would prefer to have a representative of the appropriate Local Government (COGCC Local Governmental Designee) invited to attend the onsite inspection? ☒ yes ☐ no

Briefly describe the unresolved issues related to the proposed well (The onsite inspection shall not address matters of surface owner compensation, property value diminution, future use of the property or any private party contractual issues between the operator and the surface owner.)

They are in my Corn Circle - I don't own any of these
minerals.
want them moved to the corner

Signature(s) Edna M. Yenter Monk Date 03-14-06

Please fax or first class mail this request for an onsite inspection to:

Colorado Oil and Gas Conservation Commission
 Attn: Permit Supervisor
 1120 Lincoln Street Suite 801
 Denver, CO 80203
 FAX (303) 894-2109

Yuma County -
 DAVID McELYEA
 (303) 228-4059

4

Ventura 33-36 NWSE 36 2N 46W LPT LON
 40.06034 -102.46834
 Ventura 43-36 - NESE 36 2N 46W 40.095532 -102.456155

Order # 100322

Yenter 43-36

SURFACE USAGE AGREEMENT

THIS AGREEMENT is made and entered into this 27th day of February, 2006, by and between Charles Rex Yenter Trust, dated 12-29-1983, Edna Mae Monk, Trustee, of 36882 County Road U, Eckley, Colorado 80727, hereinafter referred to as "OWNER", and Noble Energy, Inc. 1625 Broadway, Suite 2000, Denver, Colorado 80202, herein after referred to as "OPERATOR".

For and in consideration of the covenants and agreements herein contained and other valuable considerations, the parties hereto agree:

1. That OPERATOR intends to drill oil and/or gas wells on the following described lands located in Yuma County, Colorado, to wit:

Section 36-2N-46W, NE/4 SE/4

2. That in order for OPERATOR to enter, drill, test complete and produce its proposed wells, it is necessary that OPERATOR cross and use certain property of OWNER, and the parties hereby agree as to the damages, entry and surface use therefore.

3. OWNER hereby gives, grants and conveys unto OPERATOR, its agents, employees and assigns, a non-exclusive right to enter upon and use the above property of OWNER for the purpose of drilling, testing, completing and producing the proposed wells, together with the right-of-way and easement across the above lands to construct, maintain and use (for each well) an access road, a well site, a storage tank, a pipeline and any other related facilities which are necessary to operate the subject well. As consideration for this grant and in full payment, settlement and satisfaction for all reasonable damages or detriments caused to OWNER'S property of whatsoever nature or character, growing out of, incident to or in connection with the hereinabove referenced wells, OPERATOR, shall pay unto OWNER a total of [REDACTED] for each well drilled by OPERATOR on OWNER'S property, or OWNER'S property that is accessed.

4. In the event that OPERATOR installs pipeline across OWNER'S property, OPERATOR shall pay unto OWNER an amount which totals [REDACTED] per net lineal rod based on the distance across OWNER'S property which is traversed by said pipeline. Said payment shall be made upon determination of the net lineal rods traversed by the subject pipeline.

5. OPERATOR will indemnify and hold OWNER harmless from all liability or claims of others, should any claims result from OPERATOR'S operations on the property of OWNER.

6. In consideration of the hereinabove referenced payments, OWNER hereby releases, acquits and discharges OPERATOR of and from any and all claims for reasonable detriment, injuries and damages, with the exception of damages to personal property of OWNER. It is understood that OWNER is not hereby waiving any rights, which may be based upon negligent operations by OPERATOR.

7. OWNER hereby releases and waives all rights-of-dower and/or homestead in the above-identified lands insofar as the same may affect the purpose for which this grant is made.

8. OWNER hereby agrees to provide any necessary compensation to a tenant farmer or contractual successor in interest, as to the consideration herein provided.

The terms, conditions and provisions hereof shall extend to and be binding upon the heirs, executors, administrators, personal representatives, successors and assigns of the parties hereto.

Agreed to and accepted the day and year first above written.

SEE EXHIBIT "A" ATTACHED HERETO AND MADE A PART HEREOF

OWNER: Charles Rex Yenter Trust, Edna Mae Monk Trustee
Charles Rex Yenter Family Trust
SS# [REDACTED]

OWNER:
Edna M. Yenter
SS# [REDACTED]

OPERATOR: Noble Energy, Inc.

By: *Charles M. Countryman*
CHARLES M. COUNTRYMAN
ATTORNEY IN FACT

EXHIBIT "A"

Attached to and by reference made a part of that certain Surface Use Agreement dated February 27, 2006, by and between Charles Rex Yenter Trust, Edna Mae Monk, Trustee "OWNER", and Noble Energy, Inc., as "OPERATOR"

1. All drilling site pits shall be filled within 90 to 120 days after completion of any well drilled on the described lands; subject to pits drying properly.
2. OPERATOR agrees to remove the top soil from all pits and keep separate from the sub soil and be backfill such pits accordingly, to return as much of the top soil to the surface as is nearly possible.
3. On all locations drilled on crop growing lands, OPERATOR agrees to restore the surface as nearly as possible to the condition which existed prior to commencement of drilling operations.
4. On all locations drilled on grass or pasture lands, location sites shall be reclaimed and reseeded as to SCS specifications, and fenced until a reasonable vegetation cover of grass is established, and or reimburse owner with the costs attributed to replanting at OPERATOR'S option.
5. Access roads shall be reasonable maintained and only one access road per well shall be used. OPERATOR agrees to consult with OWNER as to routes of ingress and egress for any wells drilled on the above described lands, in an attempt to minimize damages to the above described lands. OWNER agrees not to unnecessarily withhold his consent as to routes of ingress and egress.
6. As stated in paragraph #3, a [REDACTED] payment shall be paid prior to any drilling operations on the described lands, unless said location is located on cultivated and irrigated lands, in which event said payment shall be [REDACTED]

Signed for identification:

Charles Rex Yenter Family Trust
OWNER: Charles Rex Yenter Trust
Edna Mae Monk, Trustee

Charles Rex Yenter Family Trust +
OWNER: *Edna M. Yenter Trustee*

ACKNOWLEDGEMENT

STATE OF COLORADO)
)
COUNTY OF)

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this 26th day of July, 2006, personally appeared Edna M. Venter-Munk, to me known to be the identical person(s) described in, and who executed the within and foregoing instrument of writing and acknowledged to me that have executed the same as free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notary seal the day and year last above written.

Mary C. Porter
Notary Public:

1-9-2007
My Commission Expires:

ACKNOWLEDGEMENT

STATE OF COLORADO)
)
COUNTY OF Denver)

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this 5th day of July, 2006, personally appeared Charles M. Countryman, Attorney at Law of Noble Energy, Inc., to me known to be the identical person(s) described in, and who executed the within and foregoing instrument of writing and acknowledged to me that he have executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notary seal the day and year last above written.

Kathryn J. Portus
Notary Public:

My Commission Expires:



MY COMMISSION EXPIRES 2/3/2009

Yenter 33-36

SURFACE USAGE AGREEMENT

THIS AGREEMENT is made and entered into this 27th day of February, 2006, by and between Charles Rex Yenter Trust, dated 12-29-1983, Edna Mae Monk, Trustee, of 36882 County Road U, Eckley, Colorado 80727, hereinafter referred to as "OWNER", and Noble Energy, Inc. 1625 Broadway, Suite 2000, Denver, Colorado 80202, herein after referred to as "OPERATOR".

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The terms, conditions and provisions hereof shall extend to and be binding upon the heirs, executors, administrators, personal representatives, successors and assigns of the parties hereto.

Agreed to and accepted the day and year first above written.

SEE EXHIBIT "A" ATTACHED HERETO AND MADE A PART HEREOF

OWNER: Charles Rex Yenter Trust, Edna Mae Monk Trustee
Charles Rex Yenter Family Trust
SS# [REDACTED]

OWNER:
Edna M. Yenter
SS# [REDACTED]

OPERATOR: Noble Energy, Inc.

By: Charles M. Countryman
CHARLES M. COUNTRYMAN
ATTORNEY IN FACT

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Signed for identification:

Charles Rex Yenter Trust
OWNER: Charles Rex Yenter Trust
Edna Mae Monk, Trustee

Charles Rex Yenter Trust
OWNER: Edna Mae Monk, Trustee

ACKNOWLEDGEMENT

STATE OF COLORADO)

COUNTY OF Yuma)

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this 26th day of June, 2006, personally appeared Elena M. Yenter Monk, to me known to be the identical person(s) described in, and who executed the within and foregoing instrument of writing and acknowledged to me that have executed the same as free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notary seal the day and year last above written.

Mary C Yenter
Notary Public:

1-9-2007
My Commission Expires:

ACKNOWLEDGEMENT

STATE OF COLORADO)

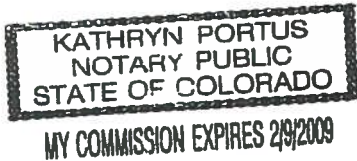
COUNTY OF Denver)

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this 5th day of July, 2006, personally appeared Charles M. Countryman Attorney-At-Law Federal Public Energy, Inc., to me known to be the identical person(s) described in, and who executed the within and foregoing instrument of writing and acknowledged to me that he have executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notary seal the day and year last above written.

Kathryn Portus
Notary Public:

My Commission Expires:





[Print](#) - [Close Window](#)



Image URL http://www.terra-server.com/imagery/image_lv.asp?ulx=715196.753&uly=4442519.979&zone=13&res=4&provider_id=513
Image Provider LandVoyage NAIP
Resolution 4 Meter
Image Date 7/31/2005

>2500 ft (both 2600 ft)
∴ 600 ft from lease line
>1200 ft from well in same zone

Complete the Attachment Checklist

Federal Drilling Permit	
-------------------------	--

SETTING SURFACE CASING LESS THAN THE APPROVED DEPTH IS A PERMIT VIOLATION UNLESS PRIOR WRITTEN APPROVAL IS OBTAINED FROM THE COGCC. CONTACT KEVIN LIVELY @ 970-522-6747. 24 HRS PRIOR TO SPUD SET SURFACE CASING AT LEAST 50' INTO PIERRE SHALE FOR AQUIFER COVERAGE. IF DRY HOLE, SET 35 SKS CEMENT ABOVE NIOBRARA, 35 SKS CEMENT 1/2 IN 1/2 OUT SURFACE CASING, 10 SKS CEMENT AT SURFACE. CUT 4' BELOW GL. WELD ON PLATE.

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109



RECEIVED

MAY -9 06

COGCC

DRILL SITE/ACCESS ROAD RECLAMATION FORM

This form shall be submitted in duplicate with the application for permit-to-drill (OGCC Form 2) unless a Federal 13-point surface plan is included. Also required are a minimum of two photographs (site and access road). Soil and plant community information from United States Natural Resources Conservation Services (USNRCS).

1. OGCC Operator Number: 100322	4. Contact Name and Telephone: Joe Mazotti	Complete the Attachment Checklist <table><tr><th></th><th>Oper</th><th>OGCC</th></tr><tr><td>Drill site and access photographs</td><td>X</td><td></td></tr><tr><td>COE Section 404 documentation</td><td></td><td></td></tr><tr><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td></tr></table>		Oper	OGCC	Drill site and access photographs	X		COE Section 404 documentation								
	Oper		OGCC														
Drill site and access photographs	X																
COE Section 404 documentation																	
2. Name of Operator: Noble Energy, Inc.	No: 303.228.4223																
3. Address: 1625 Broadway, Suite 2000	Fax: 303.228.4281																
City: Denver State: CO Zip: 80202																	
5. Well Name and No: Yenter 33 - 36	6. County: Yuma																
7. Location (CitrQtr, Sec, Twp, Rng, Meridian): NWSE, Sec. 36 T 2 N R 46 W 6th p.m.																	

Pre-Drilling Information
Current Land Use

8. Crop Land:	<input type="checkbox"/> Irrigated	<input type="checkbox"/> Dry Land	<input type="checkbox"/> Improved Pasture	<input type="checkbox"/> Hay Meadow	<input type="checkbox"/> CRP
9. Non-crop land:	<input checked="" type="checkbox"/> Rangeland	<input type="checkbox"/> Timber	<input type="checkbox"/> Recreational	<input type="checkbox"/> Other (describe):	
10. Subdivided:	<input type="checkbox"/> Industrial	<input type="checkbox"/> Commercial	<input type="checkbox"/> Residential		

Attach color photographs of drill site and access road; identify each photo by date, well name and location.

Soils

11. Soil map units from USNRCS survey: Sheet No: 16	Soil Complex/Series No: 23
Soils Series name: Julesberg loamy sand 3 - 7% slopes	Horizon thickness (in inches): A: 0 - 11" ; B: 11 - 19" ; C: 19 - 60"
Soils Series name:	Horizon thickness (in inches): A: ; B: ; C:

Plant Community

Complete this section only if operations are to be conducted upon non-crop land.

12. Plant species from: <input type="checkbox"/> USNRCS or <input checked="" type="checkbox"/> Field Observation	Date of Observation: 3/8/2006
List individual species:	
13. Check one predominant plant community for the drill site:	
<input type="checkbox"/> Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye, Thistle)	
<input checked="" type="checkbox"/> Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)	
<input type="checkbox"/> Shrub and Brush Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)	
<input type="checkbox"/> Plains Deciduous Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)	
<input type="checkbox"/> Mountain Conifer Riparian (Spruce, Fir, Ponderosa Pine)	
<input type="checkbox"/> Evergreen Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon)	
<input type="checkbox"/> Aquatic (Bullrush, Sedges, Cattail, Arrowhead)	
<input type="checkbox"/> Tundra (Alpine, Willow, Currant, Raspberry)	
Other (describe):	

14. Was an Army Corps of Engineers Section 404 Permit filed?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	If yes, attach appropriate documentation.
--	------------------------------	--	---

Comments:

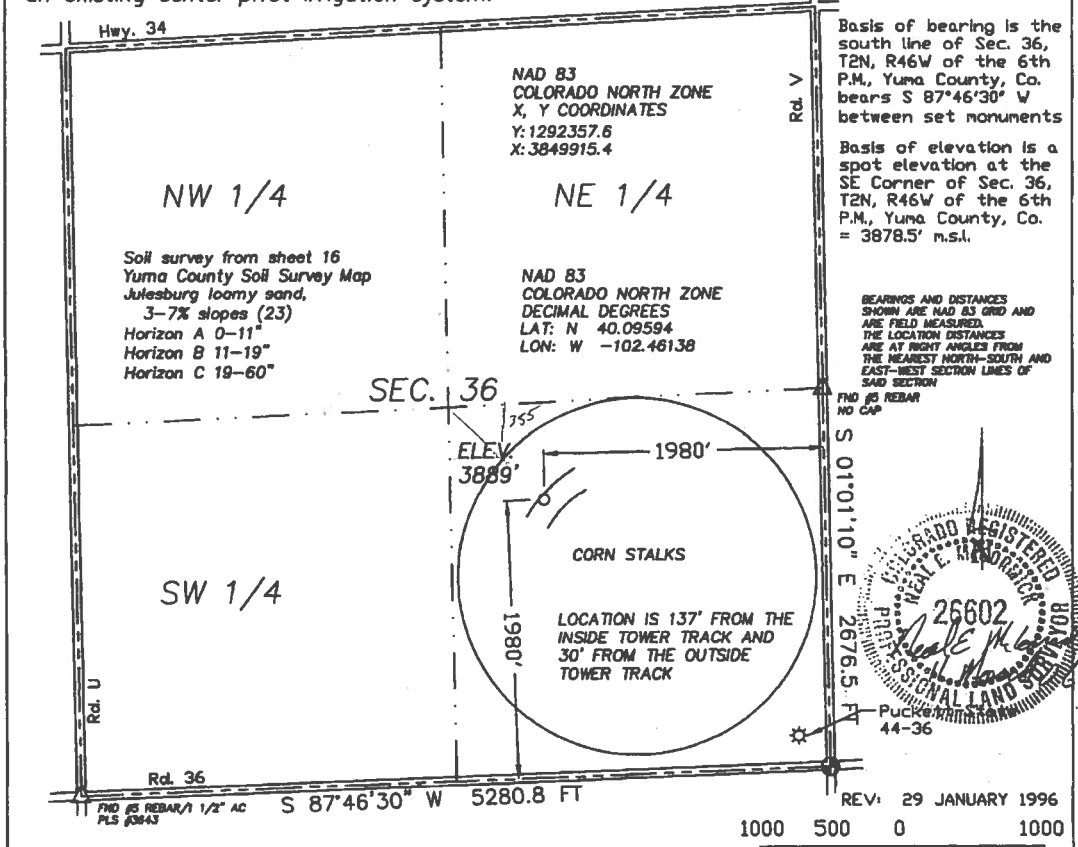
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access road; that I am familiar with the conditions which presently exist, that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Joe Mazotti


Signed: Title: Regulatory Analyst Date: 5/4/2006

The accompanying plat is an accurate representation showing the location of a proposed well. This location may be described as a point 1980 feet North of the South line, and 1980 feet West of the East line of Section 36, Township 2 North, Range 46 West of the 6th P.M., Yuma County, Colorado. The surface elevation at this point is 3889 feet above m.s.l. Note: This is not a land survey plat. There are no visible improvements within 200 feet of the location except an existing center pivot irrigation system.

RECEIVED
MAY -9 06
COG



2.217 PDOP	GPS OPERATOR: KEVIN MCCORMICK	
* Dual Producer	O Location	== Road
● Oil well	--- Fence Line	== Trail
⊙ Gas Well	--- Half-Sec. Line	● Found Brass GLO Monument set in 1913
⊙ Dry Hole	--- Section Line	

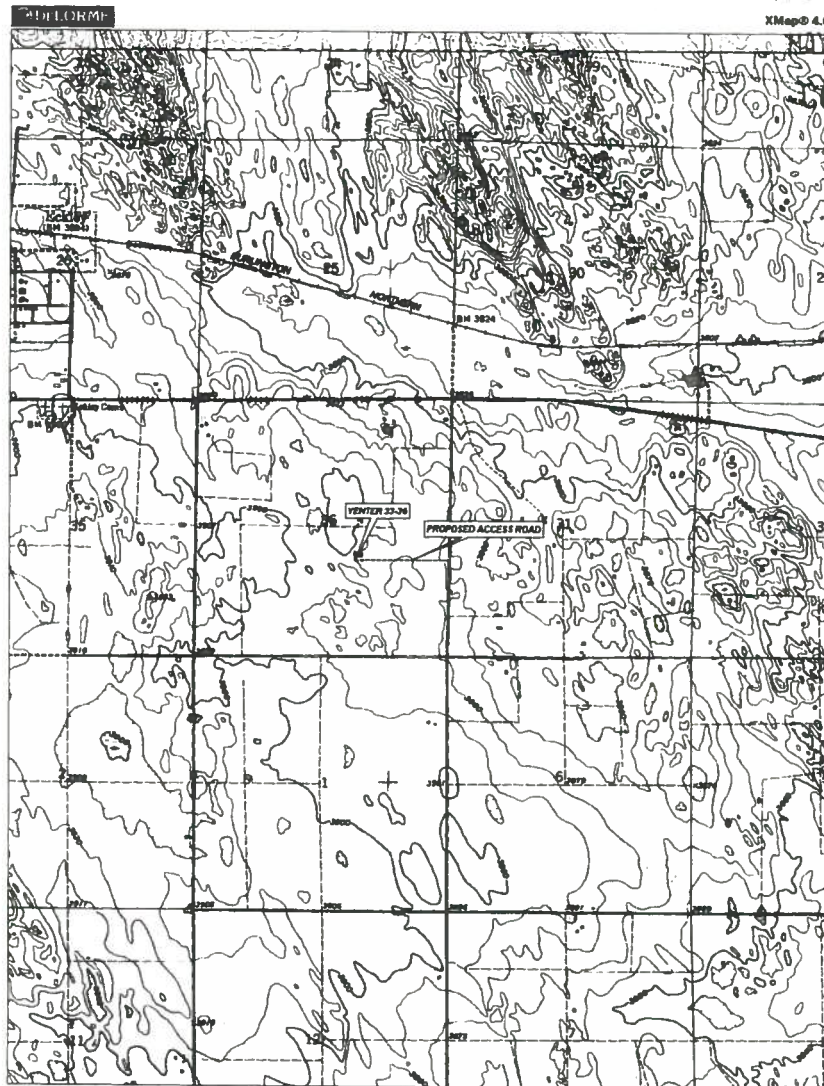
 GREAT PLAINS SURVEYING, INC. P.O. Box 296 Holyoke, CO 80734 Phone 970-774-3602 Fax 970-774-3601	DATE OF FIELD WORK: 09 MARCH 2006	DATE OF DRAWING: 11 MARCH 2006
	YENTER 33-36	
	NW 1/4 SE 1/4 SEC. 36, T2N, R46W	
	NOBLE ENERGY, INC.	
	YUMA COUNTY, COLORADO	

W362N46GPS

4338-642

01322153

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MAY -9 06
COGCC MAY -
COG



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www.delorme.com

MN (8.9° E)

0 800 1600 2400 3200 4000
Data Zoom 13-1

1625 S. W. Way
Suite 2000
Denver, CO 80202

Tel: 303.228.4059
Fax: 303.228.4285
dmcclyea@
nobleenergyinc.com



David R. McClyea
Senior Land Negotiator
Rocky Mountain
Business Unit
Onshore Division

Date: February 27, 2006

Edna Mae Monk, Trustee
Charles Rex Yenter Trust
36882 County Road U
Eckley, Colorado 80727

Re: Yenter 33-36 ✓
NW SE of Section 36-2N-46W
Yuma County, Colorado

To Whom It May Concern:

Pursuant to Rule 305 (B) of the Colorado Oil and Gas Conservation Commission, please be advised that Noble Energy, Inc. ("Noble") intends to commence the drilling of the above captioned well located in Yuma County, Colorado, at the location shown on the attached plat. It is our plan to drill the captioned well during the course of our 2006 drilling program as soon as we obtain a permit therefore.

An Agent for Noble is hand delivering this letter to you in order to discuss the proposed access for the well road and location. Mr. Dave Ledet is the Noble representative in Yuma County, Colorado. Mr. Ledet telephone number in Yuma is (970) 848-0331 (Mobil) (970) 630-1076, should you need to contact him for any reason. A prepaid postcard is enclosed, which you may use to notify Noble that you wish to appoint a tenant or other representative for consultation regarding the well location and access route.

A copy of the State of Colorado Oil and Gas Well Notification, Consultation and Reclamation Rules is enclosed for your review and files. Please note that, according to these rules, it is the responsibility of the surface owner to notify any tenants regarding these operations. Also enclosed is the COGCC onsite inspection policy and a request form should you desire a COGCC onsite inspection.

Enclosed with this letter is a "Surface Usage Agreement" for your review. If you agree with the terms of this Agreement, please sign it in the presence of a Notary and return one original to the undersigned. Upon commencement of operations for the drilling of the well, we will issue payment for the surface damages and usage pursuant to the terms of the Agreement.

March 10, 2006

We respectfully request that you acknowledge receiving this written notice and consultation with Noble or its representative agent regarding our proposed operations by signing the enclosed "Acknowledgement of Notice" and returning a copy to the undersigned. Should you have any questions concerning this matter, please contact Mr. Ledet or myself at (303) 228-4059.

Regards,

David R. McElyea
Senior Land Negotiator

Encl.

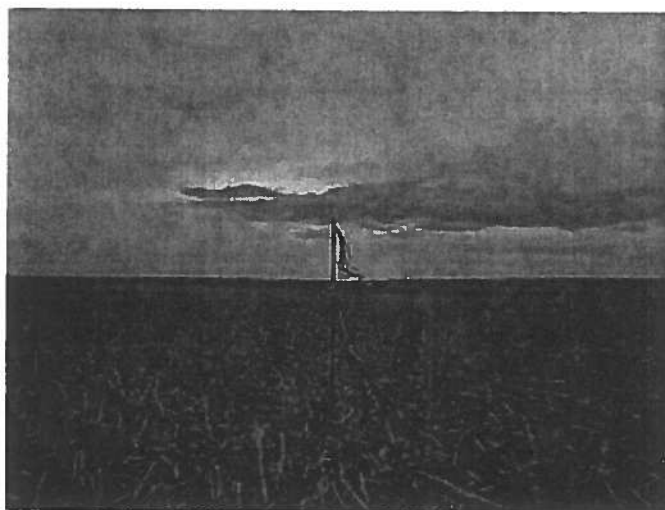


PHOTOS BY GREAT PLAINS SURVEYING, INC.

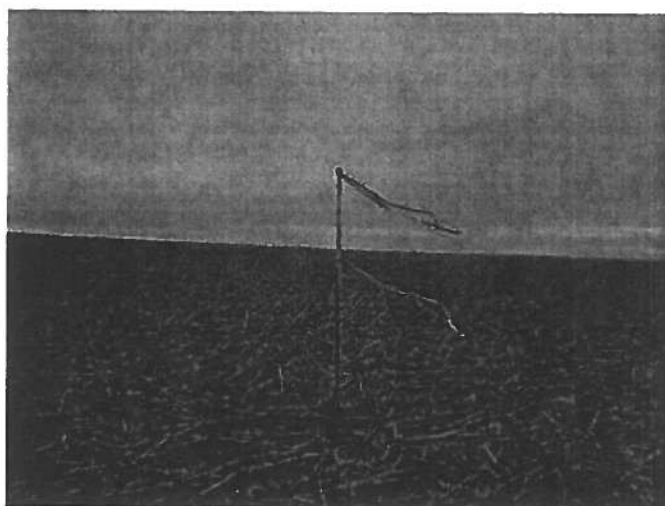
RECEIVED

MAY -9 06

COGCC

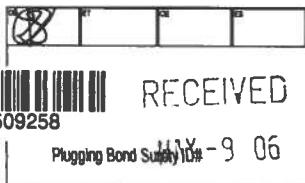


Yenter 33-36
NW ¼ SE ¼ SEC. 36, T2N, R46W
Looking East
09 March, 2006



Yenter 33-36
NW ¼ SE ¼ SEC. 36, T2N, R46W
Looking North
08 March, 2006

Noble Energy Inc.
4338-642



1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☐ GAS ☒ COALBED ☐ OTHER: ☐
SINGLE ZONE ☐ MULTIPLE ZONES ☐ COMMINGLE ZONES ☐

Refilling ☐
Sidetrack ☐

Plugging Bond Surety ID# 9 06

3. COGCC Operator Number: 100322	4. Name of Operator: Noble Energy, Inc.	Complete Attachment Checklist	OP	COGCC
5. Address: 1625 Broadway, Suite 2000	City: Denver State: CO Zip: 80202	APD Orig & 1 Copy	X	
6. Contact Name: Joe Mazotti	Phone: 303.228.4223 Fax: 303.228.4281	Form 2A	X	
7. Well Name: Yenter	Well Number: 43 - 36	Well location plat	X	
8. Unit Name (if appl): n/a	Unit Number:	Topo map	X	
9. Proposed Total Depth: 2600'		Mineral lease map		
		Surface agrmt/Surety		
10. QtrQtr: NESE Sec: 36 Twp: 2 N Rng: 46 W Meridian: 6th p.p.m.		30 Day notice letter	X	
Latitude: 40.09683 N Longitude: 102.45564 W		Deviated Drilling Plan		
Footage At Surface: 2298' FSL 377' FEL		Exception Location Request		
11. Field Name: Republican Field Number: 73275		Exception Loc Waivers		
12. Ground Elevation: 3882' 13. County: Yuma		H2S Contingency Plan		
14. GPS Data: Date of Measurement: 3/24/2006 PDOP Reading: 2.482 Instrument Operator's Name: Kevin McCormick		Federal Drilling Permit		

15. If well is: ☐ Directional ☐ Horizontal (highly deviated), submit deviated drilling plan. Bottomhole Sec Twp Rng:
Footage At Top of Prod Zone:
At Bottom Hole:
16. Is location in a high density area (Rule 603b)? ☐ Yes ☒ No
17. Distance to the nearest building, public road, above ground utility or railroad: +/- 400'
18. Distance to Nearest Property Line: 377' 19. Distance to nearest well permitted/completed in the same formation: +/- 1300'

20. LEASE, SPACING AND POOLING INFORMATION				
Objective Formation(s)	Formation Code	Spacing Order Number (s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Niobrara	NBRR	Statewide		
21. Mineral Ownership: <input checked="" type="checkbox"/> Fee <input type="checkbox"/> State <input type="checkbox"/> Federal <input type="checkbox"/> Indian Lease # 22. Surface Ownership: <input checked="" type="checkbox"/> Fee <input type="checkbox"/> State <input type="checkbox"/> Federal <input type="checkbox"/> Indian 23. Is the Surface Owner also the Mineral Owner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Surface Surety ID# 23a If Yes: Is the Surface Owner(s) signature on the lease? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No 23b If No: <input type="checkbox"/> Surface Owners Agreement Attached or <input type="checkbox"/> \$25,000 Blanket Surface Bond <input type="checkbox"/> \$2,000 Surface Bond <input type="checkbox"/> \$5,000 Surface Bond 24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer): T2N - R46W: Sec. 36: SE/4 25. Distance to Nearest Mineral Lease Line: 377' 26. Total Acres in Lease: 160				

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.
28. Will salt sections be encountered during drilling? ☐ Yes ☒ No
29. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling? ☐ Yes ☒ No
30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☒ No If 28, 29 or 30 are "Yes" a pit permit may be required.
31. Mud disposal: ☐ Offsite ☒ Onsite
Method: ☒ Land Farming ☐ Land Spreading ☐ Disposal Facility ☐ Other:

NOTE: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b.) If air/gas drilling, notify local fire officials.

String	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Surface	9-7/8"	7"	17#	400'	125	400'	surface
Production	6-1/4"	4-1/2"	10.5#	2600'	200	2600'	surface
Stage Tool							

32. BOP Equipment Type: ☐ Annular Preventor ☐ Double Ram ☐ Rotating Head ☒ None
33. Comments
34. Initial Rule 306 Consultation took place on (date) 2/27/2006, was waived, or is not required. Provide supporting documentation if consultation has been waived or if good faith effort did not result in consultation.
PERMIT SUBMITTED TO COGCC PRIOR TO COMPLIANCE WITH RULE 306 CONSULTATION SHALL BE RETURNED UNAPPROVED.
I hereby certify that a complete permit package has been sent to the applicable Local Government Designee(s), and all statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: [Signature] Print Name: Joe Mazotti
Title: Regulatory Analyst Date: 5/4/2006 Email: jmazotti@nobleenergyinc.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____
Permit Number: 20062309 Expiration Date: _____

API NUMBER
05-

CONDITIONS OF APPROVAL, IF ANY:

SETTING SURFACE CASING LESS THAN THE APPROVED DEPTH IS A PERMIT VIOLATION UNLESS PRIOR WRITTEN APPROVAL IS OBTAINED FROM THE COGCC. CONTACT KEVIN LIVELY @ 970-522-6747. 24 HRS PRIOR TO SPUD SET SURFACE CASING AT LEAST 50' INTO PIERRE SHALE FOR AQUIFER COVERAGE. IF DRY HOLE, SET 35 SKS CEMENT ABOVE NIOBRARA, 35 SKS CEMENT 1/2 IN 1/2 OUT SURFACE CASING, 10 SKS CEMENT AT SURFACE, CUT 4' BELOW GL, WELD ON PLATE.

01	02	03	04
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RECEIVED

Plugging Bond Surety ID#

MAY -9 05

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL	<input type="checkbox"/>	GAS	<input checked="" type="checkbox"/>	COALBED	<input type="checkbox"/>	OTHER:	
SINGLE ZONE	<input type="checkbox"/>	MULTIPLE ZONES	<input type="checkbox"/>	COMMINGLE ZONES	<input type="checkbox"/>		

Refilling Sidetrack	
------------------------	--

Plugging Bond Surety ID# 144

3. COGCC Operator Number: <u>100322</u>		4. Name of Operator: <u>Noble Energy, Inc.</u>		Attachment Checklist	
5. Address: <u>1625 Broadway, Suite 2000</u>				APD Orig & 1 Copy	<input checked="" type="checkbox"/>
City: <u>Denver</u>	State: <u>CO</u>	Zip: <u>80202</u>		Form 2A	<input checked="" type="checkbox"/>
6. Contact Name: <u>Joe Mazotti</u>		Phone: <u>303.228.4223</u>	Fax: <u>303.228.4281</u>	Well location plat	<input checked="" type="checkbox"/>
7. Well Name: <u>Yenter</u>		Well Number: <u>43 - 38</u>		Topo map	<input checked="" type="checkbox"/>
8. Unit Name (if appl): <u>n/a</u>		Unit Number: _____		Mineral lease map	
9. Proposed Total Depth: <u>2800'</u>				Surface agmt/Surety	
WELL LOCATION INFORMATION					
10. QtrQtr: <u>NESE</u>		Sec: <u>36</u>	Twp: <u>2 N</u>	Rng: <u>46 W</u>	Meridian: <u>6th p.p.m</u>
Latitude: <u>40.09883 N</u>		Longitude: <u>102.45564 W</u>		30 Day notice letter	
Footage At Surface: <u>2298'</u>		<u>FSL</u>	<u>377'</u>	<u>FEL</u>	Deviated Drilling Plan
		<u>FSL</u>	<u>377'</u>	<u>FEL</u>	Exception Location Request
11. Field Name: <u>Republican</u>		Field Number: <u>73275</u>		Exception Loc Waivers	
12. Ground Elevation: <u>3882'</u>		13. County: <u>Yuma</u>		H2S Contingency Plan	
14. GPS Data:				Federal Drilling Permit	
Date of Measurement: <u>3/24/2006</u>		PDOP Reading: <u>2.482</u>	Instrument Operator's Name: <u>Kevin McCormick</u>		

15. If well is: ☐ Directional ☐ Horizontal (highly deviated), submit deviated drilling plan. Bottomhole Sec Twp Rng: _____

Footage At Top of Prod Zone: FNL/FSL PEL/FWL At Bottom Hole: FNL/FSL PEL/FWL

16. Is location in a high density area (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: +/- 400'

18. Distance to Nearest Property Line: 377' 19. Distance to nearest well permitted/completed in the same formation: +/- 1300'

20. **LEASE, SPACING AND POOLING INFORMATION**

Objective Formation(s)	Formation Code	Spacing Order Number (s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Niobrara	NBRR	Statewide		

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease # _____
 22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian
 23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID# _____
 23a If Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No
 23b If No: ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond
 24. Using standard Qtr/Ctr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located
 (attach separate sheet/map if you prefer):
 T2N - R46W: Sec. 38: SE/4
 25. Distance to Nearest Mineral Lease Line: 377' 26. Total Acres in Lease: 160

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30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☒ No If 28, 29 or 30 are "Yes" a pit permit may be required.

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NOTE: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

String	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
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Production	6-1/4"	4-1/2"	10.5#	2800'	200	2800'	surface
			Stage Tool				

32. BOP Equipment Type: ☐ Annular Preventor ☐ Double Ram ☐ Rotating Head ☒ None

34. Initial Rule 306 Consultation took place on (date) 2/27/2008, was waived, or is not required. Provide supporting documentation if consultation has been waived or if good faith effort did not result in consultation.
PERMIT SUBMITTED TO COGCC PRIOR TO COMPLIANCE WITH RULE 306 CONSULTATION SHALL BE RETURNED UNAPPROVED.
 I hereby certify that a complete permit package has been sent to the applicable Local Government Designee(s), and all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: [Signature] Print Name: Joe Mazotti
Title: Regulatory Analyst Date: 5/4/2006 Email: lmazotti@nobleenergynv.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved

COGCC Approved: _____ Director of COGCC Date: _____
 Permit Number: 20062309 Expiration Date: _____

05- **API NUMBER**

CONDITIONS OF APPROVAL, IF ANY:

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State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109



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MAY -9 06

COGCC

DRILL SITE/ACCESS ROAD RECLAMATION FORM

This form shall be submitted in duplicate with the application for permit-to-drill (OGCC Form 2) unless a Federal 13-point surface plan is included. Also required are a minimum of two photographs (site and access road). Soil and plant community information from United States Natural Resources Conservation Services (USNRCS).

1. OGCC Operator Number: 100322	4. Contact Name and Telephone: Joe Mazotti
2. Name of Operator: Noble Energy, Inc.	No: 303.228.4223
3. Address: 1625 Broadway, Suite 2000	Fax: 303.228.4281
City: Denver State: CO Zip: 80202	
5. Well Name and No: Yenter 43 - 36	6. County: Yuma
7. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESE, Sec. 36 T 2 N R 46 W 6th p.m.	

Complete the
Attachment Checklist

	Oper	OGCC
Drill site and access photographs	X	
COE Section 404 documentation		

Pre-Drilling Information

Current Land Use

8. Crop Land:	<input type="checkbox"/> Irrigated	<input type="checkbox"/> Dry Land	<input type="checkbox"/> Improved Pasture	<input type="checkbox"/> Hay Meadow	<input type="checkbox"/> CRP
9. Non-crop land:	<input checked="" type="checkbox"/> Rangeland	<input type="checkbox"/> Timber	<input type="checkbox"/> Recreational	<input type="checkbox"/> Other (describe):	
10. Subdivided:	<input type="checkbox"/> Industrial	<input type="checkbox"/> Commercial	<input type="checkbox"/> Residential		

Attach color photographs of drill site and access road; identify each photo by date, well name and location.

Soils

11. Soil map units from USNRCS survey: Sheet No: 16	Soil Complex/Series No: 43
Soils Series name: Valant sand 1 - 9% slopes	Horizon thickness (in inches): A: 0 - 4" ; B: 4 - 60" ; C:
Soils Series name: 	Horizon thickness (in inches): A: ; B: ; C:

Plant Community

Complete this section only if operations are to be conducted upon non-crop land.

12. Plant species from: <input type="checkbox"/> USNRCS or <input checked="" type="checkbox"/> Field Observation	Date of Observation: 3/8/2006
List individual species: 	
13. Check one predominant plant community for the drill site:	
<input type="checkbox"/> Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye, Thistle)	
<input checked="" type="checkbox"/> Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)	
<input type="checkbox"/> Shrub and Brush Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)	
<input type="checkbox"/> Plains Deciduous Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)	
<input type="checkbox"/> Mountain Conifer Riparian (Spruce, Fir, Ponderosa Pine)	
<input type="checkbox"/> Evergreen Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon)	
<input type="checkbox"/> Aquatic (Bullrush, Sedges, Cattail, Arrowhead)	
<input type="checkbox"/> Tundra (Alpine, Willow, Currant, Raspberry)	
Other (describe): 	

14. Was an Army Corps of Engineers Section 404 Permit filed? ☐ Yes ☒ No If yes, attach appropriate documentation.

Comments:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access road; that I am familiar with the conditions which presently exist, that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: **Joe Mazotti**

Signed: **[Signature]** Title: **Regulatory Analyst** Date: **5/4/2006**

The accompanying plat is an accurate representation showing the location of a proposed well. This location may be described as a point 2298 feet North of the South line, and 377 feet West of the East line of Section 36, Township 2 North, Range 46 West of the 6th P.M., Yuma County, Colorado.

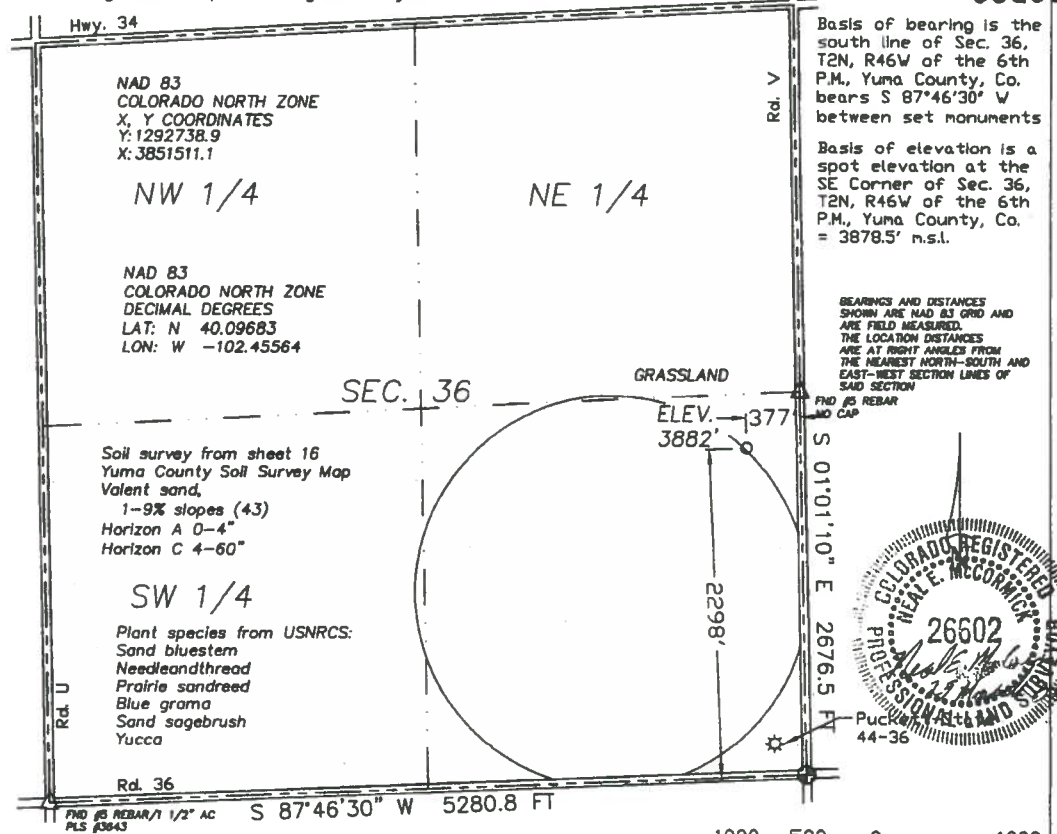
The surface elevation at this point is 3882 feet above m.s.l.

Note: This is not a land survey plat.

There are no visible improvements within 200 feet of the location, except an existing center pivot irrigation system.

MAY -9 06

COGCC



2.482 PDOP

GPS OPERATOR: KEVIN MCCORMICK

★ Dual Producer

○ Location

== Road

Scale 1" = 1000'

● Oil well

--- Fence Line

== Trail

Found Brass GLO Monument set in 1913

⊙ Gas Well

--- Half-Sec. Line

⊙ Dry Hole

--- Section Line



GREAT PLAINS
SURVEYING, INC.

P.O. Box 296 Phone 970-774-3602
Holyoke, CO 80734 Fax 970-774-3601

DATE OF FIELD WORK:

24 MARCH 2006

DATE OF DRAWING:

25 MARCH 2006

YENTER 43-36

NE 1/4 SE 1/4 SEC. 36, T2N, R46W

NOBLE ENERGY, INC.

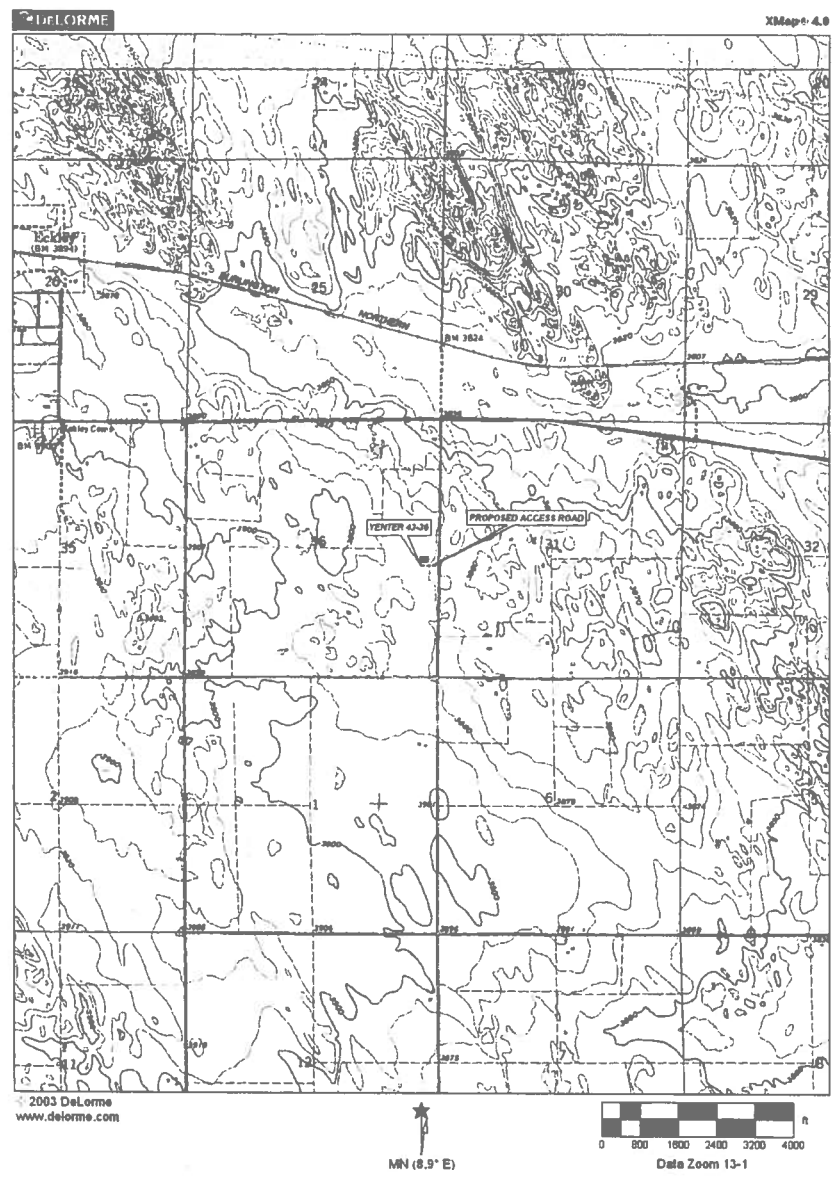
YUMA COUNTY, COLORADO

W362N46GPS

4338-645

01322138

RECEIVED
MAY - 9 06
COGCC



1625 S. Broadway
Suite 2000
Denver, CO 80202

Tel: 303.228.4059
Fax: 303.228.4285
dmcclyee@
nobleenergyinc.com



David R. McClyee
Senior Land Negotiator
Rocky Mountain
Business Unit
Onshore Division



Date: February 27, 2006

Edna Mae Monk, Trustee
Charles Rex Yenter Trust
36882 County Road U
Eckley, Colorado 80727

Re: Yenter 43-36
NE SE of Section 36-2N-46W
Yuma County, Colorado

To Whom It May Concern:

Pursuant to Rule 305 (B) of the Colorado Oil and Gas Conservation Commission, please be advised that Noble Energy, Inc. ("Noble") intends to commence the drilling of the above captioned well located in Yuma County, Colorado, at the location shown on the attached plat. It is our plan to drill the captioned well during the course of our 2006 drilling program as soon as we obtain a permit therefore.

An Agent for Noble is hand delivering this letter to you in order to discuss the proposed access for the well road and location. Mr. Dave Ledet is the Noble representative in Yuma County, Colorado. Mr. Ledet telephone number in Yuma is (970) 848-0331 (Mobil) (970) 630-1076, should you need to contact him for any reason. A prepaid postcard is enclosed, which you may use to notify Noble that you wish to appoint a tenant or other representative for consultation regarding the well location and access route.

A copy of the State of Colorado Oil and Gas Well Notification, Consultation and Reclamation Rules is enclosed for your review and files. Please note that, according to these rules, it is the responsibility of the surface owner to notify any tenants regarding these operations. Also enclosed is the COGCC onsite inspection policy and a request form should you desire a COGCC onsite inspection.

Enclosed with this letter is a "Surface Usage Agreement" for your review. If you agree with the terms of this Agreement, please sign it in the presence of a Notary and return one original to the undersigned. Upon commencement of operations for the drilling of the well, we will issue payment for the surface damages and usage pursuant to the terms of the Agreement.

March 10, 2006

We respectfully request that you acknowledge receiving this written notice and consultation with Noble or its representative agent regarding our proposed operations by signing the enclosed "Acknowledgement of Notice" and returning a copy to the undersigned. Should you have any questions concerning this matter, please contact Mr. Ledet or myself at (303) 228-4059.

Regards,

David R. McElyea
Senior Land Negotiator

Encl.



PHOTOS BY GREAT PLAINS SURVEYING, INC.

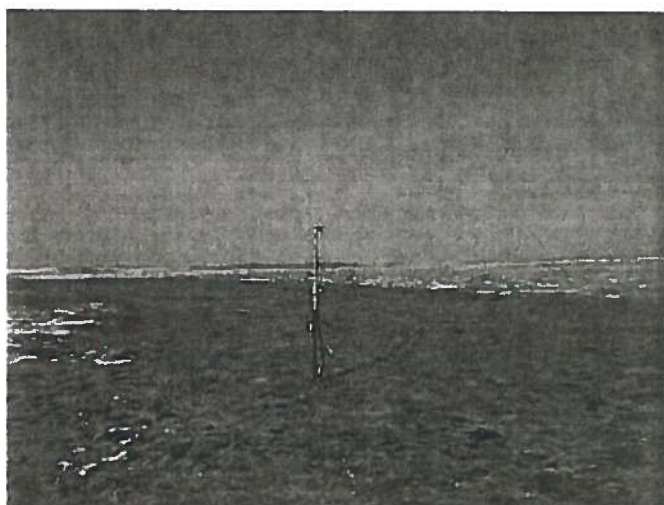
RECEIVED

MAY -9 06

COGCC



Yenter 43-36
NE ¼ SE ¼ SEC. 36, T2N, R46W
Looking East
24 March, 2006



Yenter 43-36
NE ¼ SE ¼ SEC. 36, T2N, R46W
Looking North
24 March, 2006

Noble Energy Inc.
4338-645