

Phone Log

Date	Time	Name	Representing	Number	Notes	COGCC
4/7/06	0915	Jim Sittner Lynn Meyer	3 LGE LGE	(303) 286-2248 (303) 286-2248	WFL msg SUS exists, want onsite to comply policies, wants ensure <del>set</del> compliance with rules. I suggest compliance if SUS is <del>compliant</del> constructive issues, not only OGC jurisdiction she will have <u>Sittner</u> in.	
4/7/06	0945	Jim Sittner	LGE	(303) 286-2248	Request to OGC currently on, if someone with OGC. removing confusion as to if top and submit appropriate docs. Also issues of access issues after for power "Murray Henry" <sup>top</sup> Shots on LED subject per wants to turn all. <del>broader</del> wants to be able to call	
4/7	1015	Murray Henry	TOP	(303) 728-7515	WFL msg onsite 8am 4/13/06 auto calls to confirm	
4/7	1016	Lee Morrison	LED	(303)	WFL msg re. onsite required can plan can book	
4/13	0915	Murray Henry	TOP		re: <del>last</del> Murray 8am 4/13/07 left msg to call	

# L.G. EVERIST, INC.



CORPORATE OFFICE  
300 S. PHILLIPS AVE. • SUITE 200  
P.O. BOX 5829  
SIOUX FALLS, SD 57117-5829  
PHONE 605-334-5000  
FAX 605-334-3656

MOUNTAIN DIVISION  
7321 E. 88TH AVENUE • SUITE 200  
HENDERSON, COLORADO 80640  
303-287-9606  
FAX 303-289-1348

April 3, 2006



Mr. Murray J. Herring  
TOP Operating Company  
10881 W. Asbury Avenue, Suite 230  
Lakewood, CO 80227

**RE: Notice of Operations for Well Di Ta No. 1-A, Certified Mail 7002 0860 0003 4849 9512**

Dear Mr. Herring:

We received the above-referenced letter from TOP, dated March 15, 2006, in our office on March 21, 2006. Included with the letter were (a) an Owner Response Letter (Consultation Requirement), and (b) a photocopy of an Oil and Gas Well Notification brochure dated 11/08/2001. Thank you for the notice letter as requested by Mr. Jim Sittner of L. G. Everist, Inc.

After receiving your letter, we contacted the State of Colorado Oil and Gas Conservation Commission (COGCC) to find out about our rights as a landowner. Apparently, the COGCC Regulations have changed recently, and they require more information to have a complete Notice of Operations letter, including a map of the proposed well location, and a COGCC Onsite Inspection Request Form. Without this form, the "clock" for response time does not start.

A map is needed to indicate the placement of the well. Although there was no map included with the letter, and no location specifics of the well to be twinned to the original/current well, we will assume the well is, (a) to be twinned and (b) to be located approximately 25 feet to the north of the original Di Ta No. 1-A well, as per the conversation between Mr. Jim Sittner and yourself.

As mentioned above, with the change in COGCC regulations, oil and gas operators are required to send a COGCC Onsite Inspection Request Form with the Notice of Operations letter that is sent to the landowner. We are saving you the trouble of sending one to us, as we have filled one out and sent it in to the COGCC. The Onsite Inspection Form is a formal request for an onsite/field meeting with representatives of the landowner(LGE), the oil and gas operator (TOP) and the COGCC. A copy of the form is attached for your reference.

On March 22, 2006, William Stampados of Antelope Surveying, Inc., came out to survey the site for placement for the proposed twin well. He was not aware that the original well is not located within the required 400x400 foot drilling window. We understand that when this well was drilled, the surveying technology was not as accurate as it is today. We also understand that the original well is "grandfathered." However, regardless of where the true 400x400 foot drilling window is located, the twin well must be drilled within 50 feet of the original well head.

Due to our request for an Onsite Inspection with the COGCC, it may make sense for TOP to wait until after the Onsite Inspection to survey placement of the twin well. When the location has been agreed upon and then surveyed, we would like to have a drawing/map of the proposed well location for our records prior to the drilling of the twin well.

If you have any questions regarding this matter, please contact me at 303-286-2247, or Mr. Jim Sittner at 303-286-2248.

Sincerely,



Lynn Mayer Shults  
Regulatory Manager

cc: Jim Sittner, L.G. Everist, Inc.  
Linda Pavelka, COGCC

TOP Operating Company  
10881 W. ASBURY AVE. STE. 230  
Lakewood, CO 80227

Ph 303-727-9915 Fax 303-727-9925

March 15, 2006

L. G. Everist, Inc.  
Mountain Division Office  
7321 88 th Ave. Suite 200  
Henderson, CO 80640  
Attn. Miss Len Mayer

**CERTIFIED MAIL**  
**7002 0860 0003 4849 9512**  
**RETURN RECEIPT**  
**REQUESTED**

RE: NOTICE OF OPERATIONS  
Di Ta No. 1-A  
T 2 N R 66 W 6<sup>TH</sup> PM  
SECTION 30 C/NW/4  
WELD COUNTY, COLORADO

Miss Mayer:

In accordance with the rules and regulations of the State of Colorado Oil and Gas Conservation Commission (COGCC) this letter shall serve as formal 30 days notice by TOP Operating Co. (TOP) of its intention to conduct drilling operations on the above referenced well in Weld County Colorado. As an operational matter a formal application for a Permit to Drill will initially be prepared and submitted to the Colorado Oil and Gas Conservation Commission under TOP's statewide bond.

Operations are estimated to begin sometime within the next six months, pending receipt of required permits, approval of title and drilling rig availability.


The well location will be staked prior to construction, however, Murray J. Herring representative for TOP will be available to consult with you prior to commencement of operations to discuss the location of the well site, roads, production facilities and other related matters. If TOP is unable to reach a mutually satisfactory surface agreement within a thirty (30) days period TOP may elect to proceed with the commencement of operations under their surface bond.

The COGCC regulations provide that the surface owner may waive the 30-day notice requirement. Therefore enclosed is an owner response form. Please review and indicate your preference with regard to the consultation requirement. Also enclosed is the Oil and Gas Negotiation, Consultation and Regulation Rules enclosure and a self-addressed stamped envelope for your convenience in returning your signed response.

As the surface owner, it is your responsibility to notify any affected tenant farmer, lessee or other party that may own or have an interest in any crops or surface improvements that could be affected by the proposed operations.

If you should need anything further in this regard, please contact me at 303-727-9915.

Sincerely,  
TOP Operating Co.

  
Murray J. Herring  
Vice President

Murray J. HerringE:\My Documents\30 day notice letter l g everet.wpd

**OWNER RESPONSE LETTER**  
(Consultation requirement)

DI TA No. 1-A  
SE NW SEC. 30  
T 2 N R 66 W  
Weld County, Colorado

After review of TOP's Notice Letter dated March 15, 2006, 2006, the undersigned surface owner(s) indicate(s) the following response.

Please complete the following

1. The surface owner desires to assign a designated representative to be contacted for consultation with respect to the proposed drilling of the referenced wells.

**Designated Representative (Agent)**

Name: \_\_\_\_\_

Address: \_\_\_\_\_

Phone: \_\_\_\_\_

2. The undersigned agrees to wave the minimum thirty (30) day notice requirement as provided in the notice letter.

Yes \_\_\_\_\_

No \_\_\_\_\_

SIGNED AND DATED THIS \_\_\_\_ DAY OF \_\_\_\_\_, 2006

Owner(s)

By: \_\_\_\_\_

By: \_\_\_\_\_

Phone: \_\_\_\_\_

***Preferred date and time for consultation:*** \_\_\_\_\_

**Colorado Oil and Gas Conservation Commission (COGCC)**  
**Onsite Inspection Request Form**  
**(Effective for APDs submitted after February 15, 2005)**

As the surface owner(s) where a proposed well is being drilled, I/we are requesting that the COGCC conduct an onsite inspection. I/we did not execute a lease nor did I/we execute a surface use or other relevant agreement for the proposed well. I/we understand that good faith consultation with the operator as required under COGCC Rule 306. is required to have occurred prior to making this request to the COGCC to conduct an onsite inspection, and that this onsite inspection request must be received by the COGCC within ten (10) business days of the first day of the Rule 306. consultation.

**Surface Owner Contact Information:**

Name: L. G. Everist, Inc. (LGE)  
Address: 7321 E. 88<sup>th</sup> Avenue, Suite 200, Henderson, CO 80640  
Telephone No. Jim Sittner-303-286-2248 Lynn Mayer Shults-303-286-2247  
Cell Phone No. Jim Sittner-303-941-0230 Lynn Mayer Shults-303-514-2778

**Well Operator and Location Information:**

Operator: TOP Operating Company (TOP)  
Well Name: Di Ta No. 1-A  
Location: NW4 30 2N 66W  
**Quarter/Quarter Section Township Range**  
County: Weld

First date Rule 306. consultation occurred: n/a (Date)

*NOTE: No official consultation has occurred yet. LGE received a certified letter (7002 0860 0003 4849 9512) from TOP on March 21, 2006. The letter subject: RE: Notice of Operations for the well listed above. Included with the letter were only, (a) Owner Response Letter (Consultation Requirement), and (b) photocopy of Oil and Gas brochure revised 11/08/2001. Copy of Letter is attached for your reference. There was no map/drawing with the letter showing us the proposed location of aforementioned well that TOP is proposing to drill.*

Proposed two (2) dates for the COGCC onsite consultation (must be within thirty (30) days of the request)

1<sup>st</sup> date April 13 2<sup>nd</sup> date April 26

*NOTE: If these dates don't work for you, we are available many other dates.*

I would prefer to have a representative of the appropriate Local Government (COGCC Local Governmental Designee) invited to attend the onsite inspection? Yes

Briefly describe the unresolved issues related to the proposed well **(The onsite inspection shall not address matters of surface owner compensation, property value diminution, future use of the property or any private party contractual issues between the operator and the surface owner.)**

*LGE would like to make sure that the twinning of the well noted above is done within 50 feet or less of the original well head. Mr. Murray Herring (TOP) and Mr. Jim Sittner (LGE) verbally agreed to a proposed location approximately 25 feet due north of the existing well head. LGE owns the land where this well is located, and is currently operating a sand and gravel mine which will be reclaimed for water storage. All activities within the permitted mine area must be conducted in compliance with federal, state, and local rules and regulations regarding health, safety, environmental, and reclamation standards. Therefore, LGE must be assured that TOP's existing well site and proposed twin well are in compliance with all the appropriate laws, rules and regulations. Please note that LGE has an agreement with TOP which allows LGE to mine within 80 feet of the current well. LGE hopes that an Onsite Inspection will clarify rights and intentions, and minimize potential conflicts which could arise between TOP's legitimate mineral rights and LGE's legitimate surface rights.*

Signature(s) 

Date 04-03-06

Please fax or first class mail this request for an onsite inspection to:

Colorado Oil and Gas Conservation Commission  
Attn: Permit Supervisor (Linda Pavelka)  
1120 Lincoln Street Suite 801  
Denver, CO 80203

FAX (303) 894-2109

LAT 40.112795  
LON -104.825493

OPER # 39560



DEPARTMENT OF NATURAL  
RESOURCES  
Bill Owens, Governor  
1120 Lincoln St. Suite 801  
Denver, CO 80203  
Phone: (303) 894-2100  
FAX: (303) 894-2109  
[www.oil-gas.state.co.us](http://www.oil-gas.state.co.us)

## Memorandum

**To:** TOP Operating Company Di Ta No. 1-A File  
**From:** Steven Lindblom – Onsite Inspection Specialist  
**CC:** David Dillon - COGCC  
**Date:** April 27, 2006  
**Re:** LG Everist-TOP Operating Onsite Inspection, Di Ta No. 1-A

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This Memorandum summarizes the Onsite Inspection regarding TOP Operating Company well Di Ta No.1A in the NW quarter of Section 30, Township 2N, Range 66W in Weld County between approximately 8:00 and 10:00 a.m. on April 13, 2006. Attendees included staff of the Colorado Oil and Gas Conservation Commission (COGCC), TOP Operating Company (TOP), and L.G. Everist, Inc (LGE). A complete list of attendees and contact information is included with this Memorandum as Attachment 1.

After an introduction and overview of the onsite inspection policy by COGCC, Mr. Jim Sittner with LGE and Mr. Murray Herring with TOP indicated that a surface use agreement was in place for the proposed location. Given that a surface use agreement was in place, COGCC staff served as a resource for COGCC rules and regulations during the meeting. Matters such as proposed LGE future operations with respect to the location of the Di Ta No. 1-A well, future wells, and potential flow line locations were discussed. No conditions of approval for the Application for Permit to Drill are anticipated to arise from this meeting.



DEPARTMENT OF NATURAL  
RESOURCES  
Bill Owens, Governor  
1120 Lincoln St. Suite 801  
Denver, CO 80203  
Phone: (303) 894-2100  
FAX: (303) 894-2109  
[www.oil-gas.state.co.us](http://www.oil-gas.state.co.us)

## Attachment 1 Attendees and Contact Information

Name	Representing	Telephone Number
Jim Sittner	L.G. Everist, Inc.	(303) 286-2248
Murray Herring	TOP Operating Co.	(303) 727-9915
Jim Precup	COGCC	(303) 4691902
Mathew Noteboom	L.G. Everist, Inc.	(303)286-2245
Steven Lindblom	COGCC	(303) 894-2100 x 114

## SET-BACK AGREEMENT

**Site Location:** Fort Lupton Sand and Gravel Mine, DMG Permit # M-1999-120. Original permitted area located in S/2 of the NW/4, Section 30, Township 2N, Range 66 West, Weld County, Colorado. Amendment areas located in N/2 of the NW/4 and SW/4 of the NE/4 of Section 30, Township 2N, Range 66 West, and E/2 of the NE/4 of Section 25, Township 2 North, Range 67 West, all in Weld County, Colorado.

**Applicant:** L. G. Everist, Inc.  
7321 East 88th Avenue, Suite 200, Henderson, Colorado 80640

**Structure Owner:** TOP Operating Co.  
10881 W Asbury, Suite 230, Lakewood, CO 80227

**Structures:** Oil and Gas Wells, Pipelines, Collection Facilities, Access Roads

**Required By:** Colorado Division of Minerals and Geology  
1313 Sherman Street, Room 215, Denver, CO 80203

The Colorado Division of Minerals and Geology requires all applicants of 112 Reclamation Permits to provide notarized agreements between the applicant and the owner(s) of any significant, valuable, or permanent man-made structure located within 200 feet of the affected property. The agreement shall state that the applicant shall provide compensation for any damage done to the structure through the mining operation. If an agreement cannot be reached, the applicant shall provide an engineering evaluation that demonstrates that such structure shall not be damaged by the mining operation.

1. The Applicant, L. G. Everist, Inc. (LGE), is applying for an amendment to its Fort Lupton Sand and Gravel Mine permit, which is a 112 Reclamation Permit from the Colorado Division of Minerals and Geology. The permit is for the purposes of mining and reclaiming the surface estate of various properties, identified as the Site Location.
2. LGE has agreements with various landowners to permit, mine and reclaim their properties, which make up the entire Amendment Area as described above in the Site Location. LGE owns the land of the original permit area.
3. The Structure Owner, TOP Operating Co. (TOP) owns significant, valuable, or permanent man-made structures, identified as the Structures, which are located within 200 feet of the affected land, identified as the Site Location. TOP's Structures are currently located as shown on Exhibit C3: Mining Plan Map. TOP's seven existing oil wells, are located as follows: 2 wells in the Swingle property, 1 well in the Panowicz property, 1 well in the Parker property, 1 well in the Hill property, 2 wells in the LGE Property. TOP's pipelines and collection facilities are also shown. TOP also has rights for 1 future well (and the related access) in the Golden Property.
4. LGE hereby assures TOP and agrees that should LGE's mining or reclamation operations at the Site Location adversely affect TOP's Structures, LGE will repair any damage to the Structures or will provide compensation to TOP for said damage to the Structures.
5. LGE shall reserve the right to remove and relocate TOP Structures (generally pipelines and access roads) in the future, when and if LGE's mining operations shall deem relocation necessary. LGE shall pay for the cost of the removal and relocations of any TOP Structures. Prior to any removals or relocations, LGE and TOP shall determine the specific timing of the removal and relocation and shall determine the new location for any TOP Structures, so as not to adversely affect operations for either company. If the new locations are different than what is shown on Exhibit F: Reclamation Plan Map, as the "Oil and Gas Operations Areas" and the "Pipeline and Access Routes," LGE shall pay for any permitting changes and shall provide TOP with a revised Exhibit F.
6. LGE shall maintain the set-backs that are stated below in detail in this agreement. Set-backs and Structure relocations are also shown on Exhibit F, as "Oil and Gas Operations Areas" and "Pipeline and Access Routes."
  - a. LGE will not mine closer than 80 feet to TOP's wells and will backfill to at least a 175-foot radius around the existing wells in the amendment area. For the future well site (in the Golden property), LGE shall be able to mine through the area (if no well has been drilled yet) and will then backfill to give TOP an "Oil and Gas Operations Area" for the future well which shall have dimensions equivalent to those for the existing wells.
  - b. LGE will not mine closer than 80 feet to TOP's wells and will backfill to at least a 150-foot radius around the original permit area wells, as previously agreed upon in our original agreement which was signed and notarized May 3, 2000.

SET-BACK AGREEMENT

- c. LGE shall compact the backfilled areas to ensure stability and adequacy for safety and support of the wells and for temporary placement of equipment for work-over and repair of the wells and collection facilities.
- d. LGE will not mine closer than 50 feet to TOP's collection facilities.
- e. LGE will maintain a 50-foot set-back (25 feet from centerline) from pipelines and access roads, except in the case of an agreed upon removal/relocation, as noted in Paragraph 5 above.
7. LGE shall supply up to 500 tons of material (crusher fines and/or road base) for TOP's use on the well access roads in Longmont's Sandstone Ranch Park. LGE will supply the material and cover the hauling charges to the site only. LGE is not responsible for any construction of TOP's access roads. TOP shall give LGE at least a thirty (30) day notice for when this material is needed.
8. TOP agrees to limit its operations to within the existing and future "Oil and Gas Operations Areas" and "Pipeline and Access Routes," as shown on Exhibit F, and to maintain safe, clean operations within those areas.
9. Notice for any changes, or amendments, or termination of this agreement may initially be verbal, then must be in writing and delivered either in person, or mailed by certified or registered U.S. Mail, or sent by a nationally recognized overnight delivery service, to the party to receive such notice at the following addresses:
- TOP Operating Co.  
10881 W Asbury, Suite 230  
Lakewood, CO 80227
- Contact: Mr. Rodney Herring  
Telephone: 303-727-9915
- L. G. Everist, Inc.  
7321 East 88th Avenue, Suite 200  
Henderson, CO 80640
- Contact: Mr. Dennis Fields or Ms. Lynn Mayer  
Telephone: 303-286-2249 or 303-286-2247
10. This Set-Back Agreement will terminate when either LGE or TOP concludes its operations on the Site Location and both parties have satisfied their respective obligations existing at that time. Notice should be given by the party terminating the Agreement to the other party a minimum of thirty (30) days before the termination occurs.

The notarized signatures of the Structure Owner Representative and the Applicant Representative confirm the Set-Back Agreement and the obligations of both parties as stated above.

Applicant: L. G. Everist, Inc.

[Signature] LYNN MAYER, Regulatory Mgr 09/17/04  
Signature of L. G. Everist, Inc. Representative Name and Title (please print) Date

State of Colorado

County of Adams

The foregoing instrument was acknowledged before me on this 17 day of September, 2004,  
by the signatory Representative above. Witness my hand and official seal,

Notary Public [Signature] My Commission expires: January 22, 2006

My Commission Expires Jan. 22, 2006  
Structure Owner: TOP Operating Co.

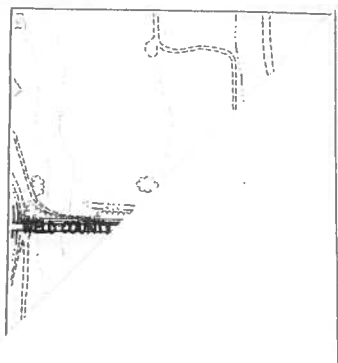
[Signature] Rodney Herring (pres.) 9-20-04  
Signature of TOP Operating Co. Representative Name and Title (please print) Date

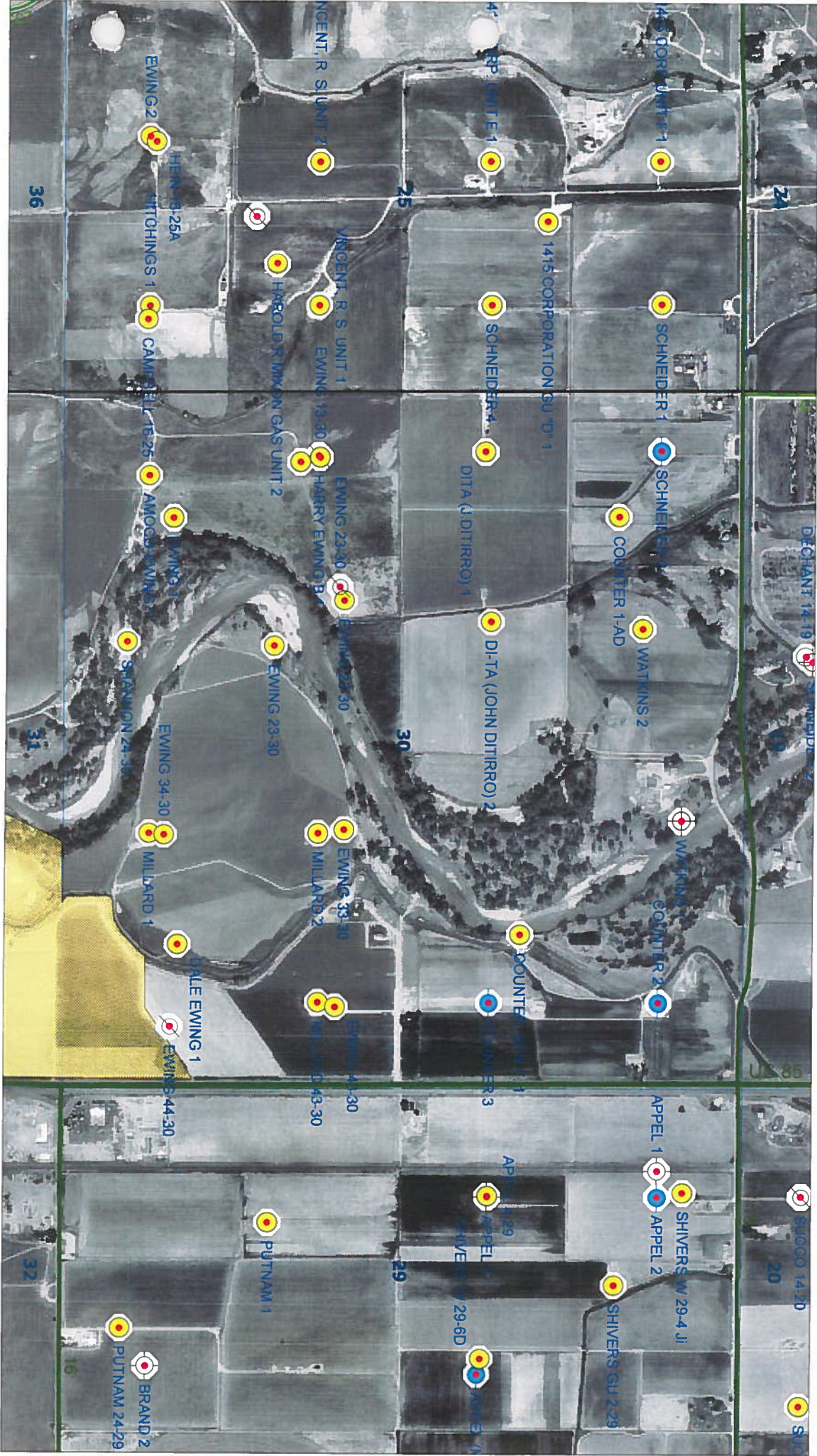
State of Colorado

County of Henderson

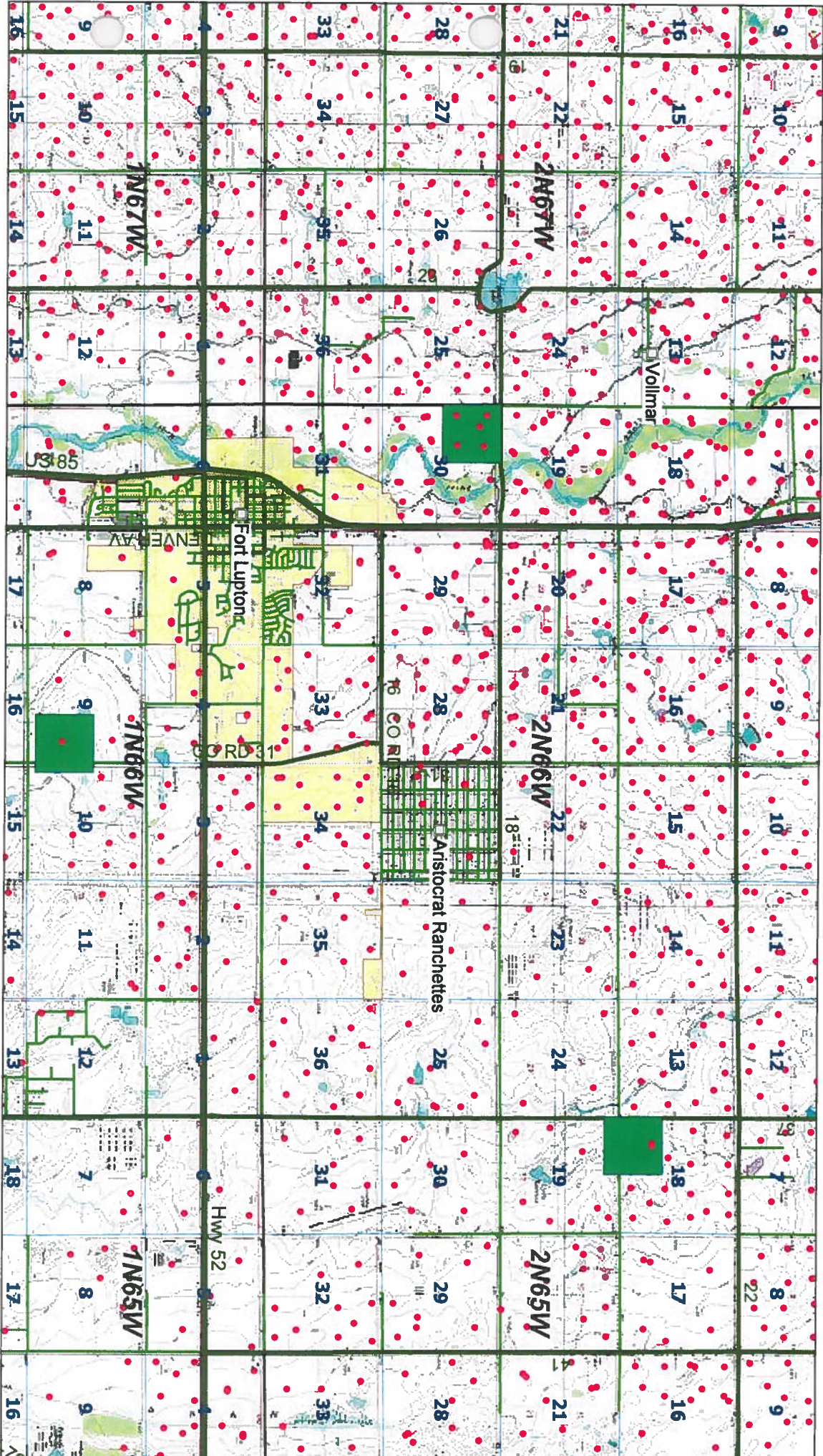
The foregoing instrument was acknowledged before me on this 20<sup>th</sup> day of Sept., 2004,  
by the signatory Representative above. Witness my hand and official seal,

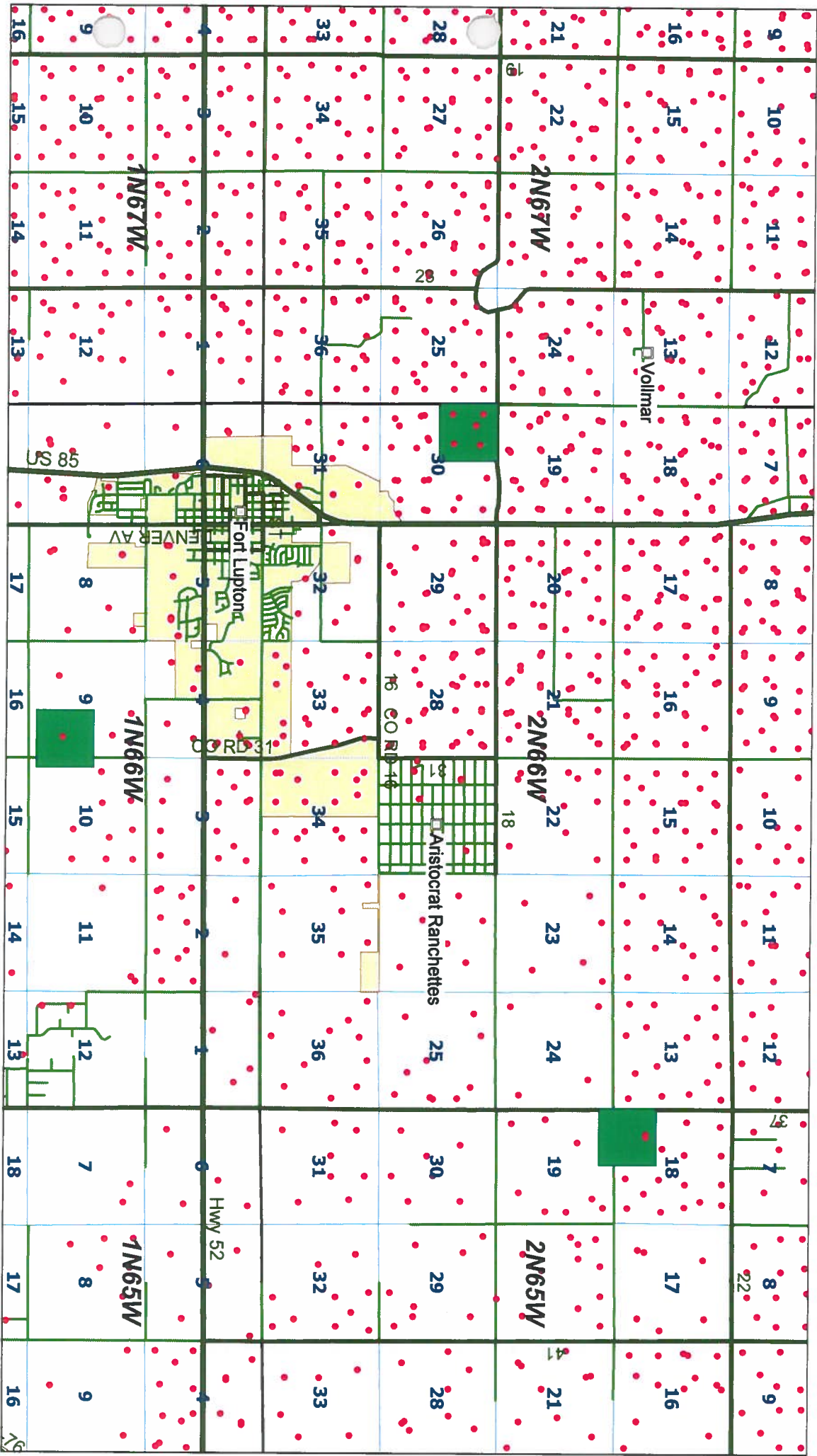
Notary Public [Signature] My Commission expires: 12/31/2006



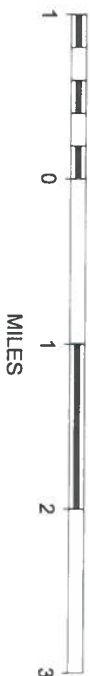








SCALE 1 : 73,689



**Colorado Oil and Gas Conservation Commission (COGCC)  
Onsite Inspection Request Form  
(Effective for APDs submitted after February 15, 2005)**

As the surface owner(s) where a proposed well is being drilled, I/we are requesting that the COGCC conduct an onsite inspection. I/we did not execute a lease nor did I/we execute a surface use or other relevant agreement for the proposed well. I/we understand that good faith consultation with the operator as required under COGCC Rule 306. is required to have occurred prior to making this request to the COGCC to conduct an onsite inspection, and that this onsite inspection request must be received by the COGCC within ten (10) business days of the first day of the Rule 306. consultation.

**Surface Owner Contact Information:**

Name: L. G. Everist, Inc. (LGE)  
Address: 7321 E. 88<sup>th</sup> Avenue, Suite 200, Henderson, CO 80640  
Telephone No. Jim Sittner-303-286-2248 Lynn Mayer Shults-303-286-2247  
Cell Phone No. Jim Sittner-303-941-0230 Lynn Mayer Shults-303-514-2778

**Well Operator and Location Information:**

Operator: TOP Operating Company (TOP)  
Well Name: Di Ta No. 1-A  
Location: NW4 30 2N 66W  
County: Weld

First date Rule 306. consultation occurred: n/a (Date)

*NOTE: No official consultation has occurred yet. LGE received a certified letter (7002 0860 0003 4849 9512) from TOP on March 21, 2006. The letter subject: RE: Notice of Operations for the well listed above. Included with the letter were only, (a) Owner Response Letter (Consultation Requirement), and (b) photocopy of Oil and Gas brochure revised 11/08/2001. Copy of Letter is attached for your reference. There was no map/drawing with the letter showing us the proposed location of aforementioned well that TOP is proposing to drill.*

Proposed two (2) dates for the COGCC onsite consultation (must be within thirty (30) days of the request)  
1<sup>st</sup> date April 13 2<sup>nd</sup> date April 26

*NOTE: If these dates don't work for you, we are available many other dates.*

I would prefer to have a representative of the appropriate Local Government (COGCC Local Governmental Designee) invited to attend the onsite inspection? Yes

Briefly describe the unresolved issues related to the proposed well (The onsite inspection shall not address matters of surface owner compensation, property value diminution, future use of the property or any private party contractual issues between the operator and the surface owner.)

*LGE would like to make sure that the twinning of the well noted above is done within 50 feet or less of the original well head. Mr. Murray Herring (TOP) and Mr. Jim Sittner (LGE) verbally agreed to a proposed location approximately 25 feet due north of the existing well head. LGE owns the land where this well is located, and is currently operating a sand and gravel mine which will be reclaimed for water storage. All activities within the permitted mine area must be conducted in compliance with federal, state, and local rules and regulations regarding health, safety, environmental, and reclamation standards. Therefore, LGE must be assured that TOP's existing well site and proposed twin well are in compliance with all the appropriate laws, rules and regulations. Please note that LGE has an agreement with TOP which allows LGE to mine within 80 feet of the current well. LGE hopes that an Onsite Inspection will clarify rights and intentions, and minimize potential conflicts which could arise between TOP's legitimate mineral rights and LGE's legitimate surface rights.*

Signature(s)

*L. Mayer Shults*

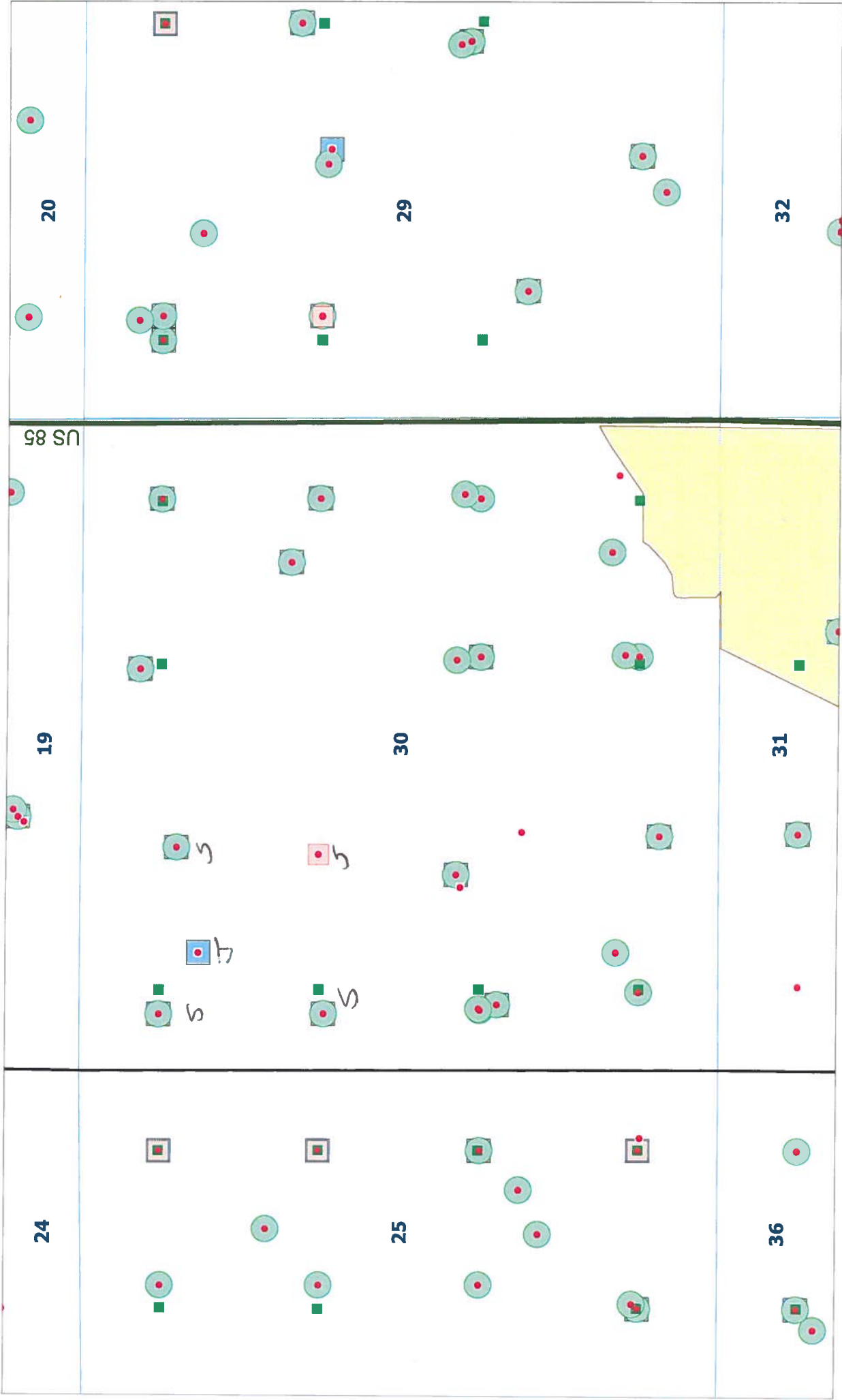
Date

04-03-06

Please fax or first class mail this request for an onsite inspection to:

Colorado Oil and Gas Conservation Commission  
Attn: Permit Supervisor (Linda Pavelka)  
1120 Lincoln Street Suite 801  
Denver, CO 80203

Post-It® Fax Note 7671		Date <u>04/03/06</u>	# of pages <u>1</u>
To <u>Linda Pavelka</u>	From <u>M. HERRING</u>		
Co./Dept. <u>COGCC</u>	Co. <u>TOP OPERATING</u>		
Phone #	Phone # <u>303-941-9925</u>		
Fax # <u>303-874-2109</u>	Fax # <u>303-727-9925</u>		



SCALE 1 : 13,061

1,000 0 1,000 2,000 3,000  
FEET

Handwritten notes:  
J 8400 - 330 km  
S1552 - 80 km







# ALTA/ACSM LAND TITLE SURVEY

15242

417

DATE: 1-25-04

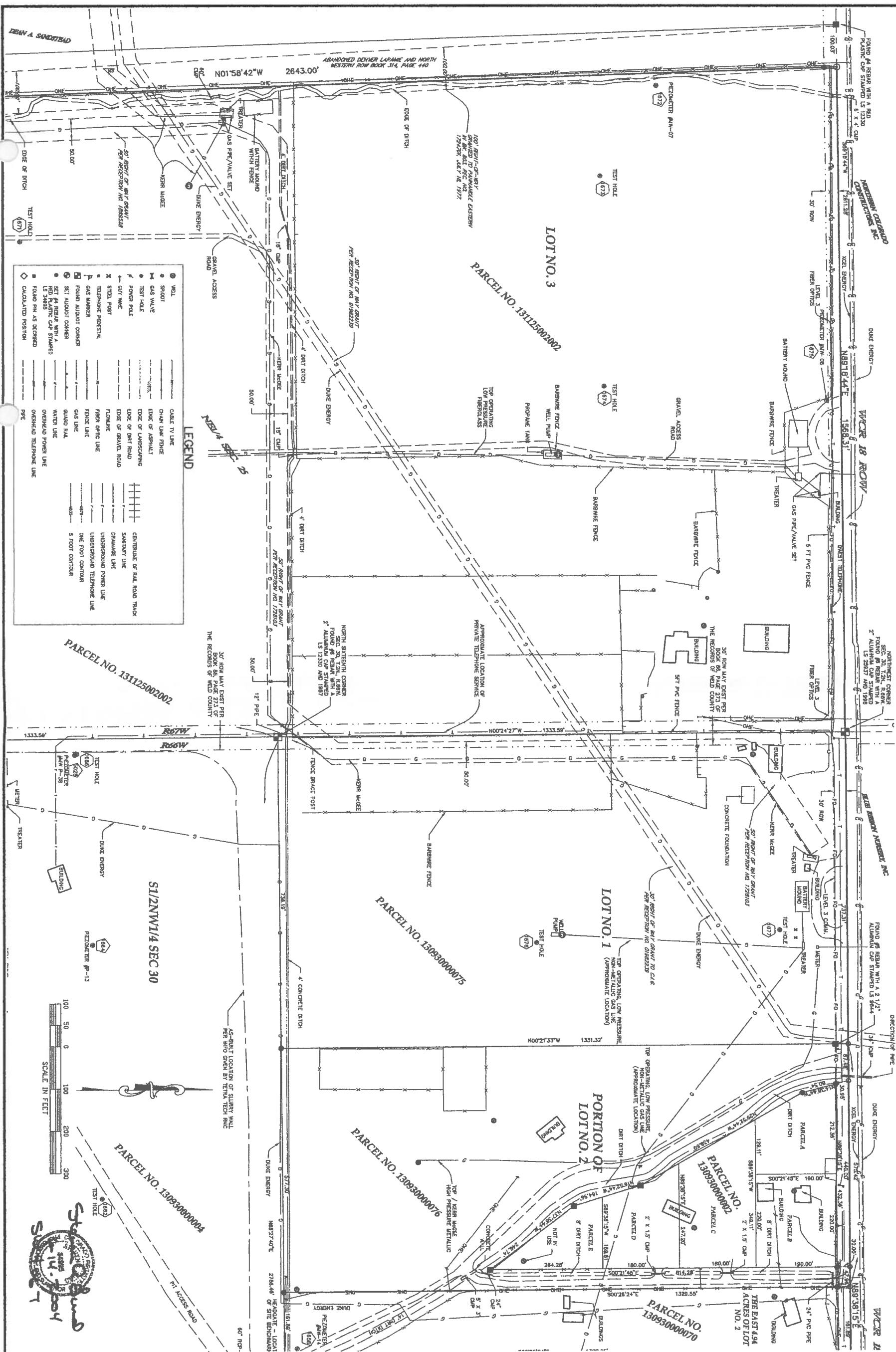
FILE NAME:  
2004082AL

SCALE:  
1"=100'

DRAWN BY:

CHECKED BY:  
SAL

Lots 1,2,3,4,5 And 6 Of Lupton Meadows Land Division No.3 And The South Half Of The Northwest Quarter (S1/2,NW1/4) All In Section Thirty (30), Township Two North (T.2N.), Range Sixty-six West (R.66W.), Of The 6th P.M., Together With Lot 3 Of Lupton Meadows Land Division No.3 Located In Section Twenty-five (25), Township Two North (T.2N.), Range Sixty-seven West (R.67W.) Of The 6th P.M., County Of Weld, State Of Colorado



<b>REVISIONS:</b>	<b>DATE:</b>
Utility locates Additions	5-05-04
Benchmark & Piezometer Additions	5-25-04



*KING SURVEYORS INC.*

9299 EASTMAN PARK DRIVE • WINDSOR, CO 80550  
PHONE: (970) 686-5011 • FAX: (970) 686-5821 • WWW.KINGSURVEYORS.COM

ALTA/ACSM LAND TITLE SURVEY  
FOR  
L.G. EVERIST  
7321 EAST 88TH AVENUE, SUITE 200  
HENDERSON, CO 80640

2004082

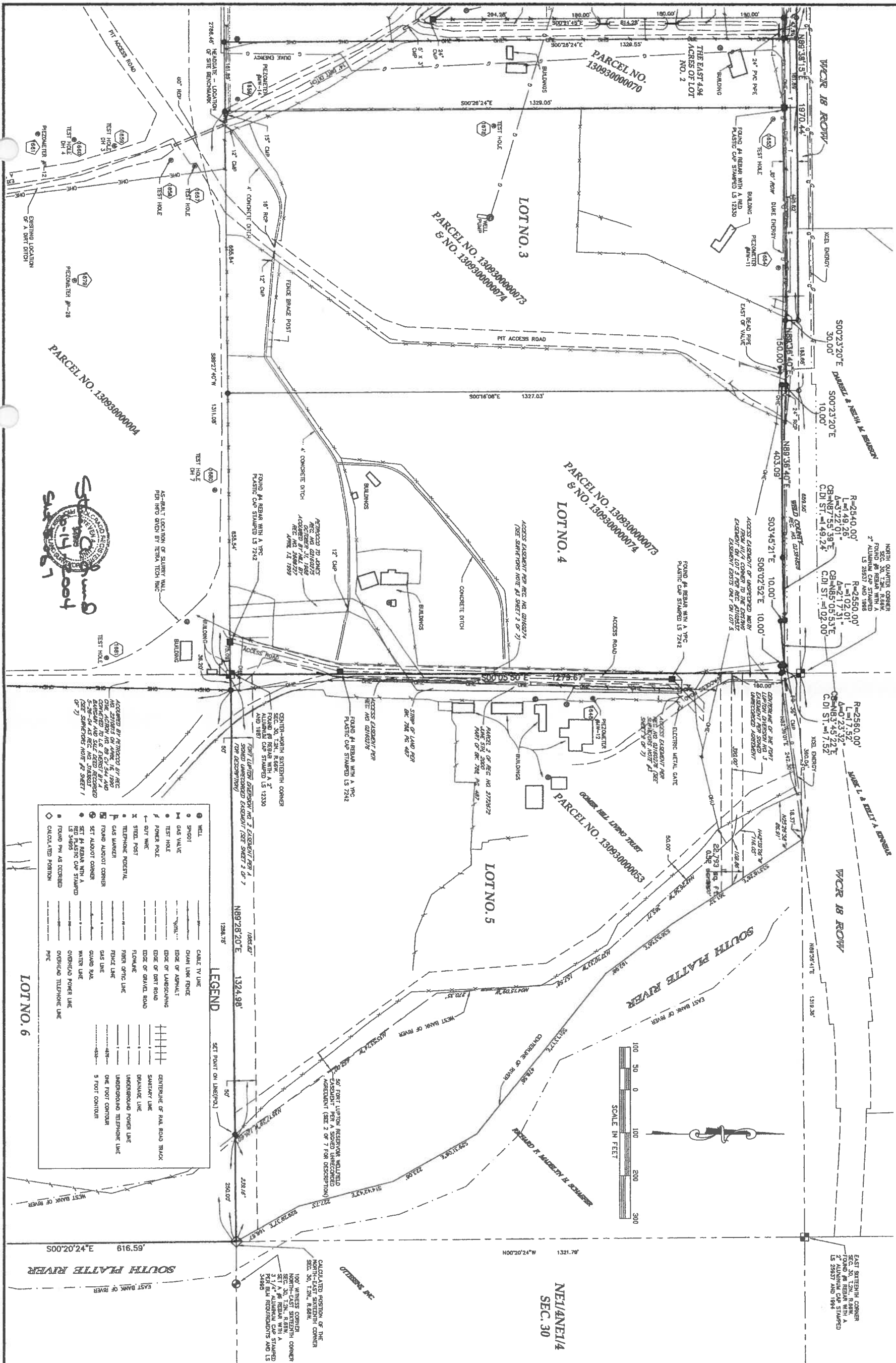
4

SHEET 4 OF 7

# ALTA/ACSM LAND TITLE SURVEY

15242 5/17

Lot 1, 2, 3, 4, 5 And 6 Of Lupton Meadows Land Division No.3 And The South Half Of The Northwest Quarter (S1/2, N1/4) All In Section Thirty (30), Township Two North (T.2N.), Range Sixty-six West (R.66W.), Of The 6th P.M., Together With Lot 3 Of Lupton Meadows Land Division No.3 Located In Section Twenty-five (25), Township Two North (T.2N.), Range Sixty-seven West (R.67W.) Of The 6th P.M., County Of Weld, State Of Colorado



REVISIONS:	DATE:
Utility Locates Additions	5-05-04
Benchmark & Piezometer Additions	5-25-04



***KING SURVEYORS INC.***  
9299 EASTMAN PARK DRIVE • WINDSOR, CO 80550  
PHONE: (970) 686-5011 • FAX: (970) 686-5821 • [WWW.KINGSURVEYORS.COM](http://WWW.KINGSURVEYORS.COM)

DATE:	3-26-04
FILE NAME:	2004082ALTA
SCALE:	1"=100'
DRAWN BY:	BTB
CHECKED BY:	SAL

ALTA/ACSM LAND TITLE SURVEY  
FOR  
L.G. EVERIST  
7321 EAST 88TH AVENUE, SUITE 200  
HENDERSON, CO 80640

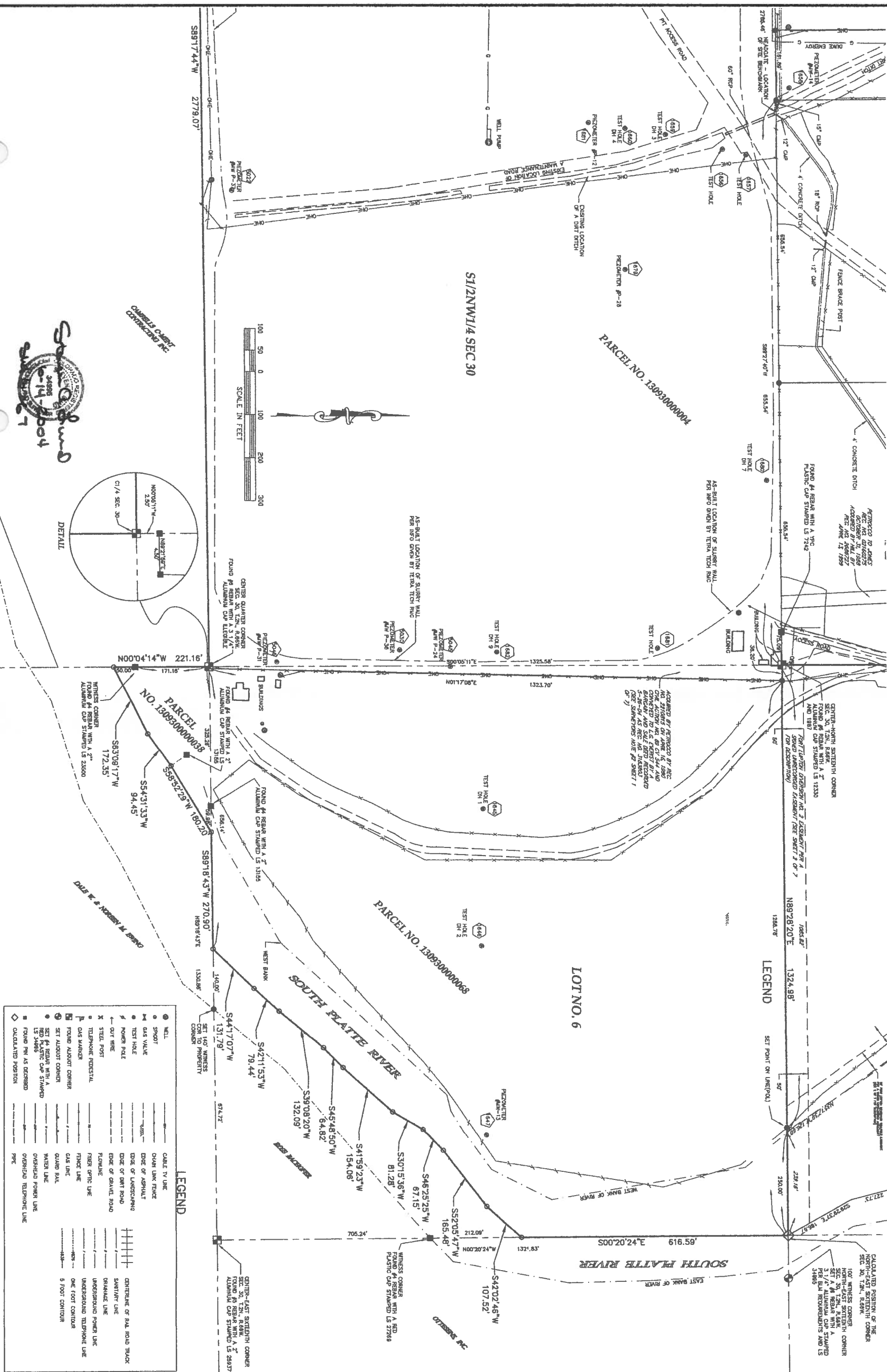
PROJECT # 2004082

5

## ALTA/ACSM LAND TITLE SURVEY

15242 6/7

Lots 1,2,3,4,5 And 6 Of Lupton Meadows Land Division No.3 And The South Half Of The Northwest Quarter (S1/2,NW1/4) All In Section Thirty (30), Township Two North (T.2N.), Range Sixty-six West (R.66W.), Of The 6th P.M., Together With Lot 3 Of Lupton Meadows Land Division No.3 Located In Section Twenty-five (25), Township Two North (T.2N.), Range Sixty-seven West (R.67W.) Of The 6th P.M., County Of Weld, State Of Colorado



REVISIONS:	DATE:
Utility locates Additions	5-05-04
Benchmark & Piezometer Additions	5-25-04



***KING SURVEYORS INC.***  
9299 EASTMAN PARK DRIVE • WINDSOR, CO 80550  
PHONE: (970) 686-5011 • FAX: (970) 686-5821 • [WWW.KINGSURVEYORS.COM](http://WWW.KINGSURVEYORS.COM)

DATE:	3-26-04
FILE NAME:	2004082ALTA
SCALE:	1"=100'
DRAWN BY:	BTB
CHECKED BY:	SAL

ALTA/ACSM LAND TITLE SURVEY  
FOR  
L.G. EVERIST  
7321 EAST 88TH AVENUE, SUITE 200  
HENDERSON, CO 80640

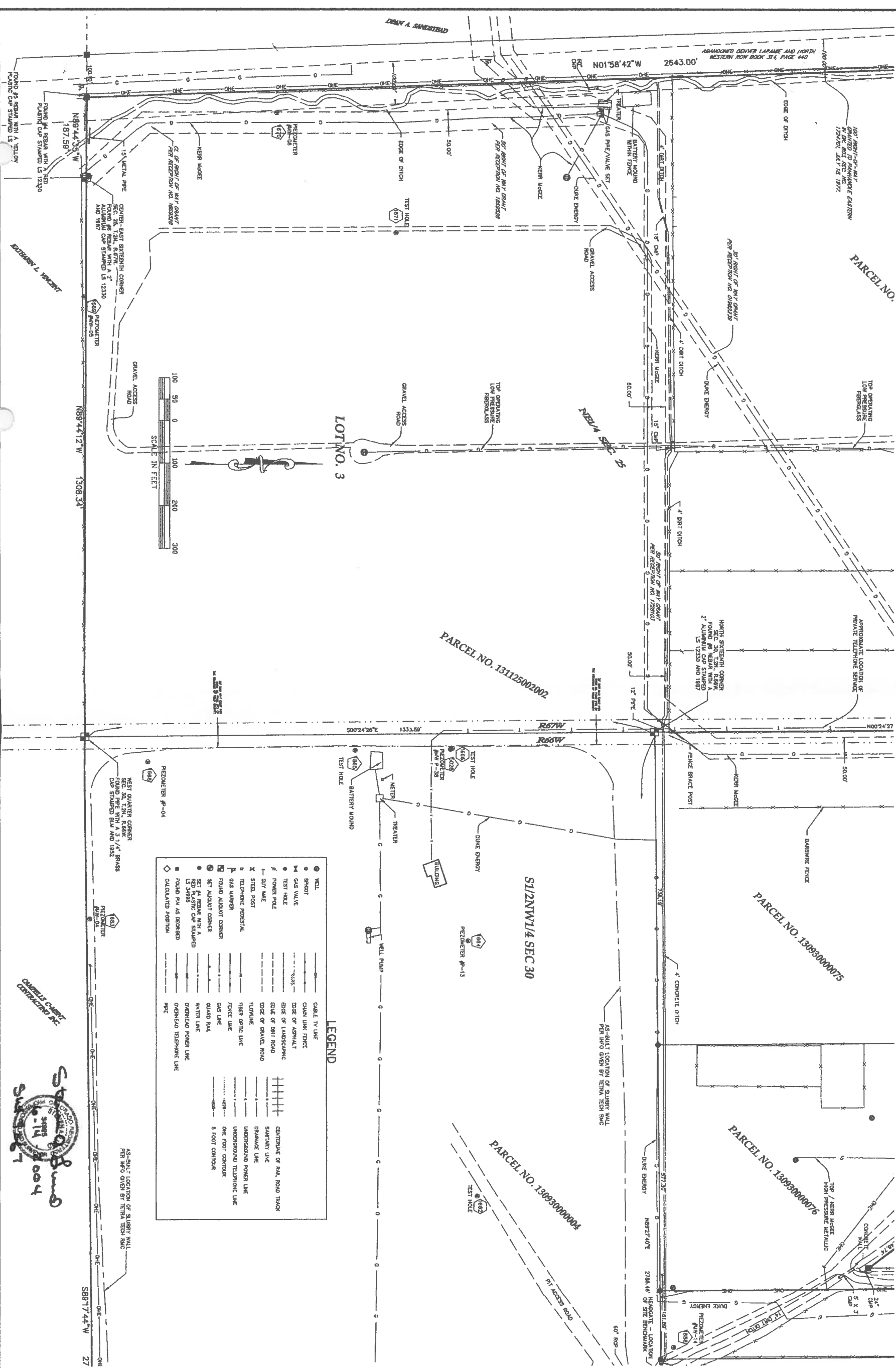
PROJECT #: 2004082

**SHEET 6 OF 7**


# ALTA/ACSM LAND TITLE SURVEY

15242 717

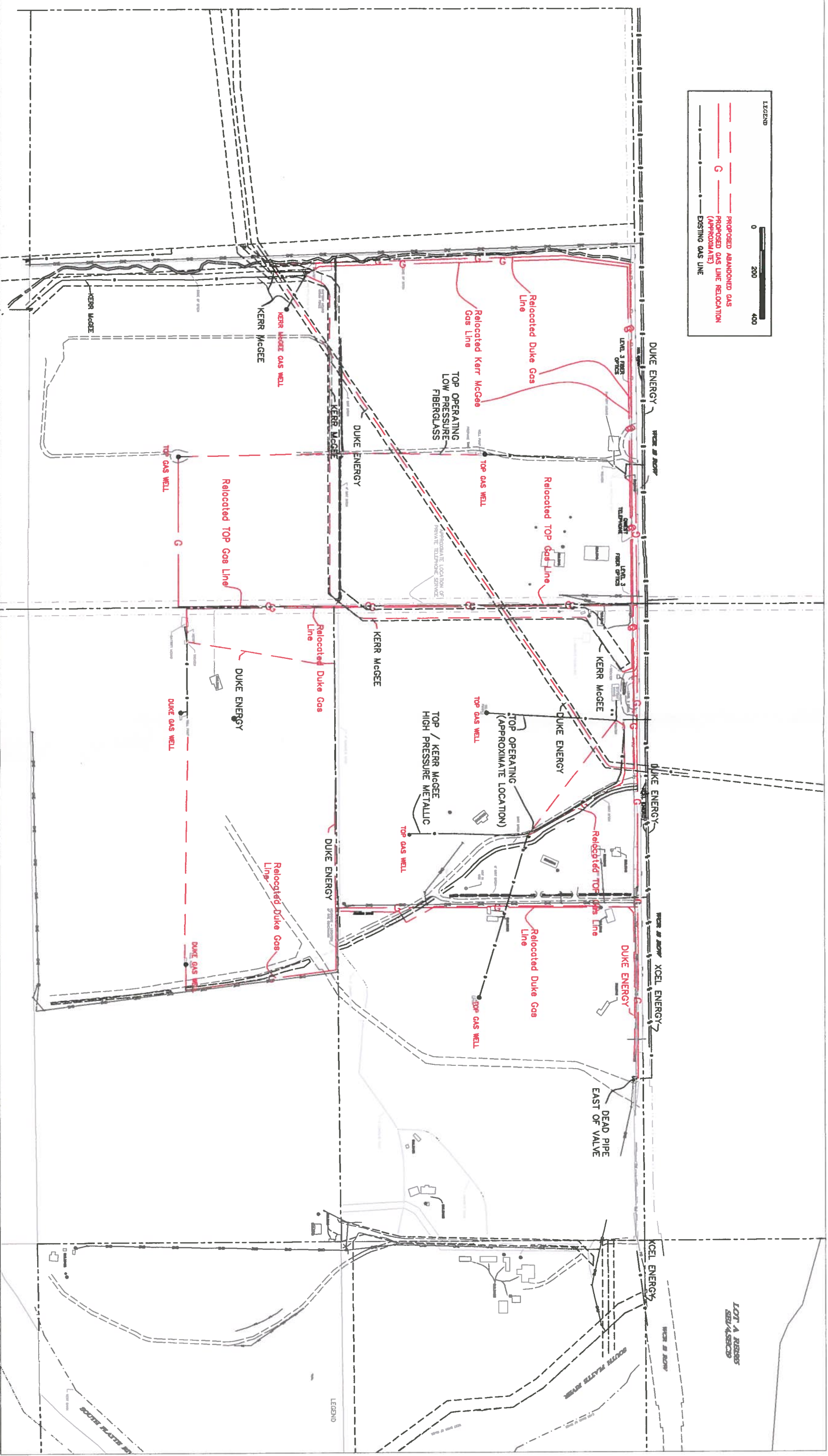
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REVISIONS:	DATE:
Utility locates Additions	5-08-04
Benchmark & Piezometer Additions	5-29-04

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DATE:	3-26-04
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DRAWN BY:	BTB
CHECKED BY:	SAL



REV. #	BY	DATE	DESCRIPTION
A	-	-	-
B	-	-	-
			
<b>L.G. Everist, Inc.</b> Aggregate Producers 7381 E. 86th Ave, Suite 200 Henderson, CO, 80640 (303) 286-2845			
DRAWN BY: MSN DATE: 04/10/06 SCALE: As Noted CAD FILE: DRAWING NO.: 1 OF 1		<b>Gas Line Relocation</b> <b>Fort Lupton Sand</b> <b>and Gravel Pit</b>	