

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400718817

Date Received:

10/30/2014

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 100322

Contact Name: Kathleen Mills

Name of Operator: NOBLE ENERGY INC

Phone: (720) 587-2226

Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

API Number 05-123-38097-00

County: WELD

Well Name: EAGLE

Well Number: E14-64-1HN

Location: QtrQtr: NWSW Section: 14 Township: 6N Range: 65W Meridian: 6

Footage at surface: Distance: 2350 feet Direction: FSL Distance: 319 feet Direction: FWL

As Drilled Latitude: 40.485267 As Drilled Longitude: -104.638933

GPS Data:

Date of Measurement: 04/10/2014 PDOP Reading: 4.0 GPS Instrument Operator's Name: RILEY JONSSON

** If directional footage at Top of Prod. Zone Dist.: 1669 feet Direction: FSL Dist.: 788 feet Direction: FWL

Sec: 14 Twp: 6N Rng: 65W

** If directional footage at Bottom Hole Dist.: 1650 feet Direction: FSL Dist.: 783 feet Direction: FWL

Sec: 13 Twp: 6N Rng: 65W

Field Name: GREELEY

Field Number: 32760

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 06/22/2014 Date TD: 07/02/2014 Date Casing Set or D&A: 07/02/2014

Rig Release Date: 07/14/2014 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 12691 TVD** 6891 Plug Back Total Depth MD 12691 TVD** 6891

Elevations GR 4718 KB 4748 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

USIT, MUD, GR/INDUCTION

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	17+1/2	16	42.05	0	130	88	0	130	VISU
SURF	13+3/4	9+5/8	36	0	637	321	0	637	VISU
1ST	8+3/4	7	26	0	7,246	605	307	7,246	CBL
1ST LINER	6+1/8	4+1/2	11.60	7131	12,676				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	999				
PARKMAN	3,676				
SUSSEX	4,223				
SHANNON	5,043				
TEEPEE BUTTES	6,086				
NIOBRARA	6,965				NBRR A 7008

Operator Comments

GPS TAKEN ON CONDUCTOR

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Kathleen Mills

Title: Regulatory Analyst

Date: 10/30/2014

Email: eroberts@nobleenergyinc.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400718828	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400720063	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400718817	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400718829	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400720920	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400720923	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400720925	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400720928	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400720930	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400720934	PDF-INDUCTION	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400720938	LAS-INDUCTION	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Corrected Bottom Hole Location (BHL) footages to reflect directional survey reported values.	6/10/2015 9:53:42 AM

Total: 1 comment(s)