

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

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Inspection Date:
06/11/2015Document Number:
667100632

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	273247	306882	ROY, CATHERINE	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10000Name of Operator: BP AMERICA PRODUCTION COMPANYAddress: 501 WESTLAKE PARK BLVDCity: HOUSTON State: TX Zip: 77079

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Beebe, Sabre		Sabre.Beebe@bp.com	All Inspections
,		SanJuanCOGCC@bp.com	All Inspections

Compliance Summary:QtrQtr: NENW Sec: 9 Twp: 32N Range: 6W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/04/2015	674601504	PR	PR	SATISFACTORY	I		No
01/06/2010	200226442	PR	PR	SATISFACTORY			No

Inspector Comment:

This is an interim reclamation and stormwater inspection. Any corrective actions from previous inspections that have not been addressed are still applicable.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
273247	WELL	PR	07/30/2004	GW	067-08955	TUBBS 32-6-9 B 2	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				
Venting:				
Yes/No	Comment			
Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Predrill				
Location ID: 273247				
Site Preparation:				
Lease Road Adeq.:		Pads:	Soil Stockpile:	
S/A/V:				
Corrective Action:		Date:	CDP Num.:	
Form 2A COAs:				
S/A/V:	Comment:			
CA:				Date:
Wildlife BMPs:				
S/A/V:	Comment:			
CA:				Date:
Stormwater:				
Comment:				
Staking:				
On Site Inspection (305):				
<u>Surface Owner Contact Information:</u>				
Name:		Address:		
Phone Number:		Cell Phone:		
<u>Operator Rep. Contact Information:</u>				
Landman Name:		Phone Number:		
Date Onsite Request Received:		Date of Rule 306 Consultation:		
Request LGD Attendance:				
<u>LGD Contact Information:</u>				
Name:		Phone Number:	Agreed to Attend:	
<u>Summary of Landowner Issues:</u>				
<u>Summary of Operator Response to Landowner Issues:</u>				
<u>Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:</u>				
Facility				

Facility ID: 273247	Type: WELL	API Number: 067-08955	Status: PR	Insp. Status: PR
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Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: Approximately 15 musk thistle and 100 Russian knapweed were observed along the eastern edge of the project area. Weeds need to be controlled at the appropriate time but no later than seedhead maturity in 2015.

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? In _____ Production areas stabilized ? Fail _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Inspector Name: ROY, CATHERINE

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation In

1003 f. Weeds Noxious weeds? F

Comment: _____

Overall Interim Reclamation Fail

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

 Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: **ACTION REQUIRED**

Corrective Date: **07/15/2015**

Comment: **Stormwater erosional channels are present within the fill slopes in the southern and eastern portions of the project area and on the access road near the well pad entrance. Sediment from stormwater flows directly toward an irrigation ditch that runs along the eastern boundary of the well pad. See attached photos.**

CA: **Stormwater BMPs need to be installed in areas where concentrated stormwater flows exit the well pad and erosional channels need to be repaired. Additionally, stormwater BMPs should be applied to the diversional channel along the northern edge of the project area that flows directly into the irrigation ditch.**

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Location does not meet reclamation regulations. Weeds need to be controlled at the appropriate time but no later than seedhead maturity in 2015. Stormwater erosion needs to be controlled by July 15, 2015.	RoyC	06/15/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
667100633	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3625918

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)