

WILAND 28-32 5357 Pickett 28-32

~~105~~ - 105. 24623

Phone Log

Date	Time	Name	Representing	Number	Notes	COGCC
11/7	1315	SUSAN MILLER	PETRO CANADA	(303) 350 1212	Informed of onsite impact. would like to see copy. (303) 247-7708 SUSAN MILLER	SL
11/8	910	Pickett	Landowner	(970) 532-3242 - number (970) 593-2739 (cell)		
11/9	1200	Pickett	Landowner	(970) 593-2739	Rec'd call. WANDERED AROUND NEAR STEP UP PROCESS. INFORMED HIM WAIT ON AFD THEY HAVE 47 ACRES DIARY FARM	SL
3/30/06	1340	SUSAN MILLER	PETRO CANADA	(303) 350 1212	WFL missing to CWL	
4/3/06	0800	Mrs. Gillmer	Petro Canada	(303) 350 1179	WFL missing.	
4/3/06	0800	Mrs. Gillmer	"	"	28-24 28-32 Neither are Pickett but are adjacent locations 28-23 is killing anything soon. 28-23 is on him. 28-32, on prop. to south and 28-24 property to east. Pickett owns claim. 28-32 well is on rd. prop to south. Pickett says 100ft south, corals on south part of property. He would effect cans including production Petrograd will maintain Pickett to stay without agreement will send formal withdrawal of 20 day notice on 28-23 well.	

4/3/06 0845 Pickett

WILAND OIR as 28-32 not on
Pickett property. for 28-23, with
OIR as Petro Canada w/ same letter
formal. minimum 30 day notice

Colorado Oil and Gas Conservaton Commission (COGCC)

Onsite Inspection Request Form

(Effective for APDs submitted after February 15, 2005)

RECEIVED

NOV - 7 05

As the surface owner(s) where a proposed well is being drilled, I/we are requesting that the COGCC conduct an onsite inspection. I/we did not execute a lease nor did I/we execute a surface use or other relevant agreement for the proposed well. I/we understand that good faith consultation with the operator as required under COGCC Rule 306 is required to have occurred prior to making this request to the COGCC to conduct an onsite inspection, and that this onsite inspection request must be received by the COGCC within ten (10) business days of the first day of the Rule 306 consultation.

Surface Owner Contact Information

Name: William (Brad) Pickert
Address: 19504 WCR #5 Berthoud, Co 80513
Telephone No. 970-532-3292
Cell Phone No. 970-593-2739

Well Operator and Location Information

Operator: Petro-Canada (USA) Inc
Well Name: WC Land 28-32 Well
Location: Township 4 North, Range 68 west Sec 28 SW 1/4
County: Weld

First date Rule 306 consultation occurred: _____ Date

Proposed two dates for the COGCC onsite consultation (must be within thirty (30) days of the request)

1st Date 11-21-05 2nd Date 11-30-05

I would prefer to have a representative of the appropriate Local Government (COGCC Local Governmental Designee) invited to attend the onsite inspection? Yes X No

Briefly describe the unresolved issues related to the proposed well (The onsite inspection shall not address matters of surface owner compensation, property value diminution, future use of the property or any private party contractual issues between the operator and the surface owner.)

Most of our property is covered with Dairy Needs

Signature(s): William Pickert
Everdina Pickert Date: 11-4-05

Please fax or first class mail this request for an onsite inspection to:

Colorado Oil and Gas Conservation Commission
Attn: Permit Supervisor
1120 Lincoln Street Suite 801
Denver, CO 80203
FAX (303) 894-2109

40-285957
105-01483
72-285

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1120 Lincoln Street Suite 801

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ESSH10-501-
4662
4662
4662

PETRO-CANADA 303 297 2300



PETRO-CANADA Petro-Canada Resources (USA) Inc.

RECEIVED

APR -4 06

COGCC

April 3, 2006

William and Everdina Pickert
19504 Weld county Road 5
Berthoud, CO 80513

Re: **Rescind of Notice of Drilling Operations**
Pickert 28-23 Well
Township 4 North, Range 68 West, 6th P.M.
Section 28: SWNW
Weld County, Colorado

Dear Mr. and Mrs. Pickert:

On October 13, 2005, a Notice of Drilling Operations, dated October 6, 2005, for the captioned well was received by you via certified mail no. 7005 1160 0002 5609 1847. Please be advised that until further notice, Petro-Canada Resources (USA) Inc. is formally rescinding the above-described Thirty-Day Notice of Drilling Operations. If you have any questions on this matter, please feel free to contact me directly at (303) 350-1179.

Sincerely,

PETRO-CANADA RESOURCES (USA) INC.

Mari S. Gillman

Mari S. Gillman
Senior Landman

Cc: Steve Lindbloom
COGCC
1120 Lincoln St., Ste. 801
Denver, CO 80203

RECEIVED
MAR 15 06
Plugging Bond Surety ID# 20010102

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL
OIL GAS COALBED OTHER: _____
SINGLE ZONE MULTIPLE ZONES COMMINGLE ZONES

Refilling
Sidetrack

3. Name of Operator: Petro-Canada Resources (USA) Inc 4. COGCC Operator Number: 72085

5. Address: 1099 18th St., Ste. 400
City: Denver State: CO Zip: 80202

6. Contact Name: Susan Miller Phone: (303) 297-2300 Fax: (303) 297-7708

7. Well Name: WC LAND Well Number: 28-32

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 7450'

10. QtrQtr: NWSW Sec: 28 Twp: 4N Rng: 68W Meridian: 6th P.M.
Latitude: 40.28205N Longitude: 105.01478W
Footage At Surface: 1877 S W 822 S W

11. Field Name: Wattenberg Field Number: 90750

12. Ground Elevation: 4980' 13. County: Weld

14. GPS Data:
Date of Measurement: 2/7/06 PDOP Reading: 1.0 Instrument Operator's Name: Steve Syring

15. If well is: Directional Horizontal (highly deviated), submit deviated drilling plan. Bottomhole Sec Twp Rng: _____
Footage At Top of Prod Zone: _____ At Bottom Hole: _____

16. Is location in a high density area (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 200'

18. Distance to Nearest Property Line: 150' 19. Distance to nearest well permitted/completed in the same formation: 5330'

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number (s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
CODELL/NIOBRARA	CD-NB	407-1	80	W/2SW

21. Mineral Ownership: Fee State Federal Indian
22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID# 20010102

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
4-68 Section 28: S/2NW/4, SW/4

25. Distance to Nearest Mineral Lease Line: 822' 26. Total Acres in Lease: 240

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No If 28, 29 or 30 are "Yes" a pit permit may be required.

31. Mud disposal: Offsite Onsite
Method: Land Farming Land Spreading Disposal Facility Other: _____

NOTE: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b.) If air/gas drilling, notify local fire officials.

String	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Surface	12-1/4"	8-5/8"	26#	370 650'	265 +	370 650'	Surface
Production	7-7/8"	4-1/2"	11.6#	7450 ✓	153 +	7450	6750 200' ABOVE NBRR

32. BOP Equipment Type: Annular Preventor Double Ram Rotating Head None

33. Comments _____

34. Initial Rule 306 Consultation took place on (date) 2/7/06, was waived, or is not required. Provide supporting documentation if consultation has been waived or if good faith effort did not result in consultation.
PERMIT SUBMITTED TO COGCC PRIOR TO COMPLIANCE WITH RULE 306 CONSULTATION SHALL BE RETURNED UNAPPROVED.
I hereby certify that a complete permit package has been sent to the applicable Local Government Designee(s), and all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: [Signature] Print Name: Susan Miller
Title: Regulatory Analyst Date: 3/14/06 Email: Susan.Miller@Petro-Canada.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Permit Number: 20061209 Expiration Date: _____
CONDITIONS OF APPROVAL, IF ANY: _____

API NUMBER
05-

1) Note surface casing setting depth change from 370' to 650'. Increase cement coverage accordingly. 2) Provide 24 hour notice of MIRU to Ed Binkley at 970-506-9834 or e-mail at ed.binkley@state.co.us 3) Comply with Rule 317.i and provide cement coverage from TD to a minimum of 200' above Niobrara. Verify coverage with cement bond log.