

WILAND 28-32 5357 Pickett 28-32
40.2854

- 105.24623

Phone Log

Date	Time	Name	Representing	Number	Notes	COGCC
11/7	1315	Susan Miller	Petroleum Canada	(303) 350 1212	Informal govt report. would like to work with. (303) 247-7708 Susan Miller	82
11/8	910	Pickett	Landowner	(914) 532-3242 - number (914) 593-2739 (cell)		
11/4	1200	Pickett	Landowner	(914) 3543-2734	Petroleum Canada. Landowner about next step in process. Informing him waiting on AFD they have 47 acres diary section	82
3/30/06	1340	Susan Miller	Petroleum Canada	(303) 350 1212	Left msg to cell	
4/3/06	0800	Mrs. Gillman	Petroleum Canada	(303) 350 1179	Left msg.	
4/3/06	0800	Mrs.	"	"	28-24 28-32. Neither are Pickett bottom of section 28-23 drilling anytime soon. 28-23 is on him. 28-32, on prop. to south on 28-24 property to east. Pickett owns claim. 28-32 well is on rd. prop to south. Pickett says 100ft south, Corral on south part of property. He would offset cars and drilling production. Pickett will invest in Pickett to stay without investment will send information of 20 my right on 28-23 well.	

4/3/06 0845

Pickett

with the OIR as 28-32 not on
Pickett property. For 28-23, with the
OIR as Pickett claims w/ 100ft
from the section 1. In the 28-23



DEPARTMENT OF NATURAL
RESOURCES
Bill Owens, Governor
1120 Lincoln St. Suite 801
Denver, CO 80203
Phone: (303) 894-2100
FAX: (303) 894-2109
www.oil-gas.state.co.us

Fax

To: Susan Miller	From: Steve Lindblom
Fax: 303-297-7708	Pages: 3
Phone: 303-350-1212	Date: 11/07/2005
Re: Onsite Inspection Requests	CC:

☐ **Urgent** ☐ **For Review** ☐ **Please Comment** ☐ **Please Reply** ☐ **Please Recycle**

● **Comments:** Attached are copies of the two inspection requests we discussed earlier.

Colorado Oil and Gas Conservaton Commission (COGCC)

Onsite Inspection Request Form

(Effective for APDs submitted after February 15, 2005)

RECEIVED

NOV -7 05

As the surface owner(s) where a proposed well is being drilled, I/we are requesting that the COGCC conduct an onsite inspection. I/we did not execute a lease nor did I/we execute a surface use or other relevant agreement for the proposed well. I/we understand that good faith consultation with the operator as required under COGCC Rule 306 is required to have occurred prior to making this request to the COGCC to conduct an onsite inspection, and that this onsite inspection request must be received by the COGCC within ten (10) business days of the first day of the Rule 306 consultation.

Surface Owner Contact Information

Name: William (Brad) Pickert
Address: 19504 WCR #5 Berthoud, Co 80513
Telephone No. 970-532-3292
Cell Phone No. 970-593-2739

Well Operator and Location Information

Operator: Petro-Canada (USA) Inc
Well Name: WC Land 28-32 Well
Location: Township 4 North, Range 68 west Sec 28 SW 1/4
Quarter/Quarter Section Township Range
County: Weld

First date Rule 306 consultation occurred: _____
Date

Proposed two dates for the COGCC onsite consultation (must be within thirty (30) days of the request)

1st Date 11-21-05 2nd Date 11-30-05

I would prefer to have a representative of the appropriate Local Government (COGCC Local Governmental Designee) invited to attend the onsite inspection? _____ Yes ☒ No

Briefly describe the unresolved issues related to the proposed well (The onsite inspection shall not address matters of surface owner compensation, property value diminution, future use of the property or any private party contractual issues between the operator and the surface owner.)

Most of our property is covered with Dairy Needs

Signature(s): William Pickert Date: 11-4-05
Everdina Pickert

Please fax or first class mail this request for an onsite inspection to:

Colorado Oil and Gas Conservation Commission
Attn: Permit Supervisor
1120 Lincoln Street Suite 801
Denver, CO 80203
FAX (303) 894-2109

40-285357
132-105.01423
2202 # 72285

Colorado Oil and Gas Conservaton Commission (COGCC)

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RECEIVED

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Verdina Pickert
 Please fax or first class mail this request for an onsite inspection to:

Colorado Oil and Gas Conservation Commission
 Attn: Permit Supervisor
 1120 Lincoln Street Suite 801

6465
 455410-501-
 4660
 46202.011 147

PETRO-CANADA 303 297 230



PETRO-CANADA . Petro-Canada Resources (USA) Inc.

RECEIVED

APR -4 06

COGCC

April 3, 2006

William and Everdina Pickert
19504 Weld county Road 5
Berthoud, CO 80513

Re: **Rescind of Notice of Drilling Operations**
Pickert 28-23 Well
Township 4 North, Range 68 West, 6th P.M.
Section 28: SWNW
Weld County, Colorado

Dear Mr. and Mrs. Pickert:

On October 13, 2005, a Notice of Drilling Operations, dated October 6, 2005, for the captioned well was received by you via certified mail no. 7005 1160 0002 5609 1847. Please be advised that until further notice, Petro-Canada Resources (USA) Inc. is formally rescinding the above-described Thirty-Day Notice of Drilling Operations. If you have any questions on this matter, please feel free to contact me directly at (303) 350-1179.

Sincerely,

PETRO-CANADA RESOURCES (USA) INC.

Mari S. Gillman
Senior Landman

Cc: Steve Lindbloom
COGCC
1120 Lincoln St., Ste. 801
Denver, CO 80203

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2



RECEIVED
MAR 15 06
Plugging Bond Surety ID# 20010102

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL
OIL ☐ GAS ☒ COALBED ☐ OTHER: ☐
SINGLE ZONE ☒ MULTIPLE ZONES ☐ COMMINGLE ZONES ☐

Refilling ☐
Sidetrack ☐

3. Name of Operator: Petro-Canada Resources (USA) Inc
4. COGCC Operator Number: 72085
5. Address: 1099 18th St., Ste. 400
City: Denver State: CO Zip: 80202
6. Contact Name: Susan Miller Phone: (303) 297-2300 Fax: (303) 297-7708
7. Well Name: WC LAND Well Number: 28-32
8. Unit Name (if appl): _____ Unit Number: _____
9. Proposed Total Measured Depth: 7450'
10. QtrQtr: NWSW Sec: 28 Twp: 4N Rng: 68W Meridian: 6th P.M.
Latitude: 40.28205N Longitude: 105.01478W
Footage At Surface: 1877 ☒ FNL/FSL 822 ☒ FEL/FWL W
11. Field Name: Wattenberg Field Number: 90750
12. Ground Elevation: 4980' 13. County: Weld
14. GPS Data:
Date of Measurement: 2/7/06 PDOP Reading: 1.0 Instrument Operator's Name: Steve Syring

Complete the Attachment Checklist	OP	COGCC
APD Orig & 1 Copy	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Form 2A	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Well location plat	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Topo map	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Mineral lease map	<input type="checkbox"/>	<input type="checkbox"/>
Surface agrmt/Surety	<input type="checkbox"/>	<input type="checkbox"/>
30 Day notice letter	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Deviated Drilling Plan	<input type="checkbox"/>	<input type="checkbox"/>
Exception Location Request	<input type="checkbox"/>	<input type="checkbox"/>
Exception Loc Waivers	<input type="checkbox"/>	<input type="checkbox"/>
H2S Contingency Plan	<input type="checkbox"/>	<input type="checkbox"/>
Federal Drilling Permit	<input type="checkbox"/>	<input type="checkbox"/>

15. If well is: ☐ Directional ☐ Horizontal (highly deviated), ☐ submit deviated drilling plan. Bottomhole Sec Twp Rng: _____
Footage At Top of Prod Zone: _____ ☐ FNL/FSL ☐ At Bottom Hole: _____ ☐ FEL/FWL ☐ FNL/FSL ☐ FEL/FWL
16. Is location in a high density area (Rule 603b)? ☐ Yes ☒ No
17. Distance to the nearest building, public road, above ground utility or railroad: 200'
18. Distance to Nearest Property Line: 150' 19. Distance to nearest well permitted/completed in the same formation: 5330'

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number (s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
CODELL/NIORARA	CD-NB	407-1	80	W/2SW

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian
22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian
23. Is the Surface Owner also the Mineral Owner? ☐ Yes ☒ No Surface Surety ID# 20010102
23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☐ No
23b. If 23 is No: ☐ Surface Owners Agreement Attached or ☒ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond
24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
4-68 Section 28: S/2NW/4, SW/4
25. Distance to Nearest Mineral Lease Line: 822' 26. Total Acres in Lease: 240

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.
28. Will salt sections be encountered during drilling? ☐ Yes ☒ No
29. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling? ☐ Yes ☒ No
30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☒ No If 28, 29 or 30 are "Yes" a pit permit may be required.
31. Mud disposal: ☒ Offsite ☐ Onsite
Method: ☐ Land Farming ☒ Land Spreading ☐ Disposal Facility ☐ Other: _____
NOTE: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b.) If air/gas drilling, notify local fire officials.

String	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Surface	12-1/4"	8-5/8"	26#	370 650'	265 +	370 650'	Surface
Production	7-7/8"	4-1/2"	11.6#	7450 ✓	153 +	7450	6750 200' ABOVE NBRR

32. BOP Equipment Type: ☐ Annular Preventor ☒ Double Ram ☐ Rotating Head ☐ None
33. Comments _____
34. Initial Rule 306 Consultation took place on (date) 2/7/06, was waived, or is not required. Provide supporting documentation if consultation has been waived or if good faith effort did not result in consultation.
PERMIT SUBMITTED TO COGCC PRIOR TO COMPLIANCE WITH RULE 306 CONSULTATION SHALL BE RETURNED UNAPPROVED.
I hereby certify that a complete permit package has been sent to the applicable Local Government Designee(s), and all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: Susan Miller Print Name: Susan Miller
Title: Regulatory Analyst Date: 3/14/06 Email: Susan.Miller@Petro-Canada.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.
COGCC Approved: _____ Director of COGCC Date: _____

Permit Number: 20061209 Expiration Date: _____
CONDITIONS OF APPROVAL, IF ANY: _____

API NUMBER
05-

1) Note surface casing setting depth change from 370' to 650'. Increase cement coverage accordingly. 2) Provide 24 hour notice of MIRU to Ed Binkley at 970-506-9834 or e-mail at ed.binkley@state.co.us 3) Comply with Rule 317.i and provide cement coverage from TD to a minimum of 200' above Niobrara. Verify coverage with cement bond log.